

Revised Draft Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Executive Committee
Meeting No. 94 – February 9, 2007
Albany Country Club, Voorheesville, NY

Members and

Alternates:

| | |
|---------------------|---|
| Bruce B. Ellsworth | Unaffiliated Member – Chairman |
| Thomas J. Gentile | National Grid, USA – Vice Chairman |
| Bart Franey | National Grid, USA – Alternate Member - Phone |
| Richard J. Bolbrock | Long Island Power Authority (LIPA) |
| Curt Dahl | LIPA – Alternate Member – ICS Chairman - Phone |
| William H. Clagett | Unaffiliated Member |
| Timothy R. Bush | Muni. & Elec. Cooperative Sector – Alternate Member |
| George C. Loehr | Unaffiliated Member, RCMS Chairman |
| Glenn Haake, Esq. | IPPNY (Wholesale Seller Sector) |
| George E. Smith | Unaffiliated Member |
| Joseph C. Fleury | New York State Electric & Gas/Rochester Gas & Electric – Phone* |
| A. Ralph Rufrano | New York Power Authority |
| Thomas Duffy | Central Hudson Gas & Electric - Phone |
| Michael Forte | Consolidated Edison Co. of NY, Inc. - Alternate |

Others:

| | |
|-------------------|---|
| Alan Adamson | Consultant & Treasurer |
| John Adams | New York Independent System Operator (NYISO) |
| Bob Waldele | New York Independent System Operator (NYISO)* |
| Rick Gonzales | New York Independent System Operator (NYISO)* |
| Mike Martin | New York Independent System Operator (NYISO)* |
| Tony Elacqua | New York Independent System Operator (NYISO)* |
| Carl Patka, Esq. | New York Independent System Operator (NYISO) – Counsel |
| P. L. Gioia, Esq. | LeBoeuf Lamb Greene & MacRae, LLP – Counsel for NYSRC |
| Don Raymond | Executive Secretary |
| Phil Fedora | Northeast Power Coordinating Council (NPCC) |
| Carlos Villalba | Consolidated Edison Co. of NY, Inc. – Phone |
| Steve Jeremko | New York State Electric & Gas/Rochester Gas & Electric – Phone* |
| Edward Schrom | NYS Department of Public Service |
| John Sennet | NYS Department of Public Service* |
| Roger E. Clayton | Electric Power Resources – RRS Chairman |

Visitors – Open

Session:

Erin Hogan, PE NYSERDA

“*” – Denotes part time attendance at the meeting.

Agenda Items – (Item # from Meeting Agenda)

I. Executive Session – None was requested.

II. Open Session

1.0 Introduction – Mr. Ellsworth called the NYSRC Executive Committee (Committee) Meeting No. 94 to order at 9:30 A.M. on February 9, 2007.

1.1 Meeting Attendees – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were present or on the phone.

1.2 Visitors – See Attendee List, page 1.

1.3 Requests for Additional Agenda Items – None

1.4 Executive Session Topics – None

2.0 Meeting Minutes/Action Items

2.1 Approval of Minutes for Meeting No. 92 (December 8, 2007) – Mr. Raymond introduced the revised draft minutes. Mr. Gioia offered several editorial changes. Mr. Bolbrock moved for approval of the revised minutes subject to addition of the editorial changes. The motion was seconded by Mr. Clagett and unanimously approved by the Executive Committee members in attendance - (13-0). Mr. Raymond will post the approved minutes on the NYSRC web site - **AI #94-1**.

2.2 Action Items List – The Committee reviewed the Outstanding Action Items list and accepted the following items as complete:

| <u>Action Item #</u> | <u>Comment</u> |
|----------------------|---|
| 74-7 | RRS provided comments on January 1, 2007. |
| 88-4 | RRS completed its review on December 16, 2006. |
| 89-7 | The Resolution on NYSRC responsibilities was tabled. |
| 91-4 | Mr. Adamson provided comments on the Reliability Standards NOPR on December 8, 2006. |
| 92-3 | Mr. Gioia filed comments on the Reliability Standards NOPR on January 3, 2007. |
| 92-4 | The Executive Committee approved the final Blackout Report on January 12, 2007. |
| 93-5 | See Action Item #92-11. |
| 93-6 | See Action Item #92-11. |
| 93-7 | Mr. Gioia sent a letter to Mr. Benjamin accepting placement in Sector 10. |
| 93-8 | Messrs. Dahl and Adamson provided comments for the January 20, 2007 filing with FERC regarding the ISI-NE method for determining IRM. |
| 93-9 | The Press Release was circulated at the February 9, 2007 Executive Committee meeting. |
| 93-12 | Mr. Loehr provided an updated agenda for the fall Transmission Workshop at the February 9, 2007 Executive Committee meeting. |

3.0 Organizational Issues

3.1 NYSRC Treasurer's Report

i. Summary of Receipts & Disbursements - Mr. Adamson presented the Summary of Receipts and Disbursements which showed a balance of \$174,000 in cash at the end of January 2007. He

noted that the 1st quarter call-for-funds was fully paid and the 1099 tax forms were mailed out.

- ii. **Status of 2006 Audit** – Committee members acknowledged receiving a letter from the NYSRC auditors, Slocum, DeAngleus & Assoc. requesting a statement of payments made to the NYSRC in 2006. An Audit Report is expected by the March 9, 2007 Executive Committee meeting. The Auditors will also prepare the 2006 tax statement. Mr. Adamson added that the DPS participants will be reimbursing the NYSRC for the cost of their meeting lunches at the end of each year. Finally, Mr. Adamson informed the-Committee that for personal reasons Tracy Cross is looking for a full time job and consequently may need to be replaced.

3.2 Other Organizational Issues

- i. **Bi-Annual NYSRC Report** – Mr. Adamson indicated that he will send out a first draft on February 20, 2007 and a second draft to be reviewed at the March 9, 2007 Executive Committee meet. Any thoughts regarding a “catchy” title should be forwarded to Mr. Adamson.
- ii. **D&O Policy** – Mr. Gioia noted that he will be asking Mr. Ellsworth to sign the renewal form for the D&O Insurance Policy in preparation for mailing on February 12, 2007. The Policy will go into effect on April 6, 2007.
- iii. **Officer Elections** – Mr. Gioia reminded the Executive Committee that 2007 is the year that officer and Committee member terms are up effective August 1, 2007. Committee members should begin thinking about all Committee memberships and officers for the next two year and one year terms, respectively.

4.0 Pandemic Planning -

- i. Mr. John Sennett (Director - PSC Office of Utility Security) gave a status report of his office’s strategic oversight of the NYS regulated utility industries and generators regarding their preparation for an eventual bird flu or other form of pandemic. While a bird flu pandemic is not imminent, the epidemiologists and public health officials are saying that the conditions are right for a sudden mutation of the bird flu virus combining with a common form of the human flu virus to form a new virus with the potency of the bird flu and transmutability of the common human flu. In their view, it is a matter of “when”, not “if” and most experts feel it very likely to occur within the next ten years. That genetic combination, for which there would be no human immunity, would travel around the world at an alarming speed and many millions of people could be expected to die. Unfortunately, the Pharmaceutical industry is not expected to be able to rapidly define, produce, and distribute a vaccine quickly enough to avoid major loss of life. Therefore, it is imperative that contingency-plans are in place in order to have the best chance of sustaining operation of the critical infrastructure like electric service. The U.S. Department of Health & Human Services and the Department of Homeland Security have directed that a new liaison be established between the public and private sector to encourage preparedness planning among the private infrastructure owners to enable them to remain, under the conditions of a pandemic, at least minimally functional. Mr. Sennett noted that fortunately, in the electric utility industry, there is a structure in place (PSC, NPCC, NERC and EEI) and a legacy of preparedness planning to build upon, unlike, for example, telecom. Mr. Sennett indicated that the extent of preparedness planning in NYS by the Utilities has been gratifying. All the utilities have preparedness plans in place and are continuing to refine their plans with input from periodic mock drills. However, Mr. Sennett emphasized that without the delivery of electricity and dial-tone all other sector planning efforts (public services, transportation, broadcasting, law enforcement) would fall apart, i.e. the social fabric of the country would be at grave risk. The PSC is urging the utilities to make their Pandemic Plan a permanent part of their ongoing Business Continuity Planning – **AI #94-2**. The PSC is currently ramping up its outreach to the Generator Sector – **AI #94-3**. Those needing a wake-up call should be reminded that the Spanish Pandemic of 1918 resulted in more 50 million deaths. NERC and NARUC are actively addressing the pandemic issue with their constituencies. The primary

- decision maker during a pandemic will be the County Health Commissioners. There remains to be a need for a much broader education of the general public on the logistics during a pandemic event.
- ii. Mr. Elacqua (NYISO) discussed the NYISO activities pertaining to the pandemic threat. He noted that the TOs have on-going preparedness programs in place. The NYISO's greatest concern is the generators. The NYISO has a Crisis Response Team in place which is reviewing plans on a monthly basis at the direction of the NYISO Board. Critical Departments, functions, and individuals as well as critical vendors have been identified. Coordination beyond the NYCA is through NERC. Mr. Calamano and the head of HR have the lead responsibility. The entire NYISO has received a formal presentation and mock testing. A primary issue is how to sustain system operations with minimally available critical employees. The main sources of information are the World Health Association and the Center for Disease Control. Mr. Elacqua raised a concern regarding the ability of the internet infrastructure to support a sudden increase in the demand for bandwidth from home workers. Also, a survey indicates that an overwhelming number of vendors have not done any preparedness planning.
 - iii. Mr. Haake, representing the generator sector, indicated that in response to polling for information, it appears the larger national generators began Preparedness Planning in 2005. However, the smaller generating companies have done little, if anything. Windpower generators noted that most of their facilities are fully automated.
 - iv. Mr. Fleury provided the Executive Committee a written summary of the Preparedness Plan developed by NYSEG/RGE.

5.0 Federal Energy Legislation –

5.1 Status of FERC NOPR on Reliability Standards – Nothing new to report.

5.2 FERC Gas – Electric Proceeding – Mr. Patka indicated that the NYISO's filing made three basic points regarding fuel coordination: (a) the lead time between closure of the gas market and the electric markets is greater in New York than either PJM or ISO-NE, (b) the "after the fact" payment protocol for compensating generators that are required to fuel switch due to unavailability of gas is adequate, (c) a gas – electric communications protocol is needed to coordinate actions by the stakeholders when insufficient gas supply occurs. Regarding the latter, there have been meetings with the stakeholders to develop the protocol.

5.3 NYSRC Filing Regarding ISO-NE Method of Determining ICR – Mr. Gioia indicated that the NYSRC filed its comments on January 17, 2007.

5.4 2007 IRM Report –

- i. **NYSRC 2007 IRM Filing with FERC -** Mr. Gioia indicated ConEd/O&R and Central Hudson filed in Opposition to the NYSRC filing at FERC recommending an 18.0% IRM and IPPNY filed recommending a 17.5% IRM. Supporting the NYSRC filing were a joint filing by MI and NYMPA, and a joint filing by NYSEG/RGE, LIPA, and NYPA. Also, the NYISO filed in support of the 16.5% IRM recommended in the NYSRC filing. Consistent with its position on the Free Flow Equivalent anchoring methodology, Nat'l Grid filed in favor of 14.1% IRM. Messrs. Dahl and Adamson agreed to provide affidavits for a response filing by the NYSRC being prepared by Mr. Gioia. Mr. Gioia added that the PSC filed for the purpose of preserving its existing jurisdiction over the reliability of the New York State Bulk Power System. The PSC filing asked FERC to "accept, but not approve" the 16.5% IRM. The NYSRC is not contending the jurisdictional issue. The NYSRC filing is the result of an Agreement between the NYSRC and the NYISO whereby the NYISO agreed to operate the Bulk Power System in accordance with the reliability rules established by the NYSRC and accepted by FERC. Regarding the Con Ed/CH joint filing, Mr. Gioia indicated that the NYSRC response, through affidavits of Messrs. Adamson and Dahl, will focus on responding to contentions that: (a) the adoption of a 16.0% base case was not prudent because it does not represent a sufficient confidence level that the required LOLE will be achieved; (b) the NYSRC did not adequately consider the sensitivity cases; and (c) the IRM

determination was not consistent with past NYSRC practice. Also, the response will indicate that the Nat'l Grid and NYSEG/RGE concerns are the subject of another docket at FERC and should be addressed in that forum.

- ii. **PSC Request for Comments** - Mr. Gioia also noted that the PSC solicited public comments on the reduction in IRM from 18.0% to 16.5% prior to its filing with FERC (See Item 5.4i.). The deadline for providing comments to the PSC is February 16, 2007.

6.0 Blackout Reporting

6.1 DOE Report – NYISO Follow-up List – Nothing new to report.

6.2 NPCC Blackout Report Recommendations – Mr. Fedora noted that an update of the status of the NPCC Blackout recommendations will be in the coming week on the NPCC website.

6.3 PSC Blackout Report Recommendations

- i. **RRS, RCMS Follow-up** – Nothing new to report.
- ii. **PSC/TO Follow-up** – Nothing new to report.

7.0 Installed Capacity Subcommittee Status Report/Issues

7.1 ICS Status Report and Discussion Issues – Mr. Dahl indicated that ICS held a conference call on January 31, 2007 to discuss two additional sensitivity cases: (a) inclusion of the Neptune Project and (b) a 350Mw wheel through HQ to western New York. The Neptune Project reduces the LCRs by about 1% without impacting the IRM. The 350Mw wheel had not yet been run, but agreement was reached on the modeling. Both sensitivity cases will be complete and reported on at the March 9, 2007 meeting of the Executive Committee. Glen Haringa (GE Energy) discussed with ICS the MARS model's rounding algorithm and the impact of short-term transmission interface outages in the Con Ed system. Mr. Haringa determined an impact on LOLE of .008 which has been documented in a "white paper" for ICS. Mr. Jeremko is taking the lead on development of the 2007 "Lessons Learned" and the work plan for the 2008 IRM Study.

7.2 Mechanism to Accommodate Expanded GE-MARS Database Review – Nothing new to report.

7.3 IRM Press Release – After discussion, the Executive Committee agreed to delay issuing the press release for the IRM reduction to 16.5%, pending FERC's acceptance.

7.4 NYISO Review of the Cost Of Lower Installed Capacity – Nothing new to report.

7.5 RAITF Study – Status – Mr. Dahl indicated that the Upstate/Downstate Study will be delayed by a pending resolution of confidentiality and nondisclosure language in the Master Consulting Agreement between the NYISO and GE Energy. Mr. Patka has asked Mr. Ken Davis, attorney for the NYISO, to check into the problem. The delay will impact the start of GE Energy's work on the Study by 6-8 weeks.

7.6 Other ICS Issues

- i. **NYISO/NE Mutual Emergency Assistance Study** – Messrs. Dahl noted that the NYSRC's comments have been forwarded to ISO – NE.
- ii. **NERC Resource Adequacy Assessment Drafting Team – Status** – Mr. Dahl reported that posting has been delayed due to issues related to the status of the "Functional Model" The NERC BOT is expected to determine who will perform the Assessment at its February 2007 meeting.
- iii. **NYSRC Workshop – Resource adequacy** – Mr. Dahl noted that a proposed agenda will be circulated prior to the March 9, 2007 Executive Committee meeting – **AI #94-4**. The tentative date for the Resource Adequacy Workshop is June 2007. The NYISO will be participating, particularly regarding the determination of the LCRs.

8.0 Reliability Rules Subcommittee Status Report/Issues

8.1 RRS Status Report & Discussion Issues – Mr. Clayton noted that RRS met on February 1, 2007. There are no changes in the status of PRRs #8, 52, and 84. Regarding PRR #88, Loss of Generator Gas Supply (NYC & LI), NYPA and ConEd are working on separate Rules for each. Also, the NYPA representative

at the last NYISO OC meeting advised the OC that the underlying Rule, IR-3, is out-dated and must be re-visited – **AI #94-5**. PRR #90, Restoration, has been sent to RCMS for inclusion of compliance elements.

8.2 Status of New/Revised Reliability Rules

i. Proposed NYSRC Reliability Rules Revision

a. **List of Potential Reliability Rules (PRR) Changes** – See Item #7.1.

b. Status of New/Modified Reliability Rules

1. **PRRs for Final EC Approval** – Nothing new to report.

2. PRRs for EC Approval to Post for Comments

- **PRR #86** – This PRR is a potential modification to B-R2 & R3, Voltage and Stability Assessments, to bring them in line with the NPCC A-2 document. RRS proposes to change the voltage and stability rule in planning for emergency limits so that they specify contingencies (a) through (d). After discussion Mr. Bush moved that the PRR be approved for posting for comment. Mr. Bolbrock seconded the motion which was unanimously approved by the Executive Committee members (13-0).
- **PRR #90** – This PRR is a potential modification to B-R5 and B-M3, Restoration, to require an assessment of a proposed system change on the NYCA System Restoration Plan. After discussion, Mr. Clagett moved that the PRR be approved for posting for comment. Mr. Bolbrock seconded the motion which was unanimously approved by the Executive Committee members (13-0).
- **PRR #91** - This PRR is a potential modification to B-R4, Extreme Contingency Assessments, to bring the in line with the NPCC C-18 document. After discussion, Mr. Clagett moved that the PRR be approved for posting for comment. Mr. Bolbrock seconded the motion which was unanimously approved by the Executive Committee members (13-0).

3. **PRRs for EC Discussion** – Mr. Clayton reported that NYPA has requested a review of Rule I-R3, Loss of Generator Gas Supply due to system changes over the last eighteen years. The view is that perhaps the Rule should become a Planning and Operating Rule. ~~versus a Local Rule.~~ RRS will continue to prepare a recommendation for the Executive Committee. Mr. Raymond informed the Executive Committee that the Environmental Energy Alliance of New York has sent a letter to Mr. Beuchler (NYISO) raising questions regarding the extent to which the draft RNA delves into the impact of recent environmental proposals. It was agreed that RRS would review the matter- **AI #94-6**.

8.3 NPCC/NERC Standard Tracking -

i./ii. **NERC Standards Development – Status** – Mr. Adamson reported that the NERC BOT approved FAC 010 and 011, Determine Operating Limits, on November 1, 2006. On November 15, 2006 NERC sent these Standards to FERC for approval. A request for comments from FERC is expected soon. Mr. Adamson will work with NPCC on a response once the request is issued by FERC. Mr. Adamson also noted that NPCC CP-9 is developing a SAR that will include the Category C Contingencies in FAC 011. A number of additional Standards are out for comment after being codified by NERC per comments provided by FERC.

ii. **NYCA Impact of New A-10 Document (Definition of Bulk Power System)** – Mr. Waldele reported that he had submitted comments for the NYISO and RRS on January 8, 2007. The NPCC CP-11 will be reviewing the comments on February 12, 2007.

8.4 Other RRS Issues –

i. **Wind Tower Clearances** – Nothing new to report.

- 9.0 Reliability Compliance Monitoring Subcommittee Status Report/Issues**
- 9.1 RCMS Status Report and Discussion Issues** – Mr. Loehr reported that RCMS met on February 8, 2007. He noted that June 1, 2007 is the deadline for FERC to have mandatory Reliability Standards in place.
- 9.2 2006 NYRCP** – Mr. Loehr reported that the final report for 2006 will be ready for approval at the next Executive Committee meeting on March 9, 2007.
- 9.3 2007 NYRCP** – Mr. Loehr indicated that he and Mr. Adamson met with Messrs. Adams, Campoli, and other NYISO personnel on February 7, 2007 to finalize the 2007 NYRCP. C-M2, Reporting of DMNC Test Results to the NYISO, and C-M3, Reporting of Generator Reactive Power Capacity to the NYISO, were re-scheduled to early in 2008 to better fit with NYISO schedules. After discussion, Mr. Clagett moved for approval of the 2007 NYRCP including clarification of “bottled generation” in footnote 1 which will be provided by Mr. Gioia. The motion was seconded by Mr. Loehr and unanimously approved by the Executive Committee members – (13-0) – **AI #94-7**.
- 9.4 Review of NYISO Compliance Review Process** – Mr. Loehr indicated that the NYISO will be presenting its compliance procedures at the next RCMS meeting on March 12, 2007.
- 9.5 Compliance Template Manual Update (Intro)** – Mr. Adamson described the changes to Section 6 pertaining particularly to the lateness issue. Changes to Section 3 are still under consideration by Messrs. Gioia and Patka. Mr. Bush introduced a motion to amend the original motion for approval by restricting the approval to Section 6 only. The motion was seconded by Mr. Mager and unanimously approved by the Executive Committee members (13-0).
- 9.6 Other RCMS Issues** –
- i. NYSRC Workshop – Draft Outline** – Mr. Loehr described the draft outline for the fall transmission workshop. Mr. Rufrano confirmed that the NYPA audio/video staff will record the workshop again this year.
 - ii. IEEE/PES Educational Program** - Mr. Loehr reported that he together with Messrs. Jack Casazza and Frank Delay have been investigating the feasibility of merging the teaching activities of their American Education Institute (AEI) into the IEEE Power Engineering Society (PES). Messrs. Delea of AEI and John McDonald of PES are the points in this effort. As a test of this concept, three jointly sponsored AEI-PES courses were given in Atlanta in late January; these covered Power Systems Basics, Distribution Systems, and Future Technologies. If feedback is good, additional courses are contemplated, looking toward eventual full integration of AEI as an autonomous organization within PES.
- 10.0 Key Reliability Issues**
- 10.1 Defensive Strategies** – Mr. Smith reported that the UFLS Study being performed by a NPCC-SS-38 Working Group, will be delayed by about two months. However, the Study is providing good results. Four coherent generation groups are establishing four common break-up boundaries under a number of extreme contingencies. The final report will be delivered in April 2007. The UFLS Study is scheduled to be discussed at NPCC-TFSS in February 2007 and go to the NPCC-RCC in March 2007. This Study is the foundation for Task 5 of the August 14 Blackout Analysis that will begin in February 2007. Two thoughts that have arisen are modifying out-of-step relay parameters and use of phasor technology between adjacent coherent generation groups. The next DSWG meeting will be scheduled in the March 2007 timeframe.
- 10.2 NPCC Defensive Strategy Activities** – Nothing additional to report – See Item 10.1.
- 10.3 PSC Actions To Coordinate Fuel Availability** – Nothing new to report.
- 11.0 NYISO Status Report/Issues** –
- 11.1 NYISO 2007 Comprehensive Reliability Planning Process (CRPP)** – Mr. Adams reported that the NYISO

approved the LCRs for NYC and LI at 80% and 99%, respectively. The results were founded on the IRM base case of 16.0 %. The 2007 Reliability Needs Assessment component of the CRPP will go before the NYISO-OC on February 14, 2007 and the MC on March 1, 2007. Board approval is expected at its March 2007 meeting. The year of need under the base case is 2011 and moves back one year under high load forecast assumptions. The Locational Capacity Review will be posted shortly on the NYISO website.

11.2 Studies – Status

- i. **Electric Deliverability Study** – Mr. Adams indicated that at the February 14, 2007 IITF meeting, the NYISO will be presenting additional refinements to the Deliverability proposal.
- ii. **NYSERDA/NYISO Gas Study** – Nothing new to report

11.3 Other Studies/Activities –

- i. **NYCA Reactive Power Study** – Mr. Waldele reported that the Study Group has reviewed and updated the study scope and set goals for 2007 – **AI #94-7**. At its next meeting, the Group is expecting a presentation on load dynamics as a function of voltage.
- ii. **Improved Transmission Constraint Scheduling and Pricing** – At the request of the NYISO Operating Committee, Mr. Rick Gonzales (NYISO) presented a planned method for Improving Transmission Constraint Scheduling & Pricing. He pointed out that the current scheduling and pricing models include a high penalty factor which serves as a multiplier of the highest energy supplier’s costs. While penalty costs allow violations of transmission constraints when resources are insufficient, they can result in an ineffective re-dispatch if set too high. A recalibration of penalty costs will resolve this issue and reduce operator intervention to correct irrational generation schedules. Detailed testing verified that at transmission constraint pricing threshold of \$4000/MWh the constraint relief is at a level that meets reliability requirements and provides for rational re-dispatches 99.95% of the time. Following a Q&A session, the Executive Committee was satisfied that no negative change in reliability can be expected by the proposed pricing and scheduling improvements.

12.0 Other Items

12.1 NYISO Operations Report (Jan. 2007) – Nothing new to report.

12.2 North American Energy Standards Board (NAESB) Report – Mr. Ellsworth reported that the NAESB Board has approved a new Sector for ISO/RTOs in the WEQ. Mr. Ellsworth voted in the affirmative in behalf of the NYSRC.

12.3 NPCC Report – Mr. Bolbrock indicated that NPCC is in the process of developing Corp. goals and a Multi-year Corp. Plan. Also, NPCC is taking a very active role in developing ERO guidelines with the NERC Board.

13.0 Visitors’ Comments – None

14.0 Meeting Schedule

| <u>Mtg. No.</u> | <u>Date</u> | <u>Location</u> | <u>Time</u> |
|-----------------|----------------|---|-------------|
| #95 | Mar. 9, 2007 | Albany Country Club, Voorheesville, NY. | 9:30 A.M. |
| #96 | April.13, 2007 | Albany Country Club, Voorheesville, NY. | 9:30 A.M. |

The open session of Committee Meeting No. 94 was adjourned at 3:30 P.M.

