

NYSRC Installed Capacity Subcommittee

Conference Call #15

October 24, 2002

9:30 a.m. – 12:30 p.m.

Meeting Minutes

Attendees

Members/Alternates Present:

Mr. Curt Dahl (KeySpan/LIPA) – Chairman
Mr. Ed Gilory (NYSEG)
Mr. Mark Cordeiro (Municipals) (Teleconference)
Mr. Carl Courant (NYPA) (Teleconference)

Advisers/Non-member Participants Present:

Mr. Greg Drake (NYISO)
Mr. Frank Vitale (Consultant)

Other interested Parties:

Mr. John Charlton (NYISO)
Mr. Phil Fedora (NPCC)

Members/Non-members/Advisers Absent:

Mr. Kevin Donnelly (Con Ed) – Secretary
Mr. Larry Eng (NMPC)
Mr. Peter Chamberlain (Wholesale Sector)
Mr. Michael Hogan (CHGE)
Mr. Alan Adamson (Consultant)
Mr. Ed Schrom (NYPSC)
Mr. Art Desell (NYISO)
Mr. John Adams (NYISO)

1. Meeting Minutes Review

- 1.1. Finalized Meeting Minutes for Meeting #23 on September 24.
- 1.2. Finalized Meeting Minutes for Meeting #24 on October 7, 2002

2. Review of Previous Assignments

All Action Items were closed. Moved to next agenda item.

3. Discuss Comments to EC on FERC SMD NOPR Resource Adequacy Requirement

John Charlton and Phil Fedora discussed NYISO and NPCC view of the FERC SMD NOPR as it pertained to the proposed resource adequacy requirement. It was agreed that there should be reasonable alignment between the reliability levels of adjacent areas and there should be no free riders. The need for locational requirements was identified as an area of comment as were issues related to the time horizon of the requirement. It was felt a five-year requirement was overly restrictive and there needed to be a mechanism for change. The group also felt it was important to point out the role of the NYSRC in the context of the FERC proposed RSAC. Chairman to draft a summary of comments to be sent to P. Gioia prior to next NYSRC Executive Committee Meeting.

4. 2003-04 IRM Study

4.1. Base Case & any outstanding Modeling Assumptions

Base case and modeling assumptions were noted as being complete.

4.2. Review MARS Results

Reviewed results to date and what element caused each change in IRM results.

4.3. Review Appendix A

Mr. Vitale led discussion through changes in Appendix A. Mr. Vitale will revise the write-up to reflect the changes discussed.

4.4. Review Appendix B and Finalize Sensitivity Runs

Group discussed Appendix B changes and continued development on sensitivity runs.

4.5. Report Body

Mr. Vitale led discussion through changes in Report Body. Mr. Vitale will issue revised the write up to reflect the changes discussed.

4.6. Schedule

Draft report on schedule for November 1, 2002 issuance to Executive Committee.

5. Committee Reports

No new developments from the last meeting.

6. Other Business

6.1. Mr. Dahl discussed the status of the ICAP/UCAP translation issue and presentation of the ICS white paper to the Executive Committee.

7. Review Action Items

No new action items initiated. All outstanding items closed.

8. Next Meeting

No meeting was scheduled. Pending feedback from the Executive Committee on the Draft 2003-04 IRM Study Report a meeting or conference call will be scheduled in November.

Secretary: Kevin Donnelly

New York State Reliability Council - Installed Capacity Subcommittee

Action Items List

[Bold date denotes Action Item has been completed]

No	Action Item	Responsible Individual(s)	Sched./Actual Comp. Dates
20-1	Prepare list of new generators due for 2003 Summer.	G. Drake	7/9/02
20-2	Develop transitional model for 10 NYC & Brentwood LM-6000 units.	Splinter Group	7/9/02
20-3	Analyze load shape model options.	J. Pade	7/9/02
20-4	Develop updated NYCA transmission limits.	W. Lamanna	9/04/02
20-5	Prepare letter to the EC on adequacy of existing Reliability Rules for covering deliverability requirements.	C. Dahl/A. Adamson	7/5/02
20-6	Prepare white paper to document results of Deliverability Study, Task 1.	C. Dahl/A. Adamson	7/9/02
20-7	Prepare ICS work scope.	C. Dahl/A. Adamson	7/5/02
20-8	Prepare ICS conclusion on resource adequacy LOLE criterion and send to the EC.	C. Dahl/A. Adamson	7/5/02
20-9	Update MARS model.	R. Boyle/G. Drake	7/9/02
20-10	Review status of Con Ed cable transition rate update.	K. Donnelly	9/13/02
21-1	Provide Details of EOP's	G. Drake	8/5/02
21-2	Drought conditions still in effect in Southern NY, are there any Power Plant water restrictions	K. Donnelly	8/5/02
21-3	Provide more details about summer 1998, including peak periods	J. Pade	9/4/02
21-4	Load Uncertainty model used by LIPA.	C. Dahl	8/5/02
21-5	Voltage reduction procedure that Con Ed uses for 8% reduction, not incorporated	K. Donnelly	8/5/02
22-1	Load Uncertainty review by NYISO	J. Pade	9/4/02
22-2	EDRP and SCR's modeled in EOP's	Splinter Group	9/04/02
22-3	Maintenance Modeling and EFORD comparison	Splinter Group	9/04/02
22-4	Ambient Derates Updated	Splinter Group	9/04/02
22-5	Review Possibility of updating existing Conn to LI tie	Splinter Group	9/04/02
23-1	LIPA Uncertainty Model incorporated as a sensitivity run	J. Pade	9/20/02
23-2	Write-up on Transfer Limits within NYCA	B. Lamana	9/20/02
23-3	Develop comparison chart of a selected week	Splinter Group	9/20/02
23-4	Provide NE external ICAP import information.	M Cordiero	9/20/02
23-5	Sensitivity case for 1995 Load Shape	G Drake	9/20/02