

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)
NYSERDA, 17 Columbia Circle, Albany, NY
Thursday, June 27, 2013**

Draft Minutes of RCMS Meeting No. 162

RCMS/RRS Members and Alternates:

Zoraini Rodriguez, LIPA (Phone)
Jeff May, Central Hudson - (filling in for Chairman)
Wayne Sipperly, NYPA
Dan Head, CONED
Brian Gordon, NYSEG (secretary)

Non-Voting Participants:

Al Adamson, NYSRC Consultant
Jim Grant, NYISO

Guests:

Chris Sharp, NYISO
Kia Jiang, NYISO

1. Introduction

Mr. May called the RCMS meeting #162 to order at 12:50

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

None requested.

2. Approval of Minutes / Action Items

2.1 Approval of RCMS Minutes #161

The meeting minutes were accepted with the edits from Mr. Adamson and with edits from the group for sections 3.3, 3.4, 3.5, and 3.6.

2.2 RCMS Action Items List

Action item 161-1 is complete with Mr. Smith's email submission to RCMS. Mr. Grant mentioned that the report and the table as originally written did provide adequate clarity. Action Item 161-2 was

completed with an resource adequacy addendum that was provided and will be covered later in the meeting. Action item 161-3 was completed because the NYISO no longer requires CEII authorization and it will be viewed later in meeting.

3. NYSRC 2013 Reliability Compliance Monitoring Program

3.1 2013 Reliability Compliance Monitoring Program (Scorecard)

Full compliance information was added and footnote seven added for the additional information that the NYISO provided.

3.2 June 2013 Operating Report

The month of June has not yet ended, therefore it is too early for the July June report to be submitted for this meeting and it will be submitted for the next meeting.

3.3 List of NYS Bulk Power System Facilities (B-M4)

NYISO submitted the Bulk Power System facilities to the RCMS by distribution of copies of the Gold Book but the computer file on Mr. Grant's computer was not able to open to view the CEII version. The NPCC procedure Directory A-10 was submitted to RCMS. Mr. Grant will provide the computer file to Mr. Adamson when wireless access is able to be obtained and he will also bring to next RCMS meeting. Compliance finding will be finalized at the August meeting (**Action Item 162-1**).

3.4 Scheduled Compliance Reviews for Next Meeting – F-M4, F-M6, H-M1, H-M2, H-M3

F-M4 is the load shed capability for transmission owners and it will require self - certification for 2012 year. F-M6 is the statewide voltage reduction tests results and it will be used by ICS for the IRM study. H-M1 and H-M2 is the summary of the NYISO and transmission owner responses for Director [iesy 3 and 4](#) compliance monitoring. H-M3 is a self certification for NYISO procedures. Five items are due July 25.

4. Supplemental Information Requested by RCMS

4.1 2013 Pre-Seasonal Fault Duty Assessment (E-M6)

Mr. Grant submitted to the RCMS a copy of the email.

4.2 2013 NYCA Resource Adequacy Assessment (K-M2b)

Mr. Jiang submitted information on the hypothetical retirement of Indian Point. The licensing for Indian Point Unit 2 expires September 2013 and Indian Point Unit 3 expires December 2015. The analysis will use the licensing expiration dates as the basis for Indian Point status for each year's IRM results. Three sensitivities were considered for Indian Point hypothetical retirement: SCR resources are not available, net purchases are not available, and both SCR and net purchases are not available. If only SCR are not available or if net purchases are not available, the IRM for 2013 would remain at 17% but 2014 and 2015, the IRM of 17% will not be sufficient. If both

SCR and net purchases are not available, the IRM of 17% for 2013, 2014, and 2015 would not be sufficient. IP unit retirements would put a stress on the resource adequacy. ~~The reserve margin will drop down (increase?) to 18% in 2013.~~ Without IP units in 2016, there would be a LOLE violation, would be present. Although retirement of Bboth IP unit retirements may impact NYCA resource adequacy, ~~however, it was mentioned that~~ there are Transco, NYPA, and other generation solutions that may provide some relief to the situation.

Mr. Adamson stated if Indian Point is not available, ICS sensitivity studies show that it will require an IRM of 22% may be required due to a constrained interface. If the IRM is at 22%, it may send the necessary market signal for ICAP and for ~~a~~ market solutions. RCMS The Reliability Council may need to be concerned with this going forward; however, it is known that for 2013 there is no IRM impact and for 2014 it would be the first year of potential IRM stress due to the licensing expiration timing with the summer loading. Additionally, RCMS discussed that the Indian Point licensing expiration may will be extended and it will continue to operate as long as the legal process proceeds. The legal process is projected to take about two years ending in 2015. Mr. Clayton to notify the EC on this resource adequacy study (**Action Item 162-2**).

5. Status Report on TC Ravenswood Tariff Issues

There is nothing new to report.

6. NYISO/NPCC/NERC Activities

6.1 NYISO 2012-2013 NERC/NPCC Compliance Program Status

Mr. Grant will email to the RCMS later today. All is in compliance.

6.2 NPCC Standards/Criteria Development Update

This was reported in the RRS meeting.

6.3 NERC Standards Development Update

This was reported in the RRS meeting.

6.4 NPCC Compliance Committee Report

Directory #1 is making progress and on target to meet approval by the end of the year.

6.5 Other NYISO, NPCC, and NERC Activities

FERC 693 non-CIP audit is scheduled for February 2014. NYISO consultant is now on site working on audit preparations.

7. Reports

7.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

7.2 NYSRC ICS Report

This was reported in the RRS meeting.

8. Additional Agenda Items.

None

9. Next Meeting #162:

The next RCMS meeting #163 is scheduled on Thursday, August 1, 2013; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 13:44.