

NYSRC ICAP WORKING GROUP MEETING MINUTES
Conference Call No. 8 – April 30, 2001

Members/Alternates Present:

Mr. Tom Baldi (CONED)
Mr. Jordan Brandeis (NYPA)
Mr. Mark Cordeiro (Municipals)
Mr. Carl Courant (NYPA)
Mr. Curt Dahl (KeySpan/LIPA) – Chairman
Mr. Ly Dang (CONED Alternate)
Mr. Larry Eng (NMPC)
Mr. Michael Hogan (CHG&E) – Secretary

Advisers/Non-member Participants Present:

Mr. John Adams (NYISO)
Mr. Greg Drake (NYISO)
Mr. Frank Vitale (Consultant)
Mr. Art Desell (NYISO)

Members/Non-member Participants/Advisers Absent:

Mr. Alan Adamson (Consultant)
Mr. Peter Chamberlain (Wholesale)
Mr. Gary Freeland (NYSEG)

Guests

Mr. Dorothy Capra (American National Power)
Mr. Chris Young (E Cubed - for Peter Chamberlain)

1. DISCUSS ASSIGNMENTS FOR THE ICAP WG FROM RRS

a. Monthly ICAP Procurement

- As identified under the NYSRC EC Action Item 14-8, the assignment was to review and revise or add to (if needed) the reliability rules to be in agreement with the change to a monthly ICAP procurement. The WG agreed that there is no expected reliability impact from a change to a monthly ICAP procurement period. It was noted that reliability rule 3.1.4 will be reviewed and may require slight modification. The Chairman will draft a response to RRS.

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b. Generator Deliverability

- There was discussion on how bottled generation impact reliability studies. A concern was raised about new generation that cannot deliver the entire amount of certified or claimed ICAP to the system because of transmission constraints. It was noted that these conditions may exist today. Members were asked to review and identify any known bottled generation that currently exists. This will be included in the 2002 IRM study.
- There was discussion on the need for a reliability rule for generator ICAP deliverability. The adverse impacts of “bottling” ICAP behind a transmission limit were discussed. It was determined that a rule would be drafted for consideration by the WG.
- There was a discussion on expanding the scope of MARS study requested for Annual Transmission Assessment to examine possible impacts on current transfer limits, and the possibly redefining or creating new zones, given the current list of proposed future generation localities. Once the potential future transfer limits/zones are identified by the ISO, a MARS analysis (using the existing database developed for the past 2001 IRM study) would be performed to assess the potential impacts on the study results. This work would be lower in priority compared to the upcoming 2002 IRM study activities but would be performed in parallel with the 2002 IRM study, where possible.

b. 2002 IRM Study

- **Generator Unit Forced Outage Rates** -
 - ISO staff reported that a new program to convert the NERC data into a usable MARS format should be fully functional and tested within a week. The actual conversion of the NERC data should be completed in early June.
 - ISO Staff reported that FOR data for year 2000 through March 2001 was submitted by generation owners. It was agreed to use generic NERC data for generators with sparse history.
 - The WG felt that trends still need to be examined and included in the final report. ISO staff needs to review how to produce meaningful results, while at the same time protecting the confidentiality of the data.
 - There was a discussion on how the data could be reviewed by the members of the WG, given that the data is confidential. No clear solution was developed to resolve this review limitation.

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- **Inter-Area Confidentiality Agreements** – Given the addition of generation in the New England area, the WG felt that the model needs to be updated. ISO staff indicated that it may not be necessary to obtain updated information for all the surrounding areas. Mr. Desell will pursue the Confidentiality Agreement necessary to obtain updated information, particularly focusing on the New England's data.
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- **Draft Schedule and Workplan**- The proposed schedule is to deliver the 2002 IRM study report to RRS by November 15th and the Executive Committee by December 15th.

2. ASSIGNMENTS REVIEW/SUMMARY

- Draft statement on monthly ICAP procurement. **(Dahl)**
- Draft reliability rule template for ICAP deliverability. **(Eng)**
- Pursue obtaining the necessary confidentiality agreement for the surrounding areas. **(Desell)**
- Draft the study scope for the futurist study related to proposed new generation. **(Eng)**
- Identify existing bottled generation. **(ALL)**

3. NEXT MEETING

- June 5, 2000 @ ISO