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April 13, 2006

The Honorable Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: **SUPPLEMENTAL INFORMATIONAL FILING**
New York State Reliability Council Supplemental Informational Filing
Regarding the 2006-2007 Installed Capacity Requirement for the New York
Control Area

Dear Secretary Salas:

This is a supplement to the informational filing submitted by the New York State Reliability Council, L.L.C. ("NYSRC") on March 2, 2006. This supplemental filing is submitted for informational purposes only.

In its March 2, 2006 informational filing, the NYSRC informed the Commission that on January 31, 2006, the NYSRC Executive Committee adopted an 18.0% Installed Reserve Margin ("IRM") for the New York Control Area ("NYCA") for the Capability Year from May 1, 2006 through April 30, 2007. This decision was based on IRM study results in the NYSRC report, "*NYCA Installed Capacity Requirement for the Period May 2006 through April 2007*" (2006 IRM Report), dated January 31, 2006. (The 2006 IRM Report can be found the NYSRC Web site, www.nysrc.org.)

On March 10, 2006 the New York Independent System Operator ("NYISO") informed the NYSRC that errors had been discovered in the Multi-Area Reliability Simulation ("MARS") data base for the above technical study that was relied on by the NYSRC in its adoption of the 18.0% IRM. The data base that was used to calculate the statewide IRM had incorrectly modeled locational operating reserves. This was caused by incorrectly applying, on a zonal basis, emergency operating procedures, resulting in a capacity shift from the New York

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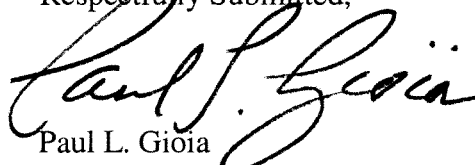
City and Long Island zones to Western New York zones. The NYISO corrected these data base errors, reran the study, and provided the NYSRC with updated 2006-2007 IRM study results. The updated study also used the latest NYCA load forecast. All other study assumptions were unchanged from those used in the 2006 IRM Report.

The results of the IRM study using both the corrected data base as well as the updated load forecast resulted in an IRM of 18%. On March 20, 2006, the NYSRC Executive Committee reaffirmed the 18.0% IRM for the NYCA for the 2006-2007 Capability Year.

Section 3.03 of the New York State Reliability Council Agreement provides that any changes to the statewide installed capacity requirement must be filed with, and approved by, the Commission. Since the NYSRC has reaffirmed its decision to retain the current statewide installed capacity requirement, Commission approval is not required. This filing, therefore, is made for informational purposes only.

If you have any questions concerning this supplemental informational filing, please contact the undersigned.

Respectfully Submitted,


Paul L. Gioia
Counsel to the New York State
Reliability Council, L.L.C.

Attachment

cc: Chairman Joseph T. Kelliher
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