

Draft Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Executive Committee
Meeting No. 96 – April 13, 2007
Albany Country Club, Voorheesville, NY

Members and

Alternates:

Bruce B. Ellsworth	Unaffiliated Member – Chairman
Thomas J. Gentile	National Grid, USA – Vice Chairman
Richard J. Bolbrock	Long Island Power Authority (LIPA)
Curt Dahl	LIPA – Alternate Member – ICS Chairman
William H. Clagett	Unaffiliated Member
Timothy R. Bush	Muni. & Elec. Cooperative Sector – Alternate Member
George C. Loehr	Unaffiliated Member, RCMS Chairman
Glenn Haake, Esq.	IPPNY (Wholesale Seller Sector)
George E. Smith	Unaffiliated Member
Joseph C. Fleury	New York State Electric & Gas/Rochester Gas & Electric – Phone*
A. Ralph Rufrano	New York Power Authority
Thomas Duffy	Central Hudson Gas & Electric - Phone
Mayer Sasson	Consolidated Edison Co. of NY, Inc. - Phone
Michael Mager, Esq.	Couch White, LLP (Large Customers' Sector)

Others:

Alan Adamson	Consultant & Treasurer
John Adams	New York Independent System Operator (NYISO)
Bob Waldele	New York Independent System Operator (NYISO)*
Carl Patka, Esq.	New York Independent System Operator (NYISO) – Counsel
P. L. Gioia, Esq.	LeBoeuf Lamb Greene & MacRae, LLP – Counsel for NYSRC
Don Raymond	Executive Secretary
Phil Fedora	Northeast Power Coordinating Council (NPCC)
Steve Jeremko	New York State Electric & Gas/Rochester Gas & Electric – Phone*
Edward Schrom	NYS Department of Public Service
Roger E. Clayton	Electric Power Resources – RRS Chairman*

Visitors – Open

Session:

Sheila Rappazzo	NYS Department of Public Service
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“*” – Denotes part time attendance at the meeting.

Agenda Items – (Item # from Meeting Agenda)

I. **Executive Session** – None was requested.

II. **Open Session**

1.0 **Introduction** – Mr. Ellsworth called the NYSRC Executive Committee (Committee) Meeting No. 96 to order at 9:30 A.M. on April 13, 2007.

1.1 **Meeting Attendees** – All Members and/or Alternate Members (or representatives) of the NYSRC Executive Committee were in attendance or on the phone.

1.2 **Visitors** – See Attendee List, page 1.

1.3 **Requests for Additional Agenda Items** – None were requested.

1.4 **Executive Session Topics** – None

2.0 **Meeting Minutes/Action Items**

2.1 **Approval of Minutes for Meeting No. 95 (March 9, 2007)** – Mr. Raymond introduced the revised draft minutes noting several changes. Mr. Bolbrock moved for approval of the revised draft minutes including the changes offered by Mr. Raymond. The motion was seconded by Mr. Smith and unanimously approved by the Executive Committee members in attendance - (13-0). Mr. Raymond will post the approved minutes on the NYSRC web site - **AI #96-1**.

2.2 **Action Items List** – The Committee reviewed the Outstanding Action Items list and accepted the following items as complete:

<u>Action Item #</u>	<u>Comment</u>
91-2	The Resource Adequacy Workshop agenda was approved by the Executive Committee at its March 9, 2007 meeting.
91-3	The NYSRC sent a letter to DEC on January 8, 2007.
92-9	Mr. Loehr reported that RCMS had reviewed the NYISO Compliance Review Plan at its March 8, 2007 meeting.
93-3	Mr. Adamson distributed the draft Biennial Report on February 20, 2007.
93-5	The NYISO presented its Pandemic Planning Program at the February 9, 2007 Executive Committee meeting.
94-4	Mr. Dahl circulated the agenda for the Resource adequacy workshop at the March 9, 2007 Executive Committee meeting.
94-7	Mr. Gioia provided clarification regarding “bottled generation” in footnote 1A of the 2007 NYRCP at the March 9, 2007 Executive Committee meeting.
95-1	The final minutes of Executive Committee meeting #94 were posted on March 13, 2007.
95-2	Mr. Adamson provided the final draft of the 2005-06 Biennial Plan on March 29, 2007.
95-4	Mr. Gioia provided the Notice of Member Representation on April 13, 2007.
95-7	Mr. Dahl reported on April 14, 2007 that a letter had been sent to NPCC-TFCP.
95-9	Mr. Gioia circulated a draft IRM press release on March xx, 2007.

3.0 Organizational Issues

3.1 NYSRC Treasurer's Report

- i. **Summary of Receipts & Disbursements** - Mr. Adamson presented the Summary of Receipts and Disbursements which showed a balance of \$143,000 in cash at the end of March 2007. Also, he noted that the final payment for the 2nd Quarter Call-For-Funds of \$25,000 per TO was in the mail.
- ii. **Status of 2006 Audit** – Mr. Adamson distributed copies of the final Audit Report for 2006 prepared by Slocum, DeAngleus & Assoc. to the Executive Committee Members in attendance and the PSC. Copies will be mailed to members attending via phone. The Audit did not identify any problem areas. A Representation Letter was signed and sent by Mr. Adamson to the Auditor with copies to Messrs. Gioia and Raymond. Finally, Mr. Adamson requested permission to solicit a bit from the Auditor for 2007 given their quality work and very reasonable price (about \$2300 for 2006). Mr. Loehr moved for approval which was seconded by Mr. Clagett and approved unanimously by the Executive Committee (13 – 0).
- iii. **Administrative Assistant Position** – Mr. Adamson reported that Tracy Cross, Administrative Assistant has found it necessary to take a full-time job because her husband's illness does not allow her sufficient time to meet the NYSRC's needs. Further, Mr. Adamson indicated that he had found a replacement (Carol Lynch), but training on the web site will take about a month. In the interim, postings will be on the NYISO Tie List. Mr. Bolrock moved to accept the plan offered by Mr. Adamson. The motion was seconded by Mr. Clagett and approved unanimously by the Executive Committee (13 to 0). Also, Mr. Bolbrock suggested that a gift of \$1000 be given to Tracy as an indication of the Committee's appreciation for her superior assistance. The suggestion was enthusiastically supported by all Committee members.

3.2 Other Organizational Issues

- i. **Bi-Annual NYSRC Report** – Mr. Adamson distributed copies of the 2005-06 Biennial Report for further distribution within the TOs, affiliated member organizations, PSC, NYISO, NPCC and the up-coming Workshops. Mr. Raymond will provide a proposed cover letter to accompany additional mailings including CEOs, NYSERDA and the NYISO and NERC Boards – **AI - #96-2**.
- ii. **Selection of Executive Committee Members** – Mr. Mager reported that each of the current unaffiliated members is interested in continuing its membership and no other names were offered. Mr. Bolbrock moved for approval of their appointments to new two year terms. Mr. Clagett seconded the motion which was approved unanimously by the Executive Committee (13-0). Further, Mr. Mager indicated that Mr. Gentile was interested in becoming Chair as has been the practice. Dr. Sasson proposed that the current leadership be held over for one year to avoid any potential implications of conflict of interest during consideration of the Upstate/Downstate Study. Additionally, Dr. Sasson suggested that if Mr. Gentile becomes Chair, then Dr. Sasson would enter his name in nomination to become Vice Chair for the same reason noted above. Mr. Mager then indicated that Mr. Loehr had expressed a desire to become Vice Chair. During discussion, Dr. Sasson stated that he had discussed the matter with Mr. Gentile and had full confidence in Mr. Gentile's ability to perform his duties as Chair in such a manner that there would not be a conflict of interest. Therefore, Dr. Sasson was withdrawing the proposal he had made through Mr. Mager. Dr. Sasson then moved for the appointment of Mr. Gentile as Chair and Mr. Loehr as Vice Chair beginning August 1, 2007. The motion was seconded by Mr. Clagett and approved unanimously by the Executive Committee (13-0). In addition, the TOs will need to forward a letter to Mr. Ellsworth designating their membership. For affiliated non utility members, the Executive Committee agreed to post the Notice Regarding The Selection Of Certain Members Of The Executive Committee Of The New York State Reliability Council For A Two Year Term Beginning On August 1, 2007 – AI #96-3. The Notice specifies a notification date of no later than May 15, 2007. Mr. Ellsworth thanked Mr. Mager for his excellent work in coordinating the nomination process.

- iii. **Renewal of Insurance Policies** – Mr. Gioia asked that Mr. Ellsworth sign an application for the renewal of the liability policy effective June 15, 2007 and two other documents relating to D&O Insurance. Mr. Gioia will circulate the Liability Insurance quote once it becomes available.
- iv. **IRM Voting Procedure** – Nothing new to report.
- v. **NYSRC Workshop – Resource Adequacy** – Mr. Loehr reported that the Workshop will be on June 7, 2007 at the New York State Nurses Association. A nominal fee of \$100 per participant will be assessed. Payment may be made prior to or at the Workshop. Notice has been sent to the NYISO Tie List and NPCC. Preference will be given to the NYCA participants who register prior to May 1, 2007. Further, Mr. Loehr noted that the information necessary to receive educational credits will be filed shortly. Mr. Rufrano will check on the possibility of filming the presentations.
- vi. **NYSRC Workshop – Transmission** – Mr. Loehr noted that the Workshop agenda is being prepared.

4.0 State/Federal Energy Activities –

- 4.1 **Status of FERC NOPR on Reliability Standards** – Mr. Gioia reported that FERC has issued Order #693 on ERO Reliability Rules. The mandatory Rules will be effective June 4, 2007. The NYSRC’s (and many others) concern regarding the definition of Bulk Power System was accepted with the adoption, at least initially, of the current NERC definition. Also, FERC ordered the ERO to provide within 90 days a complete set of Regional definitions of Bulk Power System and any documents identifying the Bulk Power System elements. Further, FERC confirmed the efficacy of the Reliability Standards Process for modifications in all cases. Mr. Rufrano added that NPCC is doing all it can to complete and approve the new A-10 Document within the 90 day period. Mr. Gentile added a point of urgency in approving A-10, noting that a number of ERO Planning Standards are under review for revision at the NERC Committee level (ATFNSDT) including the definition and interpretation of Bulk Power System. NERC currently has a “bright line” test, but the definition allows for a “performance based” test as exists within NPCC. Mr. Gioia also noted that FERC agreed that initially, NERC should use discretion in assigning monetary penalties.
- 4.2 **FERC Gas – Electric Proceeding** – Mr. Patka indicated that the NYISO’s filed comments including three basic points regarding fuel coordination: (a) the lead time between closure of the gas market and the electric markets is greater in New York than either PJM or ISO-NE, (b) the “after the fact” payment protocol for compensating generators that are required to fuel switch due to unavailability of gas is adequate, and (c) a gas – electric communications protocol is needed to coordinate actions by the stakeholders when insufficient gas supply occurs. Regarding the latter, there have been meetings with the stakeholders to develop the protocol – **AI-#95-6**. The NYISO is reluctant to take on additional work, at least until liability issues are resolved by FERC. The NYISO is now waiting for PSC comments and issuance of a FERC Order.
- 4.3 **NYSRC Filing Regarding ISO-NE Method of Determining ICR** – Mr. Dahl reminded the Committee that the FERC Order requested that New England address the expressed concerns internally and respond back to FERC within 180 days. NPCC will be participating in that process. Mr. Dahl will send a letter shortly to NPCC-TFCP expressing the gravity of the NYSRC’s concerns regarding (a) use of the “as-is” system and (b) ignoring firm purchases to New York from New England. Mr. Dahl will raise the NYSRC concerns directly within the New England stakeholder process - **AI #95-8**. Also, Mr. Dahl noted that ISC received and discussed ISO-NE’s response to its comments regarding their ICR filing. It was decided that a face-to-face discussion was in order.
- 4.4 **NERC MRC – Status** – Nothing new to report.
- 4.5 **Comments on RGGI Pre-Proposal** – Mr. Gioia noted that comments were submitted on the RGGI Pre-proposal on March 13, 2007.

5.0 Key Reliability Issues

- 5.1 Defensive Strategies** – Mr. Smith reported that Mr. Tatro, Chair of NPCC-SS-38 and member of the Defensive Strategies Working Group (DSWP), indicated the Under Frequency Load Shedding Studies are nearing completion and that the results will be reported to the NPCC- RCC at their May 23, 2007 meeting. The study results obtained to date, indicate that there is a possibility that some changes to the UFLS may be required. Additional follow-up analysis is likely. Mr. Smith is planning a meeting of the DSWG to receive a Study update from Phil Tatro. Mr. Smith will request a presentation for the NYSRC Executive Committee at its June 8, 2007 meeting – **AI #96-4**.
- 5.2 NPCC Defensive Strategy Activities** – Mr. Fedora noted that NPCC will present its 2007 Compliance Plan in Albany, NY on May 25, 2007.
- 5.3 PSC Actions to Coordinate Fuel Availability** – Mr. Schrom introduced Sheila Rappazzo from the NYDPS Office of Gas and Water. Ms. Rappazzo's Group has responsibility for gas supply and reliability. Ms. Rappazzo focused her comments on the Commission's regulations on alternate fuel inventory requirements from the perspective of the gas system. Mr. Raymond asked that any insights she might have regarding coordination with the electric system needs would be very helpful as well. Ms. Rappazzo noted that they have had discussions with the generator sector to better understand their needs, but a formal effort to coordinate gas and electric has not taken place. She pointed out that issues on the electric side are down the road because peak needs for gas are not coincident and the more stringent environmental air regulation are just beginning to build. She indicated that multi-fuel generators are required to carry a 5 day inventory (only during the winter) of alternate fuel or firm contracts for an equivalent amount of electric output. However, the Commission did allow the option for all interruptible customers including generators to simply shutdown. Mr. Bolbrock pointed out that proposed generator projects loath to provide oil back-up capability because of the cost, environmental constraints for burning oil, and the risks (liability) of oil delivery spills and ground contamination. Ms. Rappazzo expressed the view that the Executive Committee's concern regarding gas and electric coordination is timely, particularly as the older units retire. Further, an attempt to bring the interested parties together should include the PSC, NYISO, NYSERDA, and the DEC. Mr. Rufrano added that initiatives for the last few years have been carried out from a single perspective and often conflict even though the coordination of all is becoming critical. Furthermore, Mr. Bolbrock indicated that the lack of actual data raises into question the validity of past studies. Mr. Patka noted that issues like this were dealt with in the past through the defunct State Energy Plan. Following additional discussion, the Committee decided to submit comments in the PSC proceeding to suggest that the Commission consider issues related to generators that use interruptible gas service and electric system reliability – **AI #96-5**. Mr. Ellsworth expressed the appreciation of the Committee for the time and information offered by Ms. Rappazzo.
- 5.4 Pandemic Planning – Long Island IPPs** – Mr. Bolbrock presented a summary of a survey he took regarding Long Island generator preparation for a pandemic incident. Out of 23 generators only three have implemented a pandemic plan and eight have given the issue no consideration at all. The others are in various stage of consideration, but offered little in the way of assurance that a plan will ultimately be implemented. Mr. Bolbrock suggested that the Executive Committee ask Mr. Sennett (PSC) to give the Committee an update on his pandemic Planning initiatives. Mr. Schrom will contact Mr. Sennett and Mr. Patka will raise the issue with the NYISO people (T. Ilacqua) investigating pandemic preparedness – **AI #96-6**.

6.0 Installed Capacity Subcommittee Status Report/Issues

- 6.1 ICS Status Report and Discussion Issues** – Mr. Dahl indicated that ICS met on April 4, 2007. Mr. Lamanna (NYISO) discussed the status of the Transmission Model and the process the NYISO put in place between the OC and TPAS to develop the transfer limits. The limits are due on June 1, 2007. An effort is being made such that the model is as consistent as possible across all current studies. The limits are due in June 2007. Also, ICS discussed the outstanding sensitivity cases: e.g. HQ imports through OH

and the Neptune in-service cases. In both cases, ICS will be doing a final review at its May 2007 meeting. At the request of ConEd, interpretation of the “on average” phrase in A-R3 has been added to the Lessons Learned List as well as the horizon year IRM analysis. Dr. Sasson noted that ConEd has not been able to find any document that defines the origin of the term “on average”. Mr. Raymond added that the term was in use long before the Monte Carlo design was introduced into MARS. Mr. Adamson indicated that he was involved in the development of the term. Finally, Mr. Charleton (NYISO) joined ICS to discuss the development of the peak loads in the annual load forecasts.

- 6.2 Mechanism to Accommodate Expanded GE-MARS Database Review** – Mr. Gioia reported that he received and commented on a draft agreement prepared by Mr. Patka. A copy was sent to Messrs. Patka, Adamson, Bolbrock and Dr. Sasson. Under the agreement, ConEd and LIPA will be using the MARS model on behalf of the NYSRC only.
- 6.3 IRM Press Release** – Mr. Gioia reported that the press release for the 2007-08 IRM was issued on March 29, 2007 following acceptance by FERC. PSC has filed a Petition for Clarification or Rehearing regarding the jurisdictional issue. There is no need for NYSRC action at this time.
- 6.4 RAITF Study – Status** – Mr. Dahl indicated that preliminary results are expected by the end of April 2007 and they will be carefully reviewed at the May 2007 ICS meeting. Mr. Gioia suggested that a RAITF meeting be held as soon as is appropriate to assure broad participation and avoid further delay. Mr. Haake/Dahl noted that a meeting is being planned for mid May 2007.
- 6.5 Joint Quarterly IRM Report** - Mr. Gioia reported that the 1st Quarter Report for 2007 was filed on March 29, 2007 and the next report is due June 29, 2007. He emphasized the importance of discussing the Upstate/Downstate Study results in the June report.
- 6.6 Other ICS Issues**
- i. **NYISO/NE Mutual Emergency Assistance Study** – See Item 4.3.
 - ii. **Forward IRM** – Mr. Dahl noted that the determination of a forward IRM has been added to ICSs’ work plan.

7.0 Reliability Rules Subcommittee Status Report/Issues

- 7.1 RRS Status Report & Discussion Issues** – Mr. Clayton noted that RRS met on April 6, 2007. There were no changes in the status of PRRs #8, 52, and 84. PRRs #86, 90, and 91 have been posted. Comments were received from ConEd on PRR #86. Regarding PRR #86, Dr. Sasson pointed out that (a) the proposed change goes beyond consistency with the NPCC A-2 Document as noted in the template as the rationale for the rule change and (b) there is action on-going in the NYISO stakeholder process pertaining to NYISO practices in establishing voltage and stability transfer limits. Because of the above, he proposes that the rule change be tabled until the NYISO process converges and there is available documentation of the methodology that the NYISO will use. Mr. Adams stated that he supports ConEd’s proposal. He also assured the Executive Committee that the rule change would bring them into consistency with NYISO practices. Mr. Clayton added that RRS unanimously supports the proposal to adopt PRR #86 rule changes. However, Dr. Sasson indicated that he had spoken in opposition to PRR #86 on more than one occasion. After further discussion, Mr. Bush moved to accept PRR #86 as written. The motion was seconded by Mr. Gentile. Dr. Sasson moved to amend the motion by replacing it with a new motion to table the rule change as he had described previously. There was no second to the amendment at which time the process reverted to the original motion which was approved by the Executive Committee members (11 to 1). Further, Dr. Sasson indicated that ConEd was not pleased with the action taken by the NYSRC. Regarding PRR #88, Loss of Generator Gas Supply (NYC & LI), RRS agreed that a new Rule I-R5 should be established for Long Island include the term “no uncontrolled loss of load”. Mr. Bolbrock moved for acceptance of the new Rule I-R5. Dr. Sasson seconded the motion which was unanimously approved by the Executive Committee (12 to 0). PRR #90, Modification of Rule B-R5 and B-M3: Restoration, revises the current rules by requiring an assessment of the impact of a system change or reconfiguration on the NYCA System Restoration Plan. A motion to approve the revision was offered by Mr. Haake and seconded by Mr. Clagget. The

Executive Committee unanimously approved the motion (12 to 0). Then, Mr. Clayton introduced PRR#91, Modification of B-R4, which is a revision to establish consistency with NPCC C-18. After discussion, Mr. Claggett moved that PRR #91 be re-posted for comment. The motion was seconded by Mr. Bush and approved unanimously by the Executive Committee (12 to 0). Finally, Mr. Clayton introduced PRR# 92, Modification of Measurement G-M1, which provides for timely NYISO action after changes to a TO Restoration Plan and consistency with B-R5. Mr. Gioia suggested “complete within 14 days or inform RCMS within 14 days of the time required” regarding the time required for NYISO review and to make necessary adjustments per changes in a TO’s Restoration Plan. Mr. Gentile moved for approval of the PRR #92 including the words suggested by Mr. Gioia. The motion was seconded by Mr. Claggett and approved unanimously by the Executive Committee – (12 to 0).

7.2 Status of New/Revised Reliability Rules

i. Proposed NYSRC Reliability Rules Revision

a. List of Potential Reliability Rules (PRR) Changes – See Item #7.1.

b. Status of New/Modified Reliability Rules

1. PRRs for Final EC Approval – See Item #7.1.

2. PRRs for EC Approval to Post for Comments – See Item #7.1.

3. PRRs for EC Discussion – Mr. Clayton noted that RRS is tracking the impact of new environmental regulations which may render dual fuel capability non functional. Mr. Adamson added that future annual Transmission Assessments must be more thorough in their investigation of the loss of fuel supply. Mr. Gentile emphasized the importance of being assured that a single event on the electric or gas systems will not cause a major electric system incident - **AI #96-7**. Also, Mr. Clayton noted that ISO-NE is struggling to comply with the (N-1) minus 1 Rule. RRS asked RCMS to request that the NYISO implement this NPCC and NYSRC requirement in future NYCA transmission assessments – **AI #96-8**. Mr. Gentile added that (N-1) minus 1 analysis needs to be done as part of any new interconnection studies.

7.3 NPCC/NERC Standard Tracking -

i. **NERC Standards Development – Status** – Mr. Adamson reported that Balance Resources and Demand Standards, BAL-007-011, was defeated with a weighted vote of 54%. Three proposed Standards: (1) Nuclear Plant Interface Coordination Standard, NUC-001, (2) a SAR to revise Coordination Interchange Standards, INT-006 and 008, and (3) an interpretation of Automatic Generation Control Standard, BAL-005, were each approved. Comments were provided on March 16, 2007 regarding the SAR, Transmission Future Needs Assess, a revision of the Transmission Planning Standards, that could weaken the current Planning Standards by, in particular, changing the Category C contingencies. Also, the NYSRC has requested that FERC sustain the current Contingency C requirements under FAC-011, Determine Operating Limits. However, FERC has not yet issued a request for comments. NPCC has nearly completed a SAR which addresses the Contingency C issue. It will go to NERC for approval shortly.

ii. **NYCA Impact of New A-10 Document (Definition of Bulk Power System)** – See Item #4.1.

7.4 Other RRS Issues –

i. **Wind Tower Clearances** – Nothing new to report.

ii. **Athens Proposed SPS** – Mr. Clayton reported that NPCC-TFSS and NPCC-TFSP approved the project as a type 3 relay scheme. All the necessary approvals have now been received.

8.0 Reliability Compliance Monitoring Subcommittee Status Report/Issues

8.1 **RCMS Status Report and Discussion Issues** – Mr. Loehr indicated that RCMS met on April 10, 2007.

8.2 **2007 NYRCP** – Mr. Loehr reported that RCMS concluded the NYISO is in full compliance with of four Measurements: (1) C-M7, Details of actual and forecast load data requirements, (2) C-M8, Reporting of required actual and forecast data, (3) K-M2a, Annual transmission Assessment, and (4) K-M3a, Extreme system condition assessment. Also, he noted that NPCC CBRE and NPCC Inc. have

issued their Compliance Plans for 2007. In addition, RCMS discussed the need for the NYISO to periodically review justification for the need to continue to allow specific exceptions. RRS is preparing a Policy revision to include a procedure for gaining “exceptions”. Finally, Mr. Loehr agreed to continue as the Chair of RCMS for another two year term.

- 8.3 Compliance Template Manual (Intro)** – Mr. Gioia reported that at the December 2006 Executive Committee meeting, the Committee asked a question regarding the Template Manual Introduction prepared by Mr. Patka and himself, i.e. to what extent do the NYISO Procedures induce compliance by the Market Participants with the NYSRC Reliability Rules? Mr. Gioia indicated that he has reviewed Technical Bulletin #132 and found no indication of enforceable action by the NYISO. The Introduction to the Compliance Template Manual is an effort to reach concurrence with the NYISO on the actions they may take when the non-compliance with a Reliability Rule is the result of the action or inaction of a market participant, in order for the NYSRC to make a finding that the NYISO has taken all reasonable actions to secure compliance. The Executive Committee suggested that the NYISO seek regulatory sanctions from the PSC and/or FERC if a Market Participant ignores repeated requests from the NYISO. Mr. Gioia has added language to this effect. Also, the Committee suggested that in the case of a recalcitrant market participant, rather than be deemed in full compliance, the NYISO should be found to have taken all reasonable actions. The draft containing these suggestions was sent to Messrs. Patka, Loehr, and Adamson for comment just recently. In response to a question from Mr. Raymond, Mr. Patka indicated that the NYISO has the authority to cancel its Agreement with a Market Participant for cause. Mr. Gioia hopes to be able to offer a proposal at the May 11, 2007 Executive Committee meeting – **AI #96-9**.
- 8.4 Other RCMS Issues** – Nothing additional to report.
- 9.0 Blackout Reporting**
- 9.1 DOE Blackout Report – NYISO Follow-up List** – Mr. Calimano reported that most of the NYISO recommendations have been incorporated into current Standards. Mr. Ellsworth acknowledged the appreciation of the Committee for Mr. Calimano’s years of support and wished him well in retirement.
- 9.2 NPCC Blackout Report Recommendations** – Mr. Fedora indicated that the 1st Quarter Report for 2007 on the status of NPCC recommendations will be posted shortly on the NPCC web site.
- 9.3 PSC Blackout Report Recommendations**
- i. RRS, RCMS Follow-up** – Nothing new to report.
 - ii. PSC/TO Follow-up** – Nothing new to report.
- 10.0 NYISO Status Report/Issues** –
- 10.1 NYISO 2007 Comprehensive Reliability Planning Process (CRPP)** – Mr. Adams reported that the NYISO RNA was issued and the request for solutions ends May 1, 2007. Assessments of the proposals will begin shortly thereafter. Also, the NYISO has begun collecting data for the 2008 RNA.
- 10.2 Studies – Status**
- i. Electric Deliverability Study** – Mr. Adams reported that the NYISO owes FERC a Compliance Filing in June 2007. The IITF will be meeting to consider a proposal by the TOs and generators. If agreement is not reached, it will be necessary to go to the NYISO Board.
 - ii. NYSERDA/NYISO Gas Study** – Nothing new to report.
- 10.3 Other Studies/Activities** –
- i. NYCA Reactive Power Study** – Mr. Adams reported that the RPWG continues to investigate the NYISO Voltage Study Guidelines, in particular, the 5% margin used in calculating transfer limits.
- 10.4 NYISO Board Appointments** – Mr. Gioia noted that Mr. Robert Hiney, newly appointed to the NYISO Board, will become Chair of the Board’s Adequacy and Reliability Committee. He suggested inviting him to an Executive Committee meeting.

11.0 Other Items

11.1 NYISO Operations Report (Feb. 2007) – Nothing new to report.

11.2 North American Energy Standards Board (NAESB) Report – Nothing new to report. The NAESB meets next at the end of March 2007.

11.3 NPCC Report – Mr. Fedora reported that on May 4, 2007 NPCC will release its 2007 Summer Assessment. On April 24, 2007, Mr. Fedora will present the results to the NPCC Board of Directors. Further, Mr. Fedora noted that the NERC Adequacy and Assessment Task Force is struggling to find away to measure the Region’s reliability on a common basis. FERC is encouraging this effort.

12.0 Visitors’ Comments – None

13.0 Meeting Schedule

<u>Mtg. No.</u>	<u>Date</u>	<u>Location</u>	<u>Time</u>
#97	May 11, 2007	Albany Country Club, Voorheesville, NY.	9:30 A.M.
#98	June 8, 2007	Albany Country Club, Voorheesville, NY.	9:30 A.M.

The open session of Committee Meeting No. 96 was adjourned at 3:40 P.M.