

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)
NYSERDA, 17 Columbia Circle, Albany, NY
Thursday, August 1, 2013**

Draft Minutes of RCMS Meeting No. 163

RCMS/RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Zoraini Rodriguez, LIPA (Phone)
Jeff May, Central Hudson
Wayne Sipperly, NYPA
Dan Head, CONED
Brian Gordon, NYSEG (secretary)

Non-Voting Participants:

Al Adamson, NYSRC Consultant
Greg Campoli, NYISO
Chris Sharp, NYISO
Ed Schrom, PSC

1. Introduction

Mr. Clayton called the RCMS meeting #163 to order at 12:56.

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

None requested.

2. Approval of Minutes / Action Items

2.1 Approval of RCMS Minutes #162

The meeting minutes were accepted with edits from Mr. Adamson and Mr. May.

2.2 RCMS Action Items List

Action item 160-2 update on Phasor Measurements was given at the RRS and it was also announced that there is a meeting at the NYISO on August 8. Action Item 162-1 update conveyed that Mr. Adamson met with Mr. Grant where he viewed the ATR list in detail without issue. Mr. Clayton

completed Action Item 162-2 concerning the hypothetical retirement of Indian Point 3 by presenting this item to the EC.

3. NYSRC 2013 Reliability Compliance Monitoring Program

3.1 2013 Reliability Compliance Monitoring Program (Scorecard)

B-M4 footnote was added for RCMS to see the BPS list. It will be updated again to indicate full compliance.

3.2 June and July 2013 Operating Report

The June report was received by RCMS. Mr. Campoli reported that a NERC TLR level 3 was called by the NYISO for a period of one hour. No major emergencies and no emergency actions were taken. There was a reportable event on June 17 due to a forest fire in Quebec resulting in forced outages which included the Chateaugay to Massena tie.

3.3 List of NYS Bulk Power System Facilities (B-M4)

The NYS Bulk Power System Facility List was reviewed by Mr. Adamson. The NYISO has been found in full compliance of B-M4 for 2013 with a motion by Mr. May and seconded by Mr. Head. There was none that abstained and none that opposed.

3.4 TO Load Shedding Capability (F-M4)

Mr. Mahlmann certified that the NYISO was in 100% full compliance. Mr. Mahlmann submitted supporting documentation which included charts, UF load shedding by utility and step level, and load relief measures. For a comparison note, SCR and EDRP load relief is about 1200 MWs. The NYISO has been found in full compliance of TO Load Shedding Capability F-M4 for 2013 with a motion by Mr. May and seconded by Mr. Head. There was none that abstained and none that opposed.

3.5 Voltage Reduction Testing (F-M6)

Mr. Ravalli certified that the NYISO was in 100% full compliance. The NYISO has been found in full compliance of Voltage Reduction Testing F-M6 for 2013 with a motion by Mr. May and seconded by Mr. Head. There was none that abstained and none that opposed.

3.6 BPS Protection (H-M1)

Mr. Mahlmann certified that the NYISO was in 100% full compliance. Supporting documentation are minutes of the Task Force on System Protection. The NYISO has been found in full compliance of BPS Protection H-M1 for 2013 with a motion by Mr. May and seconded by Mr. Head. There was none that abstained and none that opposed.

3.7 BPS Protection Maintenance (H-M2)

Mr. Mahlmann certified that the NYISO was in 100% full compliance. Supporting documentation were two emails that were sent to the transmission owners and to the generators, Exception Reports, and status of A-4 compliance. The NYISO has been found in full compliance of BPS Protection

Maintenance H-M2 for 2013 with a motion by Mr. Sipperly and seconded by Ms. Rodriguez. There was none that abstained and none that opposed.

3.8 Procedure for Monitoring Compliance with BPS Protection Maintenance Criteria (H-M3)

Mr. Mahlmann certified that the NYISO was in 100% full compliance. Supporting documentation are pages from NYISO System Protection Manual. The NYISO has been found in full compliance of the Procedure for Monitoring Compliance with BPS Protection Maintenance Criteria H-M3 for 2013 with a motion by Ms. Rodriguez and seconded by Mr. Sipperly. There was none that abstained and none that opposed.

3.9 Scheduled Compliance Reviews for Next Meeting – C-M4, C-M5, C-M11, J-M1, J-M2

The RCMS identified the compliance reviews that will be covered next month. Compliance reviews for C-M4 and 5 are GAD data requirements and J-M1 and 2 are the NYISO communications requirements.

4. Status Report on TC Ravenswood Tariff Issues

There is nothing new to report.

5. NYISO/NPCC/NERC Activities

5.1 NYISO 2012-2013 NERC/NPCC Compliance Program Status

Mr. Grant provided spreadsheet on compliance.

5.2 NPCC Standards/Criteria Development Update

This was reported in the RRS meeting.

5.3 NERC Standards Development Update

This was reported in the RRS meeting.

5.4 NPCC Compliance Committee Report

This was reported in the RRS meeting.

5.5 Other NYISO, NPCC, and NERC Activities

FERC 693 non-CIP audit is scheduled for February 2014 was originally due in mid-November but was delayed due to the roll out of the new Control Center. This audit is in a three year cycle.

6. Reports

6.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

6.2 NYSRC ICS Report

Mr. Adamson was not at the meeting to provide a report.

8. Additional Agenda Items.

None

9. Next Meeting #164:

The next RCMS meeting #164 is scheduled on Thursday, September 5, 2013; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 13:30.