

NYSRC Installed Capacity Subcommittee

Conference Call #17

December 3, 2002

1:00 p.m. – 3:30 p.m.

Teleconference Minutes

Participants

Members/Alternates:

Mr. Yuri Fishman (KeySpan/LIPA) – Chairman
Mr. Mayer Sasson (Con Ed)
Mr. John Kobuskie (NYSEG)
Mr. Mark Cordeiro (Municipals)
Mr. Peter Chamberlain (Wholesale Sector)
Mr. Michael Hogan (CHGE)

Advisers/Non-member Participants Present:

Mr. Alan Adamson (Consultant)
Mr. Greg Drake (NYISO)
Mr. Frank Vitale (Consultant)
Mr. Steve Keller (NYPSC)

Other interested Parties:

Mr. Jim Scheiderich (Select Energy)

Members/Non-members/Advisers Absent:

Mr. Larry Eng (NMPC)
Mr. Curt Dahl (Keyspan/LIPA)
Mr. Kevin Donnelly (Con Ed)
Mr. Carl Courant (NYPA)

1. Meeting Minutes Review

1.1. Minutes for Conference Call #16 on November 21, 2003 had not been issued.

2. 2003-04 IRM Study

2.1.1 Mr. Adamson characterized the results of the isolated case of over 40% as “outlandish”. Because of the belief that these results were not valid, a detailed review of the data in the MARs model was performed which revealed two problems. In light of these problems and how they affected the results of the study, the group agreed that the draft technical report, scheduled to be finalized this week, should be

delayed.

Mr. Drake described the above two problems: The first was a restriction on available assistance from neighboring areas due to grouping all the external interface ties and limiting the net imports to zero. Although the existence of the grouping was evident earlier, the limitation on the group was just recently realized. The second problem had to do with a slight forced outage rate on the Niagara and St Lawrence projects being modeled this year, that was not modeled last year, and is not appropriate. Although outages on the individual units occur occasionally, the projects do not see full outages.

- 2.2 Mr. Vitale outlined a proposal to recreate table-1 of the report by starting with last year's base case and building toward this year's base case in a manner which would quantify the impacts of the major assumptions. Mr. Drake indicated that the NYCA internal interface tie limits were being reviewed and revised to reflect a better understanding of the loss of the Rockland Electric Load. Mr. Adamson informed the group that GE had been retained to perform several of the MARS runs and to examine the data and model for correct operation. Several additional modeling runs were identified.
- 2.3 Upon completion of the base case analysis described above, sensitivity cases will resume.
- 2.4 As discussed above, the report will be delayed until early January.

3. Review Action Items

Three new action items were identified and appear on the attached list.

4. Next Meeting

December 10, 2002 Conference Call #18 4:00 pm – 6:00 pm

Acting secretary: Greg Drake