

**Final Minutes**  
**New York State Reliability Council, L.L.C. (NYSRC)**  
**Executive Committee**  
**Meeting No. 134 – June 11, 2010**  
**Albany Country Club, Voorheesville, NY**

**Members and Alternates**

**in Attendance:**

George C. Loehr	Unaffiliated Member – Chairman
Curt Dahl, PE	LIPA - Alternate – ICS Chairman
Richard J. Bolbrock, PE	Municipal & Electric Cooperative Sector – Member
William H. Clagett	Unaffiliated Member
Bruce B. Ellsworth	Unaffiliated Member
George Smith	Unaffiliated Member
Michael Mager, Esq.	Couch White, LLP (Large Customers' Sector) – Member - Vice Chair
Mayer Sasson	Consolidated Edison Co. of NY, Inc. – Member
Mike Forte	Consolidated Edison Co. of NY, Inc. – Alternate Member
Joe Hippius	National Grid, USA – Member
Joe Fleury	New York State Electric & Gas/Rochester Gas & Electric – Member - Phone
Arnie Schuff	New York Power Authority – Member
Tom Duffy	Central Hudson Gas & Electric – Member
Glenn Haake	Dynegy (Wholesale Sellers) – Alternate Member

**Others:**

Paul L. Gioia, Esq.	Dewey & LeBoeuf LLP - Council
John Adams	New York Independent System Operator (NYISO)
Henry Chao	New York Independent System Operator (NYISO)
Kristin Bluvas, Esq.	New York Independent System Operator (NYISO)
Rick Gonzales	New York Independent System Operator (NYISO)*
Don Raymond	Executive Secretary
Edward Schrom	NYS Department of Public Service
Roger Clayton	Electric Power Resources, LLC – RRS Chairman
Steve Fanning	National Grid, USA – RCMS Chairman

**Visitors – Open Session:**

Phil Fedora	Northeast Power Coordinating Council (NPCC)
Erin Hogan, PE	NYSERDA
Ken Davis	NYISO Legal Consultant – Phone*

“\*” – Denotes part time attendance at the meeting.

**Agenda Items – (Item # from Meeting Agenda)**

- I. **Executive Session** – An Executive Session was not requested.
  
- II. **Open Session**
  - 1.0 **Introduction** – Chairman Loehr called the NYSRC Executive Committee (Committee) Meeting No.134 to order at 9:30 A.M. on June 11, 2010 at the Albany Country Club.
  - 1.1 **Meeting Attendees** – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were in attendance.
  - 1.2 **Visitors** – See Attendee List, page 1.
  - 1.3 **Requests for Additional Agenda Items** – None
  - 1.4 **Executive Session Topics** – An Executive Session was not requested.
  
  - 2.0 **Meeting Minutes/Action Items**
    - 2.1 **Approval of Minutes for Meeting No. 133 (May 14, 2010)** – Mr. Raymond introduced the revised draft minutes. Dr. Sasson suggested clarifying changes. Following further discussion, Dr. Sasson moved for approval contingent upon including the changes. The motion was seconded by Mr. Clagett and unanimously approved by the Executive Committee Members – (13 to 0). The Executive Secretary will post the minutes on the NYSRC web site **AI - #134-1**.
    - 2.2 **Action Items List** – The Committee reviewed the Outstanding Action Items list and accepted removal of the following items:

<u>Action Item #</u>	<u>Comments</u>
113-2	Interregional activities are a standard agenda item.
120-8	Completion date was extended to October 8, 2010.
123-4	The completed Upstate/Downstate Study was presented to the Executive Committee on June 11, 2010.
124-7	NGrid presented the “root causes” at the May 14, Executive Committee meeting.
131-2	A declaration of “Conflicts of Interest” is a monthly agenda item.
131-4	Mr. Loehr sent the request for the NYISO for investigation of SCRs on May 17, 2010.
132-3	The grant from DOE was signed by the NYISO in April 2010.
132-7	The SEP Action Plan update is a monthly agenda item.
132-8	Executive Committee Members will report monthly on the status of the Climate Action Plan.
133-2	The Code of Conduct Resolution was posted June 5, 2010 on the NYSRC Website.

### **3.0 Organizational Issues**

#### **3.1 NYSRC Treasurer's Report**

- i. Summary of Receipts & Disbursements** - Mr. Raymond presented the Summary of Receipts and Disbursements, which showed a balance of \$122,400 at the end of May 2010. Also, Mr. Raymond requested Executive Committee approval for the 3<sup>rd</sup> Quarter Call-for-Funds of \$25,000 per TO. Mr. Ellsworth moved for approval. The motion was seconded by Mr. Clagett and unanimously approved by the Executive Committee – (13 to 0).

#### **3.2 Other Organizational Issues**

- i. Election of Officers** – Mr. Gioia reminded the Executive Committee that last June (2009), the Executive Committee members were elected for two year terms ending July 31, 2011. Also, George Loehr and Mike Mager were elected to serve one year terms as Chairman and Vice Chairman, ending July 31, 2010. The practice has been for the Executive Committee to elect the Chairman and Vice Chairman to serve two consecutive one year terms during the two year term of the Executive Committee members. George and Mike have indicated a willingness to serve another one year term as Chairman and Vice Chairman. Further, no other candidates have expressed interest in the positions. Following discussion, Mr. Ellsworth moved for approval of Messrs. Loehr and Mager to serve another one year term. The motion was seconded by Mr. Clagett and unanimously approved by the Executive Committee – (13 to 0).
- ii. NYSRC Funding Mechanism** – Mr. Bolbrock, on behalf of himself, Dr. Sasson, and Messrs. Mager, Fleury, and Adamson indicated that after polling of individuals with interest in the NYSRC recommended continuing the funding mechanism as it currently exists. The Executive Committee unanimously concurred.
- iii. Renewal of the NYSRC Liability Policy** – Mr. Gioia noted that a quote was received for the renewal of the NYSRC's liability policy which expired on June 6, 2010. The expired premium was \$6,401 plus taxes and fees. The renewal premium is \$6,141 plus taxes and fees, a slight reduction. The coverage is similar to the past policy; \$2,000,000 General Aggregate Limit, and \$1,000,000 Each Occurrence Limit. Therefore, the quoted renewal policy was bound.
- iv. Paperless Meetings** – Chairman Loehr expressed a preference to move toward paperless meetings, but on a measured pace. Following discussion, the Executive Committee concurred with the following initial guideline,
  - (a) the meeting agenda will be provided in hardcopy,
  - (b) the Executive Secretary will continue to post the working documents on the NYSRC website,
  - (c) working documents provided to the Executive Secretary on or before the close of business on the Tuesday prior to the meeting will be sent to the Executive Committee mailing list in a single PDF file. Bookmarks will be incorporated as soon as possible, and
  - (d) working documents received after the Tuesday deadline will be provided in hardcopy at the meeting.

Those wishing the working documents in hardcopy may request a meeting package by informing the Executive Secretary.

### **4.0 Key Reliability Issues**

- 4.1 Defensive Strategies** – Mr. Smith asked Mr. Clayton, who had attended the June 9, 2010 NPCC- RCC meeting, to summarize the discussion on Defensive Strategies. Mr. Clayton noted that there was confusion pertaining to the NPCC Blackout Study vis-a-vis the Defensive Strategies initiative of the NYSRC. He explained that the NYSRC Defensive Strategies initiative was conceived from the same motivation as the Blackout Study and that Task 5 of the Blackout Study fit well into the NYSRC's

plan for investigating Defensive Strategies. Mr. Fedora added that the NPCC-RCC will be reviewing Task 5 scope at its September 2010 meeting taking into consideration the NYSRC initiative as well as related NERC projects. Mr. Smith is planning to attend the July 2010 NPCC-TFSS to explain the NYSRC initiative.

Also, Mr. Smith is currently receiving comments for updating the scope of the NYSRC initiative as a prelude to preparing a bidding document in conjunction with the NYISO DOE grant.

**4.2 NPCC Defensive Strategy Activities** – Nothing new to add.

**4.3 Smart Grid – Status of Activities** – Mr. Chao indicated that on May 10, 2010 an agreement was executed between the NYISO and the U.S. Department of Energy (DOE) through which the NYISO will receive \$37.8 million from DOE to deploy smart grid technologies on New York’s power grid. The NYISO is working with the TOs to develop system specifications for their procurement and system design. Also, the NYISO is preparing a Request for Information (RFI) on Smart Grid associated technology as a prerequisite to soliciting current and future offerings from PMU, PDC, networking/communications systems, and visualization applications.

Regarding the Capacitor Bank initiative, the NYISO is receiving input from the TOs in order to determine the final capacitor bank list.

Mr. Fedora noted that NERC has established: (a) a Real-time Application of PMUs to Improve Reliability Task Force, which will present its findings to the NERC Operating Committee during the week of June 12, 2010, and (b) a Smart Grid Task Force which will have a report out for comment by June 30, 2010.

**4.4 Interregional Studies of Proposed Transmission** –

**i. Eastern Interconnection Planning Collaborative (EIPC)** – Messrs. Adams and Chao provided a status report on the Eastern Interconnection Planning Collaborative (EIPC) as follows:

- a) The Stakeholders met in April 2010 and continue to meet to finalize the Stakeholder Steering Committee (SSC) membership in order to have the proper representation of all potential stakeholders, States, Transmission Owners, consumers, and public policy groups. Any interested stakeholder may follow the selection process by registering under the SSC selection page of the EIPC Website <http://www.eipconline.com/SelectionProcess.aspx>
- b) The Modeling Working Group finalized the assumptions for the 2020 roll-up power flow case and case building has begun. The development of a procedure manual for analysis is nearly complete. Details for the 2030 case are still being discussed.
- c) Technical Committee met and the focus was on the Stakeholder Steering Committee selection, the 2020 roll-up case and CEII concerns.

Mr. Fedora added that John Buehler (NYISO) gave an overview of EIPC at the June 9, 2010 NPCC-RCC meeting. Mr. Fedora agreed to forward the overview to the Executive Committee – **AI #134-2.**

Regarding the Interregional Planning Stakeholder Advisory Committee (IPSAC), the Interregional Planning Task Force and IPSAC finalized the Northeast Coordinated System Plan for 2009. Economic screening analysis is underway and cross border cost allocation is the main focus of discussion.

**ii. NPCC** – Nothing additional to report.

**4.5 TOs Strategic Transmission and Reliability Study (STARS)** – Nothing new to report.

**4.6 DOE 2009 National Electric Transmission Study – NERC Response** – Mr. Loehr complimented Mr. Mark Lauby (NERC) for a June 1, 2010 document sent to the NERC Operating and Planning Committees summarizing the topics to be addressed by NERC in response to the DOE’s “2009 National Electric Transmission Congestion Study”.

## **5.0 Installed Capacity Subcommittee (ICS) Status Report/Issue**

**5.1 ICS Status Report and Discussion Issues** – Mr. Dahl reported that ICS met on June 1, 2010 and that the date of the July 2010 ICS meeting has been changed to June 23, 2010 at NYSERDA. He indicated that ICS discussed the following:

### **i. 2010 Work Plan –**

- (a) Load shape – The NYISO presented the results of its 2009 load shape analysis to ICS. The study concluded that year 2009 was significantly below the average load shape characteristics and recommended retaining 2002 as the base load shape model. The NYISO agreed to update the presentation to incorporate ICS comments.
- (b) Load Forecast Uncertainty – The NYISO indicated there was consensus on the Load Forecasting Task Force on the approach for determining weather uncertainty at extreme temperature levels. The NYISO suggested this year's model be improved to incorporate economic uncertainty. The Load Forecast Task Force was tasked with investigating the feasibility of this change.
- (c) Wind – NYSERDA discussed updates to the forecast of Wind/Renewable resources associated with the RPS solicitation. Preliminary forecast results indicate little change from last year's levels. ICS members were requested to review inputs to finalize the forecast.
- (d) Transmission Model – The NYISO discussed improvements to the transmission model. The main feature is the addition of a 13 zone New England representation. ICS expressed concern about the increased run-time from 7 hours to over 21 hours. ICS also concluded that due to presence of capacity contracts from Canada to ISO-NE the modeling refinement would result in little if any additional emergency assistance. The NYISO agreed to investigate a reduction in the complexity of the ISO-NE model to address ICS concerns.
- (e) Transition rate modeling – The NYISO discussed the possible modification of the transition rate calculation to reflect actual EFOR(d) versus the FOR data which has been used in the past. ICS requested GE involvement to assist in the modeling design. ICS expects to obtain the NYISO forced outage rate screening analysis by July 2010 to determine if any units have suspect data.
- (f) Table 1 – The NYISO has started development of Table 1 for the 2011-12 IRM study. Table 1 lists the impact of each modeling change from last year's base case. Runs have been completed on the impact of a new MARS executable module and new capacity levels from the Gold Book

**ii. Unified Method Improvements** – The ICS representatives continued to discuss comments on improvements to the capacity shift methodology used to achieve LOLE=0.1 under the Unified Methodology. The NYISO MARS testing on the final shift methodology recommendation produced anomalous results.

**5.2 Assessment of SCR Performance** – Mr. Dahl indicated that the NYISO discussed its forecast methodology and agreed to base this year's projection on ICAP ratings. This year's NYISO gold book shows that the level of SCRs will be less than projected last year. The NYISO agreed to look into assigning a single contact to work with the NYSRC Executive Committee on the SCR Performance Study – AI #134-3.

**5.3 Up/Downstate Study** – The NYISO circulated a presentation to the ICS summarizing the results of its Upstate/Downstate study based on the 2010-11 IRM representation. Results indicate higher reserve margin requirements for the Upstate zone than the Downstate zone at equilibrium risk (LOLE) conditions. It was concluded, consistent with past studies, that Upstate is not carrying extra reserve for

the benefit of Downstate. Mr. Dahl presented the Study at the June 11, 2010 Executive Committee meeting. Following discussion, Mr. Ellsworth moved for acceptance of the Study. The motion was seconded by Dr. Sasson and approved unanimously by the Executive Committee. Mr. Gioia advised that the Study did not need to be filed with FERC.

#### **5.4 Other ICS Issues**

- i. Comments on the DEC's BTA Rule** – Mr. Gioia noted that the filing date has been extended to July 9, 2010. He has received comments from the NYISO and IPPNY. Mr. Chao indicated that the NYISO may supplement their comments with input from the RNA. Additional comments should be sent to Mr. Gioia as soon as possible – **AI #134-4**.
- ii. SEP Action Item Update** – Nothing new to report.

#### **6.0 Reliability Rules Subcommittee Status Report/Issues**

**6.1 RRS Status Report & Discussion Issues** – Mr. Clayton reported that RRS met on June 9, 2010. Referring to the List of Potential Reliability Rules Changes – Outstanding, he noted that PRRs #8 and #52 are waiting for completion of the Reactive Power Study and the NPCC investigation of governor response and the UFLS program, respectively. Mr. Clayton reported that a new Rule PRR #106 regarding the timely reporting of system physical changes is no longer necessary since the NYISO has modified Technical Bulletin #160. The revised Bulletin requires that physical changes must be reported to the NYISO at least sixty days before the installation date.

#### **6.2 Status of New/Revised Reliability Rules**

##### **i. Proposed NYSRC Reliability Rules Revision**

##### **a. List of Potential Reliability Rules (“PRR”) Changes**

##### **b. Status of New/Modified Reliability Rules**

##### **1. PRRs for EC Final Approval**

- PRR #103, C-R4; System Data Requirements was approved for posting at the March 11, 2010 Executive Committee meeting. The comment period expired on May 21, 2010. Mr. Hipius agrees with the proposed RRS modifications to Reliability Rule C-R2 and Measurements C-M9 and C-M11, but requested documentation from the NYISO that spells out the process by which the NYISO plans to implement these rules. He does not wish the NYISO's rule implementation process to put an unnecessary burden on the TOs, such as excessive frequency and scope of data review. Mr. Gioia expressed the need to tread lightly on how the NYISO implements its responsibilities. Following discussion, it was agreed that Mr. Hipius would provide Mr. Chao his interpretation of the process with the intent of reaching a common understanding with Mr. Chao – **AI #134-5**.

##### **2. PRRs for EC Approval to Post**

- Mr. Clayton indicated that PRR #104, C-R1, Verification Testing of Resource Capacity addresses the reactive power testing frequency of generators in the leading mode. The modification, recommended by Kathy Whitaker (NYISO), would change the testing frequency (leading mode) from one to three years. Dr. Sasson expressed concern regarding the criticality of over voltage conditions at light load. He further indicated that this action reduces the scant information operations have currently on the leading reactive capability of generating units. Mr. Dahl supported the concern of ConEd and pointed out that ancillary service payments are made only for maximum tested lagging VARs while the NYISO only requires generating units to demonstrate that they are capable of producing leading VARs. Mr. Haake noted that the ancillary payment rates are ten years out of date. Further, he advised that this modification was a “quid pro quo” for performing the testing in both leading and lagging modes and the current requirement exceeds that of NERC. Mr. Gonzales indicated that the

modification was approved by the NYISO Operating Committee, but was withheld from the Business Issues Committee until the NYSRC Executive Committee had an opportunity to discuss the modification. After further discussion, it was agreed that Dr. Sasson and Mr. Haake will provide their comments to Mr. Clayton. Also, Mr. Gonzales will verify the position of the NYISO – **AI #134-6**.

### **3. PRRs for EC Discussion**

- Mr. Clayton indicated that RRS has reached agreement with NGrid on the wording in PRR #105, Review of Exceptions, regarding the issue raised by Mr. Hipius concerning the proposed requirement for a “detailed technical analysis” by a TO to remove a facility from the Exceptions List.  
Mr. Fanning noted that RCMS has reviewed PRR #105 and has only minor comments. Mr. Gioia noted that a change to Policy 1 will be necessary. RRS expects to bring the PRR to the Executive Committee for approval to post at the July 9, 2010 meeting.

### **6.3 NPCC/NERC Standard Tracking**

- i. **NERC Standards Development** – Mr. Gioia noted that the NYISO has supplemented its original filing with FERC regarding the 100kv “Bright line”. The NYISO concluded that the case had not been to support a bright line and the economic impacts are unknown. Therefore, the NYISO concludes that the “impact method” used by NPCC for determining BES facilities should stand. Mr. Fedora added that there is a bill in Congress that would give FERC the immediate authority to order Rules to protect BES grid security and infrastructure.
- ii. **TPL -002-1, TPL-003-0 – Status** – Nothing new to report.
- iii. **FERC Order Modifying NERC Procedures - Status** – Mr. Gioia reminded the Executive Committee that FERC has ordered NERC to develop proposed modified procedures for the development of Reliability Standards. FERC contends that the current procedures permit the Standards drafting team and the ballot body to prevent NERC from complying with a FERC directive to issue a new or modified Reliability Standard. NERC was directed to file its proposed revised procedures within 90 days of the Order issued on March 18, 2010. Mr. Fedora reported that NERC has filed a request for re-hearing and motion for stay of the March 18, 2010 order establishing a June 18, 2010 deadline for compliance. All the Regions have filed in support of NERC.

### **6.4 Other RRS Issues**

- i. **DEC Meeting** – Mr. Clayton reported that the next meeting with the DEC is on July 8, 2010. Also, Mr. Clayton referred to a DEC Declaratory Ruling dated July 7, 2000. The Ruling states that if the NYISO declares an emergency, then the generators are exempt from penalties under NOx RACT limits and opacity requirements. This Ruling does not protect the generators from Local Rules. Mr. Gonzales agreed to review with Council whether a request from a market participant anticipating a system problem would be sufficient to declare an emergency or whether a specific EOP step must be reached – **AI #134-7**.

### **7.0 Reliability Compliance Monitoring Subcommittee (RCMS) Report/Issues**

**7.1 RCMS Status Report & Discussion Issues** – Mr. Fanning reported that RCMS met for its regular meeting on June 8, 2010.

**7.2 2010 New York Reliability Compliance Program (NYRCP)** – Mr. Fanning indicated that the following Measurements were reviewed and found to be in full compliance:

- a) K-M2d, Monthly Operations Report,
- b) E-M6a, Pre-seasonal Fault Duty Assessment,
- c) H-M1, Documentation and Data for Meeting BPS System Protection Requirements,
- d) H-M2, Documentation and Data for Meeting Procedures Required by H-M3,

- e) H-M3, Procedures for Monitoring Compliance with Maintenance Requirements for BPS System Protection and
- f) K-M2b, NYCA 2010 Resource Adequacy Assessment.

Also, RCMS was given an update from the NYISO on a TO EMS outage per K-M3, Extreme System Condition Assessment and discussed; (a) PRR #103, C-R4; System Data Requirements, (b) the establishment of guidelines for the NYCA Transmission Assessment review, and (c) Compliance template format changes.

**7.3 Other RCMS Issues** – Nothing additional to report.

**8.0 State/Federal Energy Activities**

**8.1 NYSERDA - Update** – Nothing new to report.

**8.2 NPCC Report** – On March 18, 2010 FERC issued a number of reliability related orders, as well as a Notice of Proposed Rulemaking on the definition of the Bulk Electric System. In response to several of the reliability orders, NPCC joined with the other Regional Entities to intervene and support NERC’s requests for rehearing.

**i. NPCC Wind Penetration Study** – Mr. Fedora summarized the Wind Sensitivity in NPCC 2009 Overall Transmission Assessment which was designed to assess the dynamic performance of the NPCC system with high penetrations of wind generation. The Study year was 2013 and included (a) light load, (b) about 5800 Mws of wind generation, (c) high transfer levels, and (d) all major RFC proposed projects. Contingencies were modeled at design, extreme and beyond criteria. The results for New York indicated no instability for design and beyond criteria contingencies. However, some extreme contingencies showed light, but positively damped oscillations or post-contingency overloads and localized tripping of WTGs due to under voltage protection. The NPCC system remained stable for all design contingencies and all but one of the tested extreme and beyond criteria contingencies.

Also, it was concluded that several issues remain regarding the suitability of WTG models for large scale power system studies.

**8.3 FERC 100kV “Bright Line” – Status** – Mr. Fedora reported that with respect to the Bulk Electric System (BES) Notice of Proposed Rulemaking (NOPR), the NPCC Board approved the May 10, 2010 filing of comments which included support for NERC’s contention that the BES definition is part and parcel of the Reliability Standards themselves and any changes should be effectuated through the Standards development process. Also supported by NPCC were (a) the recommendations that a consistent, reliability-focused assessment process for considering requests for exclusions is needed, an orderly transition for the application of any new BES definition is required and (b) the NERC Rules of Procedure should be modified to preserve due process rights of registered entities regarding application of the BES definition. NPCC would seek to coordinate with Canadian governmental and/or regulatory authorities to address differences in compliance requirements due to any BES changes in the U.S. To date, no action has been taken by FERC on the numerous comments received.

**8.4 Participation on the Climate Action Plan** – Mr. Gioia reported that Jeff Cohen (DEC) would like the NYSRC to give a presentation on the reliability impacts of renewable resources to the Climate Action Working Group. He will be contacting Mr. Dahl during the week of June 21, 2010. The Executive Committee was asked to provide comments to Mr. Dahl by Thursday, June 17, 2010 – **AI #134-8**.

**9.0 NYISO Status Report/Issues**

**9.1 NYISO 2010 Comprehensive Reliability Planning Process (CRPP)** – Mr. Adams indicated that the Assumptions Matrix for the 2010 RNA has been reviewed at the ESPWG with presentation to TPAS on April 7, 2010. It should be noted that, with the shift in the CSPP cycle as a result of Order 890, the RNA will now be performed ahead of the IRM Study (RNA is now required bi-annually - even numbered years). The 2010 RNA is based upon load forecasts developed for the 2010 Gold Book and

accepted by the ESPWG as appropriate for the RNA. The system configuration is based on the latest information from all market participants and neighboring systems and the study analysis began in late March. The first RNA study draft was presented to ESPWG/TPAS on May 28, 2010 and a revised version will be reviewed again by ESPWG before sending it to the Operating (OC) and Management (MC) Committees for approval. Mr. Adams pointed out that the LOLE is being greatly exceeded for the entire 2011- 2020 study period. At the earliest it will be presented to the NYISO Board for its August 17, meeting. Immediately upon Board approval, the NYISO will begin work on the CRP with the goal of presenting the results to ESPWG/TPAS in November 2010 and to the OC, MC, and Board by December 2010.

Regarding CARIS Phase 2, on April 13, 2010 the NYISO filed with FERC on the CARIS treatment of bilaterals, TCCs, and ICAP. The NYISO has posted the documents for requesting CARIS Phase 2 studies and respective agreement templates. The Voting Procedure for CARIS Phase 2 projects was approved at the Business Issues Committee (BIC) on June 2, 2010 and the revised Initial CARIS Manual has been posted to the NYISO web site. The methodology for extending the database for projects, which will have their first ten years of commercial operation extending beyond the current ten year planning horizon, has been under review by ESPWG at multiple meeting sessions and is going back to the ESPWG in June 2010 for final review before going to the BIC. Phase 2 CARIS studies will be performed throughout the year as requests are submitted from Interested Parties. The first CARIS Phase 2 Specific Project request could be under study by this summer.

(The next CARIS Phase One will begin in 2011.)

**9.2 Other Status Reports/Issues** – Nothing new to report.

**10.0 Other Items**

**10.1 NYISO Operations Report** – Mr. Gonzales reported that the peak load for the month of May 2010 occurred on Wednesday, May 26, 2010 at 27,428Mws versus the all time summer peak of 33,939Mws on August 2, 2006. No Major Emergency was declared in May 2010. (subsequent to the meeting it was learned that two Major Emergencies did occur; (a) on May 13, 2010, the trip of 21 Goethals-Freshkills 345kv line causing the 26 Gowanus – Goethals 345kv line to exceed its LTE rating and (b) on May 23, 2010, the Shift Supervisor declared a Major Emergency when the frequency declined below 59.90 Hz. The cause is under investigation.) TLR level 3’s were declared for a total of 47 hours during the month.

Also, Mr. Gonzales introduced new Operations Performance Metrics Monthly Report. The report provides graphic comparison of key operating parameters for the current and past twelve months. The report will be updated and available for discussion at all future Executive Committee meetings.

**10.2 North American Energy Standards Board** – Nothing new to report.

**11.0 Visitors’ Comments** – None

**12.0 Meeting Schedule -**

<u>Mtg. No.</u>	<i>Date</i>	<i>Location</i>	<i>Time</i>
#135	July 9, 2010	Albany Country Club, Voorheesville, N.Y.	9:30 A.M.
#136	Aug.13, 2010	Albany Country Club, Voorheesville, N.Y.	9:30 A.M.

The open session of Committee Meeting No.134 was adjourned at 3:10 P.M.

