

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)  
NYSERDA, 17 Columbia Circle, Albany, NY  
Thursday, June 6, 2013**

**Draft Minutes of RCMS Meeting No. 161**

**RCMS/RRS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)

Zoraini Rodriguez, LIPA (Phone)

Jeff May, Central Hudson

Wayne Sipperly, NYPA

Dan Head, CONED

Brian Gordon, NYSEG (secretary)

**Non-Voting Participants:**

Al Adamson, NYSRC Consultant

Jim Grant, NYISO

**Guests:**

Kristen Bleuvas, NYISO

Greg Drake, NYISO

Kai Jiang, NYISO

**1. Introduction**

Mr. Clayton called the RCMS meeting #161 to order at 12:20.

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

None requested.

**2. Approval of Minutes / Action Items**

2.1 Approval of RCMS Minutes #160

The meeting minutes were accepted with the edits from Mr. Adamson and changes on section 3.3 and 3.6 from RCMS.

2.2 RCMS Action Items List

The deadline of action item 160-1 and 160-2 are to be changed to ongoing. Action item 160-3 is to be reported by Mr. Grant later in this meeting to close out the action item.

### **3. NYSRC 2013 Reliability Compliance Monitoring Program**

#### 3.1 2013 Reliability Compliance Monitoring Program (Scorecard)

Mr. Clayton mentioned that the scorecard has evolved to a format that is very useful.

#### 3.2 April and May 2013 Operating Report

The April and May 2013 Operating Reports were received with no questions and no concerns. RCMS found both reports to be in full compliance.

#### 3.3 Disturbance NYISO Procedures for Maintaining the NYCA SRP (G-M1)

Mr. Grant reviewed the changes made from the submission at the last meeting. The wrong year of the matrix was inadvertently attached that referenced the old version of the manual. The corrected submission included the correct matrix and the correct version of the manual. Mr. Grant also completed action item 160-3 to update RCMS with the status of steam and gas turbine black start testing. There were 18 gas turbines and 7 steam turbines that were successfully tested. All units were in zone J and the steam turbines were intervening year tests under CONED local black start plan. All three steam turbines at Ravenswood units were tested successfully. Two Ravenswood units were intervening year tests and one Ravenswood unit (30) was a complete test that all successfully tested under the NYISO tariff black start test. Ravenswood plant is under their own tariff. It should be noted that at the current time there is no reason to believe that there will be any black start testing issues of non-compliance given this status update. Mr. May made a motion to find the NYISO in full compliance with G-M1 for 2013 and it was seconded by Mr. Head. RCMS voted in favor of the motion unanimously without abstentions.

#### 3.4 Generating Unit Outage Data (C-M6)

A self-certification was submitted by the NYISO. A graph has been provided to trend past and current year generator outage data. The conclusion is that generator outage rates are continuing to increase. The reason for the increase is not clear. Mr. May made a motion to find the NYISO in full compliance with C-M6 for 2013 and it was seconded by Mr. Sipperly. RCMS voted in favor of the motion unanimously without abstentions.

#### 3.5 2013 Pre-Seasonal Fault Duty Assessment (E-M6)

A self-certification was submitted by the NYISO. The fault duty assessment report was reviewed by RCMS. The report identifies Porter and Astoria West circuit breaker duty mitigation plans but Northport was not listed as having any mitigation plan. Porter, Astoria West, and Northport were listed to have individual breaker analysis (IBA) by the respective transmission owners. Mr. Grant reported to the RCMS that Northport was an IBA but did not require a mitigation plan because the breakers were determined to not be overdutied. Mrs. Rodriguez made a motion to find the NYISO in full compliance with E-M6 for 2013 and it was seconded by Mr. Clayton. RCMS voted in favor of the motion unanimously without abstentions. **An action item for Mr. Smith to send an email to**

**RCMS reporting that Northport was studied and it was determined not to be an IBA issue (Action Item 161-1).**

3.6 2013 NYCA Resource Adequacy Assessment (K-M2b)

A self-certification was submitted by the NYISO. Mr. Jiang highlighted the important items in the report. Two Gold Book scenarios were studied for generation resource assumption and the current 17% IRM would be acceptable for the study period of 2013 to 2015. Mr. Sipperly mentioned that the SCR participation response seems to be decreasing. Mr. Drake mentioned that it may be due to the difficulty in the participants to meet the requirements of the program. The SCR levels are currently 1358MW statewide, 543MW for ConEd, and 127 MW for Long Island. The NYISO Power Trends load forecast mentions the 90/10 load forecast assumption but this report uses the Gold Book load forecast. The RNA and IRM studies use the 90/10 assumption in the load level so it is not a large concern; however, the possibility that the Indian Point licenses may not be renewed raises reliability concerns because this would have major impacts on transmission security and IRM due to its location. Mr. Clayton made a motion to find the NYISO in full compliance with K-M2b for 2013 and it was seconded by Mrs. Rodriguez. RCMS voted in favor of the motion unanimously without abstentions. **Mr. Drake accepted an action item to provide an addendum to address the Indian Point concern (Action Item 161-2).**

3.7 Scheduled Compliance Review for Next Meeting (B-M4)

The Reliability Council definition of BPS is the ATR list and not the Gold Book; therefore, a CEII request will be required to access. The CEII request needs to be made on a per person basis. **Action Item was accepted for Mr. Grant to submit CEII request paperwork to Mr. Adamson which will be completed and submitted to obtain the CEII protected ATR list (Action Item 161-3).**

**4. Status Report on TC Ravenswood Tariff Issues**

There is nothing to report.

**5. NYISO/NPCC/NERC Activities**

5.1 NYISO 2012-2013 NERC/NPCC Compliance Program Status

There is one certification for NERC / NPCC which was fully compliant and on time. The RC/BA/TOP audit of December 2013 has been moved to February 2014.

5.2 NPCC Standards/Criteria Development Update

Nothing to report

5.3 NERC Standards Development Update

Nothing to report

5.4 NPCC Compliance Committee Report

Nothing to report

5.5 Other NYISO, NPCC, and NERC Activities

Nothing to report

## **6. Reports**

### 6.1 NYSRC EC Meeting Report

Discussed in RRS.

### 6.2 NYSRC ICS Report

None

## **7. Additional Agenda Items.**

None

## **8. Next Meeting #162:**

The next RCMS meeting #162 is scheduled on Thursday, June 27, 2013, 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 13:28.