

**Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)  
NYSERDA, 17 Columbia Circle, Albany, NY  
Thursday, January 30, 2014**

**Minutes of RCMS Meeting No. 169**

**RCMS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Zoraini Rodriguez, LIPA (phone)  
Doug Voos, LIPA (phone)  
Brian Shanahan, National Grid  
Dan Head, CONED (Vice Chairman)  
Wayne Sipperly, NYPA (Secretary)

**Non-Voting Participants:**

Al Adamson, NYSRC Consultant  
Jim Grant, NYISO

**Guests:**

Chris Sharp, NYISO  
Zack Smith, NYISO (phone)

**1. Introduction**

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

None requested.

**2. Approval of Minutes / Action Items**

2.1 Approval of RCMS Minutes #168

The meeting minutes were approved after the modifications provided by Mr. Sipperly.

2.2 RCMS Action Items List

Action Item 160-1: Mr. Grant stated that he had no new updates on the EIPC Gas Study. Information related to the study is available via [eipconline.com](http://eipconline.com) website.

Action Item 160-2: Mr. Grant stated that he had no new updates on the Phasor Measurement Study.

Action Item 166-2: Complete and will be discussed at this meeting.

### **3. NYSRC 2013 Reliability Compliance Monitoring Program**

#### 3.1 Final 2013 Scorecard

Mr. Adamson informed the RCMS that the NYISO provided the outstanding December 2013 Operations Report. The 2013 Scorecard was approved by RCMS as an attachment to the 2013 Compliance Program Highlights Report.

#### 3.2 December 2013 Operating Report

Mr. Grant provided the December 2013 Operations Report to RCMS. Mr. Grant noted that December was a relatively quiet month and that the January report will reflect impacts of the extreme winter cold weather. RCMS had no questions or comments and the report was accepted by RCMS.

#### 3.3 2013 Compliance Program Highlights Report Draft – For RCMS Approval

Mr. Adamson informed the RCMS that the 2013 reliability compliance programs highlights report draft is essentially complete. The blanks in page 4 of the report regarding the number of NERC Standards and related requirements as well as the number of NPCC standards will be provided by the NYISO for inclusion in the final report. Mr. Adamson noted that the draft report highlighted the work performed regarding the NYSRC system restoration reliability rule modification related to generator blackstart testing requirements and review of the NYISO ICCP Data Communications disruption event. RCMS approved the draft report and the report will be submitted to the Executive Committee (EC).

### **4. NYSRC 2014 Reliability Compliance Monitoring Program**

#### 4.1 2014 Scorecard – For RCMS Approval

Mr. Adamson indicated no comments were received from the NYISO regarding the proposed 2014 Scorecard. RCMS had no questions or comments and the 2014 Scorecard was approved by RCMS. The approved 2014 Scorecard will be forwarded to the EC for their approval.

Mr. Adamson noted that the following measures are scheduled for compliance review at the next meeting:

A-M1: Establishing the NYCA IRM Requirement

C-M1: Procedures for resource verification capacity testing requirements

### **5. Scope of Supplemental Assessments in 2013 Transmission Review for Satisfying NYSRC Rule Requirements**

Mr. Adamson discussed the need for the current NYISO Area Transmission Review (ATR) study to include extreme system condition assessments to comply with NYSRC measurement K-M3. Mr. Smith confirmed that the current NYISO ATR will include extreme condition assessments for two (2) conditions:

1. Peak Loads under extreme weather conditions
2. Natural gas supply adequacy

Mr. Smith noted that this is consistent with NPCC requirements. Mr. Smith indicated that the revised NPCC Directory #1: Design and Operation of the Bulk Power System will not change the extreme case evaluation criteria and does not address the need for mitigation plans to alleviate associated impacts. The NYISO ATR study will include mitigating actions/measures if any are needed and will evaluate extreme contingency conditions such as the loss of natural gas and the associated loss of generation.

## **6. NYISO/NPCC/NERC Activities**

### 6.1 NYISO 2013 NERC/NPCC Compliance Program Status

Mr. Grant stated that the 2013 NYISO NPCC Compliance spreadsheet will be provided prior to the next RCMS meeting.

### 6.2 NPCC Standards/Criteria Development Update

Nothing new to report.

### 6.3 NERC Standards Development Update

This was reported in the RRS meeting.

### 6.4 NPCC Compliance Committee Report

Nothing new to report.

### 6.5 Other NYISO, NPCC, and NERC Activities

None

## **7. Reports**

### 7.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

### 7.2 NYSRC ICS Report

This was reported in the RRS meeting.

## **8. Additional Agenda Items.**

None requested.

## **9. Next Meeting #169:**

The next RCMS meeting #170 is scheduled on Thursday, March 6, 2014; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY.

The meeting was closed at 12:10pm