

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)
NYSERDA, 17 Columbia Circle, Albany, NY
Thursday, May 1, 2014**

Minutes of RCMS Meeting No. 172

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Zoraini Rodriguez, LIPA/PSEG (phone)
Brian Shanahan, National Grid
Dan Head, CONED (Vice Chairman)
Wayne Sipperly, NYPA (Secretary)
Larry Hochberg, NYPA

Non-Voting Participants:

Al Adamson, NYSRC Consultant
Jim Grant, NYISO

1. Introduction

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

Mr. Adamson requested an additional agenda item for discussion regarding scenarios for the 2014 NYCA Resource Adequacy Assessment (K-M2b). Item 9.1 was added to the agenda accordingly.

2. Approval of Minutes / Action Items

2.1 Approval of RCMS Minutes #171

The meeting minutes were approved after the modifications provided by Mr. Adamson, Mr. Sipperly, and Mr. DePugh of the NYISO.

2.2 RCMS Action Items List

Action Item 160-1: No update was available.

Action Item 160-2: No update was available.

Action Item 160-3: Mr. Grant indicated that he did not have an update for this action item. See agenda item #5 for further discussion related to this action item. The due date for this action item will be updated to 6/05/2014.

3. NYSRC 2014 Reliability Compliance Monitoring Program

3.1 2014 Scorecard Update

Mr. Adamson noted that the 2014 Scorecard was updated to include RCMS review dates for measurements A-M2, B-M1, B-M2, B-M3, I-M4, K-M2a, and K-M3 completed last month. In addition, the due date for measurement F-M4 was changed to align with NYISO internal schedules.

3.2 March and April Operating Reports (K-M2d)

Mr. Grant provided the NYISO March 2014 Operations Report to RCMS. RCMS had no questions or comments and the report was accepted by RCMS. The NYISO April Operating Report was not available for this RCMS meeting. Mr. Grant stated that the report should be available shortly and will be forwarded to RCMS accordingly.

Mr. Hochberg noted that there have been an increasing number of emergency transfers declared for double element contingencies in western New York and inquired if the NYISO had performance metrics in place related to emergency transfers. Mr. Grant stated that the NYISO does not have metrics relating to the number of emergency transfers. The NYISO uses emergency transfers as a tool to alleviate pre-contingency conditions on transmission lines to avoid emergency conditions. RCMS will monitor the issue going forward.

3.3 Reporting Resource DMNC Test Results to the NYISO (C-M2)

Mr. Grant submitted to RCMS the NYISO documentation certifying full compliance with measurement C-M2 for Winter 2012-13 and Summer 2013. Mr. Adamson confirmed that the compliance period was consistent with the NYS Reliability Council Reliability Compliance Program for 2014 and that there was no time lag in certification. Mr. Head made a motion that RCMS finds the NYISO in full compliance with C-M2 and it was seconded by Mr. Shanahan. No further discussion and none opposed or abstained.

3.4 Reporting Generator Reactive Power Capacity Test Results to the NYISO (C-M3)

Mr. Grant submitted to RCMS the NYISO documentation certifying full compliance with measurement C-M3 for Summer 2013. Mr. Clayton questioned if generators not participating in the NYISO VSS program can move their VAR output. RCMS members stated that generators are prohibited from making VAR adjustments without notifying the NYISO per existing NERC Reliability Standard VAR-002: Generator Operation for Maintaining Network Voltage

Schedules. Mr. Shanahan made a motion that RCMS finds the NYISO in full compliance with C-M3 and it was seconded by Mr. Hochberg. No further discussion and none opposed or abstained.

3.5 Compliance Assessments for Next Meeting – E-M3, E-M4, E-M6, K-M2b

The compliance reviews scheduled for next meeting are E-M3, E-M4, E-M6, and K-M2b

4. PRR 116A Implementation Plan

Mr. Clayton stated that the approved PRR 116A final reliability rule would be added to the New York State Reliability Council manuals next week. Mr. Clayton noted that the rule applies to Con Edison and the NYISO and will require these entities to take the necessary steps to implement the rule. Mr. Grant stated that the NYISO is discussing PRR 116A internally and are taking steps to implement via the NYISO Governance and Market Participant Committee process.

5. Phasor Measurement Unit Data Availability (AI 160-2)

Mr. Grant indicated that he did not have an update on this project for RCMS. Mr. Clayton requested that an update be presented by the NYISO at the next RCMS meeting on June 5, 2014.

6. Status of 2013 Transmission Review Report Revisions

Mr. Grant stated that the 2013 ATR report has been revised to incorporate the proposed RCMS revisions and revisions from the NPCC taskforce review. The NYISO will provide the updated 2013 ATR report as approved by NPCC to RCMS (new Action Item #161).

7. NYISO/NPCC/NERC Activities

7.1 NYISO 2014 NERC/NPCC Compliance Program Status

Mr. Grant stated that the NYISO has updated the NYISO 2014 NERC/NPCC/NYSRC Program Schedule and Compliance Status document to include the dates for certifications completed last month, updated the status for C-M2/3, captured the revision to the F-M4 due date, and indicate that PER-005 supersedes PER-002.

7.1.1 Status of NPCC Audit Report

Mr. Grant stated that the public version of the NYISO Compliance audit report is available on the NYISO website.

7.2 NPCC Standards/Criteria Development Update

This was reported in the RRS meeting.

7.3 NERC Standards Development Update

This was reported in the RRS meeting.

7.4 NPCC Compliance Committee Report

Nothing new to report.

7.5 Other NYISO, NPCC, and NERC Activities

This was reported in the RRS meeting.

8. Reports

8.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

8.2 NYSRC ICS Report

This was reported in the RRS meeting.

9. Additional Agenda Items.

9.1 Scenarios for 2014-2016 Resource Capacity Adequacy (KM2b)

Mr. Adamson stated that the NYISO Resource Capacity Adequacy study completed last year included Special Case Resources (SCRs) removal scenarios in addition to the base case scenario. For the 2014-2016 NYISO Resource Capacity Adequacy study, RCMS is suggesting two different alternate scenarios for consideration:

- Scenario 1: Use the high load peak demand peak forecast shown in the 2014 Gold Book. This represents a 90th percentile forecast.
- Scenario 2: Do not include proposed 2014-16 resource additions.

Mr. Adamson will communicate the proposed scenarios to NYISO for their consideration and will notify RCMS of outcome (new Action Item #162).

10. Next Meeting #173:

Next Meeting #173: Thursday, June 5, 2014; 9:30 am @ NYISO, 10 Krey Blvd, Rensselaer.
The meeting was closed at 12:15 pm