

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)  
NYSERDA, 17 Columbia Circle, Albany, NY  
Thursday, October 31, 2013**

**Minutes of RCMS Meeting No. 166**

**RCMS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Zoraini Rodriguez, LIPA (phone)  
Brian Shanahan, National Grid  
Jeff May, Central Hudson  
Dan Head, CONED (phone)  
Wayne Sipperly, NYPA  
Brian Gordon, NYSEG (secretary)

**Non-Voting Participants:**

Al Adamson, NYSRC Consultant  
Jim Grant, NYISO

**Guests:**

None

**1. Introduction**

Mr. Clayton called the RCMS meeting #166 to order at 12:35.

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

CONED compliance requirements

**2. Approval of Minutes / Action Items**

2.1 Approval of RCMS Minutes #165

The meeting minutes were approved with the correction of the numbering sequence to section 3.

2.2 RCMS Action Items List

An update on Action item 160-1. Mr. Grant reports that the Eastern Interconnection Planning Collaborative (EPIC) has acquired a consultant to further a study on gas and electric over a two year period. Mr. Grant has accepted **Action Item 166-1** to provide the group with a basic study scope or objective. Mr. Clayton provided an update on Action Item 160-2. A proposal was made by NYISO and RC to NYSERDA to sponsor additional NY major disturbance mitigation study. The NYISO will provide technical assistance as required. Mr. Gioia reported to Mr. Clayton that action item 164-3 TC Ravenswood tariff issue does not have anything new to report.

### **3. NYSRC 2013 Reliability Compliance Monitoring Program**

#### 3.1 2013 Reliability Compliance Monitoring Program (Scorecard)

Full compliance rotations were added but no footnotes were added.

#### 3.2 October 2013 Operating Reports

No report yet.

#### 3.3 Certifying LSE ICAP Obligations are Met (A-M3)

The NYISO submitted the ICAP manual for supporting documentation and the NYISO was found in full compliance of A-M3 for 2013 with a motion by Mr. May and seconded by Mr. Sipperly. There were no abstentions and none opposed.

#### 3.4 Transmission Owner System Restoration Plan Requirements (G-M2)

The NYISO submitted the System Restoration manual for supporting documentation. Mr. Adamson mentioned that the notes referenced the restoration manual but important item to note is the transmission owner self certifications. A question was raised on how transmission owners certifies. Mr. Grant described a process where the NYISO sends an email to the transmission owners for the transmission owner to send the self certification back to the NYISO. The NYISO was found in full compliance of G-M2 for 2013 with a motion by Mr. May and seconded by Ms. Rodriguez. There were no abstentions and none opposed.

#### 3.5 Black Start Provider Requirements (G-M3)

Mr. Grant reported that all units did perform a complete NYISO black start test. He mentioned that the generator owners performed exceptionally to complete these tests in light of generator damage as a result of Hurricane Sandy damage. Ravenswood also performed the black start tests in accordance with the NYISO black start test and exceeded the requirements of their own black start tariff. The NYISO was found in full compliance of G-M3 for 2013 with a motion by Mr. May and seconded by Ms. Rodriguez. There were no abstentions and none opposed.

#### 3.6 NYISO System Restoration Training Requirements (G-M4)

The NYISO was found in full compliance of G-M4 for 2013 with a motion by Mr. May and seconded by Mr. Sipperly. There were no abstentions and none opposed.

#### 3.7 Scheduled Compliance Reviews for Next Meeting – I-M5 and I-M6

Compliance review will be required for I-M5 and I-M6. There are local rules for CONED and LIPA after this will be complete for the year. Scorecard has the detailed requirements that are required.

## **4. Plan for Preparing 2014 Reliability Compliance Program**

### 4.1 Proposed List of Measurements for 2014 Program

Mr. Adamson reviewed a roll out plan for preparing the 2014 Reliability Compliance Program. The first step is for RCMS and EC to review and approve a list of measurements to be included in the 2014 Program at their December meetings. The next step is preparation of a draft 2014 Scorecard in January to include preliminary compliance review dates and compliance documentation requirements, for which NYISO staff will later be asked to comment. RCMS to create ongoing **Action Item 166-2** to prepare the 2014 Compliance Program. **Action Item 166-3** for RCMS to review for the next meeting, approval of measurements for the 2014 Compliance Program.

## **5. NYISO/NPCC/NERC Activities**

### 5.1 NYISO Reliability Compliance Tracker

NERC TOP, RC, and BAL function originally scheduled for December is now scheduled to February due to the relocation to the new control center. Mock audit was just completed and all went well. NYSRC requirements that are more stringent than NERC and NPCC which helps the NYISO comply with NERC and NPCC requirements.

### 5.2 NPCC Standards/Criteria Development Update

This was reported in the RRS meeting.

### 5.3 NERC Standards Development Update

This was reported in the RRS meeting.

### 5.4 NPCC Compliance Committee Report

This was reported in the RRS meeting

### 5.5 Other NYISO, NPCC, and NERC Activities

None

## **6. Reports**

### 6.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

### 6.2 NYSRC ICS Report

This was reported in the RRS meeting.

## **7. Additional Agenda Items.**

### **7.1 CONED Compliance Requirements**

Mr. Sasson has requested RCMS to clarify the types of NERC and NPCC requirements for which CONED, the NYISO and other NY Market Participants must comply. CONED compliance personnel have requested changes in the NYSRC Reliability Rules Manual introduction which presently states that the NYSRC Reliability Rules include NPCC guidelines and procedures, which may infer that these NPCC documents are subject to compliance. RCMS have agreed not to change the introduction at this time to clarify this issue because it is planned to revise the introduction in 2014 as part of the REP. In the interim, it was agreed that the RCMS minutes include the following statement: “The NYISO and all NY Market Participants must comply with NERC reliability standards, NPCC reliability standards and criteria, and NYSRC Reliability Rules.”

### **8. Next Meeting #167:**

The next RCMS meeting #167 is scheduled on Tuesday, December 3, 2013; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 13:30.