

NYSRC ICAP WORKING GROUP MEETING MINUTES
Meeting #13 – June 5, 2001

Members/Alternates Present:

Mr. Tom Baldi (ConEd)
Mr. Curt Dahl (KeySpan/LIPA) - Chairman
Mr. Larry Eng (NMPC) via phone *
Mr. Gary Freeland (NYSEG)
Mr. Michael Hogan (CHGE) – Secretary

Advisers/Non-member Participants Present:

Mr. John Adams (ISO)
Mr. Alan Adamson (Consultant)
Mr. Art Desell (ISO) *
Mr. Greg Drake (ISO)
Mr. Frank Vitale (Consultant)

Members/Non-members/Advisers Absent:

Mr. Jordan Brandeis (NYPA)
Mr. Peter Chamberlain (Wholesale Sector)
Mr. Mark Cordeiro (Municipals)
Mr. Ed Schrom (NYPSC)

Guests (by phone unless otherwise noted)

Mr. Stephen Marron (E&MC Group, LLC)
Mr. Mike Petrini (Dynergy)
Mr. John Reese (Orion Power) in person *
Mr. Liam Baker (Orion Power)

“*” - Denotes part time attendance at the meeting.

1. REVIEW & APPROVE CONFERENCE CALLS #8 & #9 MINUTES

- After review of the draft minutes issued May 3rd, the WG approved without modification. The Secretary will reissue as final and have it posted to the NYSRC web site.
- After review of the draft minutes issued May 17th, the WG approved with modification. The Secretary will revise, reissue as final and have it posted to the NYSRC web site.

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2. REVIEW OF PREVIOUS ASSIGNMENTS

- 2.1 **Draft statement on monthly ICAP procurement (Dahl)** – A draft was issued at the meeting and, after discussion, the WG approve the draft with one minor correction. The Chairman will forward to RRS. This completes RRS Action Item 14-8.
- 2.2 **Draft Reliability Rules Template for ICAP Deliverability (Eng)** – A draft template was issued at the meeting. After discussion, the WG decided that further review was needed. This draft template will be discussed again at the next meeting.
- 2.3 **Confidentiality Agreement for Surrounding Areas (Drake)** – The ISO has issued 6 confidentiality agreements for signatures. Verbal indications from 5 out of the 6 were that they would have no problem signing. Data can be quickly obtained after the agreements are signed. It appears, at this time, that data for the 5 out of the 6 could be received prior to the next ICAP WG meeting.
- 2.4 **Identify Existing Bottled Generation (open)** – Under peak load conditions for the year 2002, it appears that there would be no bottled generation. Therefore, this year's study does not need to address this issue any further.
- 2.5 **Draft Study Scope for Future Study Related to Proposed New Generation (Eng)** – Mr. Eng reported that he felt that the current scope of work for the NPCC collaborative planning initiative (CP-10) appears to address the WG's concerns. Mr. Eng issued the CP-10 scope of work to the WG for review and concurrence that the study will address the WG's concerns.
- 2.6 **Confidentiality Agreement for Members to See MARS Data (open)** – After discussion, it was concluded that for now, in lieu of WG members reviewing study data, Mr. Vitale and Mr. Adamson could act on the WG behalf for data review. Mr. Adamson needs to sign a confidential agreement. Mr. Vitale has already signed the confidentiality agreement. As background, Mr. Adams was asked to pursue with Mr. Calimano the level of data that can be viewed by NPCC's TFCO members, some of whom are TO's. The WG still feels that it would be more desirable for WG members to review the data.

3. REPORT ON MAY 30 NYSRC RRS MEETING (Adamson)

- The WG comments were accepted by RRS and are reflected in revision 2 of the rules document.

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4. GENERATOR DELIVERABILITY (open)

- In conjunction with and in support of the new ICAP deliverability rule being proposed, a study procedure and study needs to be developed. For this year's IRM study, there are no deliverability issues. However, this situation could develop and there needs to be a mechanism to address this issue in the future. Mr. Dahl will develop a draft study scope for the WG to consider.

5. 2002 IRM STUDY (ISO staff)

5.1 Generator Unit Forced Outage Rates – ISO staff, with the help of Keyspan/LIPA, has completed development of a new GADS conversion program. The logic for the GT's is not incorporated into the ISO's conversion program. Keyspan/LIPA will provide the logic they use for ISO's consideration. The ISO staff will review and recommend to the WG how to proceed, with respect to treatment of the GTs. The ISO staff will also review the historical planned maintenance outages versus the ones actual taken, whichever produces the more conservative study results will be used for the study.

There is still missing unit availability data for the latter portion of 1999 with respect to the former Con Ed units, and 1997 to 1999 for the former NYSEG units. For the former NYSEG units, the WG decided that the available 7 years of data (1991-1996, 2000) would be used in lieu of the full 10 years (1991 to 2000). For the former ConEd units, no decision was reached. For the new units, "typical" unit data needs to be developed and used for the study.

Trends of unit availability will be completed on a regional and national basis. If necessary, Mr. Vitale and Mr. Adamson will examine individual unit data and report their findings to the WG (while adhering to the confidentiality agreement), if significant trends are observed at the broader level.

ConEd will supply new cable transition rates, if they can develop the rates and supplied them to the ISO without impacting the study schedule.

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5.2 Study Schedule – ISO staff developed a time line schedule for consideration by the WG. The driving modification made at the meeting was that the final report to the Executive Committee be moved up to December 7, 2001. A review of all other activities to support this revised schedule was discussed at the meeting. Also noted was that the schedule should include the items listed on Table 1 of last year's report. ISO staff will reissue the schedule incorporating the changes.

6. OTHER BUSINESS

- A request was made for each member to consider volunteering to take over as Secretary for this working Group.

7. REVIEW MEETING ACTION ITEMS

- Eng – List of ISO and NPCC studies that are relevant to reliability, with brief scope for each.
- Adams – Check with Mr. Calimano on what level of data can be reviewed by NPCC's TFCO members.
- Adams – Send Mr. Adamson a confidentially agreement to sign.
- Dahl – Develop a scope for a generating deliverability study.
- Dahl - Send GT logic to ISO for consideration.
- Vitale/Drake - Trends of FORs on a regionally and nationally basis (and unit specific trends if necessary).
- Vitale/Drake - Incorporate maintenance outages into the ISO's EFOR development
- Vitale/Drake - Compare planned maintenance outages versus actual.
- Vitale/Drake - Review Keyspan/LIPA's GT logic and make recommendation
- Vitale - Based on review of trends, maintenance schedules, etc., summarize transition rate development methodology and make recommendations to WG if necessary.

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- Drake - Update schedule as discussed during meeting and include items found on Table 1 of last year's study.
- Drake - List amount of outage data available for each unit along with a the proposed transition rate methodology (e.g. 7 years vs. 10).
- Baldi - Provide cable transition rates to ISO, without impacting study schedule.
- Working Group - Need for a volunteer to replacement WG Secretary.

8. FUTURE MEETING SCHEDULE

- July 10, 2001, location TBD.