

NYSRC Installed Capacity Subcommittee

Meeting #24

October 7, 2002

9:30 a.m. – 3:00 p.m.

NYISO: Wash Ave Ext. Conference Room WD

Meeting Minutes

Attendees

Members/Alternates Present:

Mr. Curt Dahl (KeySpan/LIPA) – Chairman
Mr. Kevin Donnelly (Con Ed) – Secretary
Mr. John Kobuskie (NYSEG)
Mr. Mark Cordeiro (Municipals) (Teleconference)
Mr. Carl Courant (NYPA) (Teleconference)
Mr. Larry Eng (NMPC) (Teleconference)
Mr. Peter Chamberlain (Wholesale Sector)
Mr. Michael Hogan (CHGE) (Teleconference)

Advisers/Non-member Participants Present:

Mr. Alan Adamson (Consultant)
Mr. Greg Drake (NYISO)
Mr. Frank Vitale (Consultant)
Mr. Ed Schrom (NYPSC)
Mr. Art Desell (NYISO)
Mr. John Adams (NYISO)

Other interested Parties:

Mr. Mark Younger (Slater Consulting)
Mr. Doreen Saia (Mirant)
Mr. Arron Briedenbaugh (Price Responsive Load Coalition)

Members/Non-members/Advisers Absent:

1. Meeting Minutes Review

- 1.1. Finalized Meeting Minutes for CC#14 on September 20.
- 1.2. Reviewed Meeting Minutes from Meeting #23 on September 24, decided to create draft 2 to be finalized next meeting.

2. Review of Previous Assignments

Action item 23-5 for a sensitivity case using the 1995 load shape was closed. Action items will not be used to track sensitivity runs; they are tracked through the study process.

Action item 23-1 is closed. LIPA's uncertainty model can not be incorporated into the model as the model currently uses a statewide uncertainty model for all zones. Extracting LI and then input a different LIPA uncertainty model for Long Island is not practical at this time. Will consider for future year studies. The Transition matrix for the cable system into NYC will remain the same. The Con Edison review was completed and the results reported that the failure rate has remained the same as the previous study. Con Edison's action item 20-10 is closed, as a short write-up will be submitted for the next meeting. Action Item 22-5 for refining Connecticut to LIPA tie was closed, as there is a lack of information from the neighboring control area at this late date. The option to include a model of the units in Connecticut that influence the transfer capability into Long Island will be reviewed later for future studies.

3. Discuss and Finalize ICAP/UCAP

Made changes and finalized white paper on ICAP/UCAP translation issue. Final draft report to be sent to NYSRC EC and RCMS on October 8, 2002.

4. 2003-04 IRM Study

4.1. Base Case & any outstanding Modeling Assumptions

Continued development of base case. Signed off on all outstanding modeling assumptions with the exception of gas turbine derate model which was still under review. This was deferred to next years study due to scheduling considerations.

4.2. Review MARS Results

Reviewed results to date and what element caused each change in IRM results. It was agreed to perform an additional test isolating the impact of changing the load shape.

4.3. Review Appendix A

Mr. Vitale led discussion through changes in Appendix A. Mr. Vitale will revise the write-up to reflect the changes discussed.

4.4. Review Appendix B and Finalize Sensitivity Runs

Group discussed Appendix B changes and continued development on sensitivity runs. Discussed new sensitivity case on the impact of reducing forced outage rates on NYCA generation.

4.5. Report Body

Mr. Adamson led discussion through changes in Report Body. Mr. Adamson will revised the write up to reflect the changes discussed.

4.6. Schedule

Draft report on schedule for November 1, 2002 issuance to Executive Committee.

5. Committee Reports

NYISO ICAP WG Report

No new developments from the last meeting.

6. Other Business

- 6.1. BIC approval of new ICAP/UCAP proposal for upcoming capability period. Discussed briefly the acceptance by market participants of interim solution.

7. Review Action Items

No new action items initiated. All outstanding items closed.

8. Next Meeting

October 24 Conference Call #15 9:00 am – 12:30 pm

Secretary: Kevin Donnelly