

**Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)
NYISO Corporate Center, Krey Boulevard, Rennselaer, NY
Thursday, July 31, 2014**

Minutes of RCMS Meeting No. 175

RCMS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Brian Shanahan, National Grid
Wayne Sipperly, NYPA (Secretary)
Zoraini Rodriguez, LIPA/PSEG (phone)

Non-Voting Participants:

Al Adamson, NYSRC Consultant
Greg Campoli, NYISO

RCMS Meeting # 175 was called to order by Mr. Clayton at 01:59pm

1. Introduction

1.1. Executive Session

None requested.

1.2. Requests for Additional Agenda Items

None requested.

2. Approval of Minutes / Action Items

2.1 Approval of RCMS Minutes #174

The meeting minutes were approved after minor modifications provided by Mr. Sipperly.

2.2 RCMS Action Items List

Action Item 160-1: No update was available.

Action Item 160-2: No update was available.

Action Item 173-1: No update available. Deferred to the next RCMS meeting.

Action Item 173-3: Ongoing. Will be discussed at this meeting.

Action Item 174.1: Completed. Mr. Adamson confirmed that documents can be linked to the NYSRC Reliability Rule website.

3. NYSRC 2014 Reliability Compliance Monitoring Program

3.1 2014 Scorecard Update

Mr. Adamson noted that the 2014 Scorecard was updated to include RCMS review dates for measurements E-M9, G-M1, I-M1, I-M2, I-M3, and K-M2d completed last month.

3.2 June Operations Reports

Mr. Campoli provided the NYISO June 2014 Operations Report and the report was accepted by RCMS. The NYISO presentation and discussion regarding the use of emergency transfers was deferred until the next RCMS meeting

3.3 TO Load Shedding Capability (F-M4)

Mr. Campoli submitted to RCMS the NYISO documentation certifying full compliance with measurement F-M4 for 2014. Compliance documentation submitted consisted of the 2013 NYISO MW load shed on-peak values by Transmission Owner published in NPCC Directory 12 as well as the Table C.1 – Summer 2014 Load Relief Measures from the NYISO Emergency Operations Manual. Mr. Adamson noted that the load shedding documentation submitted by the NYISO was very thorough and more than what is needed to demonstrate compliance. Mr. Adamson questioned whether the actual TO load relief MW values are adjusted based on the peak load and the NYISO confirmed that they are adjusted to coincide with Table C.1. Mr. Shanahan made a motion that RCMS finds the NYISO in full compliance with F-M4 and it was seconded by Mr. Sipperly. Motion passed. No further discussion and none opposed or abstained.

3.4 Voltage Reduction Testing (F-M6)

Mr. Clayton noted that no certification is required for this measure; only documentation of the statewide voltage reduction test for the 2014 summer period. The NYISO submitted to RCMS the Transmission Owner statewide voltage reduction capability test documentation certifying full compliance with measurement F-M6 for 2014. It was noted that NYSEG and National Grid experienced software/equipment problems which resulted in no voltage reduction for their service territories during the voltage reduction test. NYISO will follow-up and provide RCMS with a summary of the NYSEG and National Grid problems encountered during the voltage reduction testing and voltage reduction test results when they become available (new AI 175-1). Mr. Shanahan made a motion that RCMS finds the NYISO in full compliance with F-M6 and it was seconded by Ms. Rodriguez. Motion passed contingent on the NYISO follow-up action. No further discussion and none opposed or abstained.

3.5 Black Start Resources Needed for an Effective SRP (I-M7)

The NYISO submitted to RCMS the status update of the NYISO implementation of I-M7 and I-M8. The NYISO has conducted numerous stakeholder meetings to gather input and incorporated a number of suggestions to improve the proposed tariff revisions related to the PRR 116 Implementation Plan. Mr. Campoli stated that the NYISO Management Committee is scheduled to consider for approval the proposed Market Service Tariff revisions related to the PRR 116 implementation plan in late August 2014. Mr. Shanahan made a motion that RCMS finds the NYISO in full compliance with I-M7 and it was seconded by Ms. Rodriguez. Motion passed. No further discussion and none opposed or abstained.

3.6 Con Edison Requirements for Identifying Black Start Resources Needed for an Effective SRP (I-M8)

See Agenda Item 3.5 for summary of the compliance evidence submitted. Mr. Shanahan made a motion that RCMS finds the NYISO in full compliance with I-M8 and it was seconded by Ms. Rodriguez. Motion passed. No further discussion and none opposed or abstained.

3.7 Compliance Assessments for Next Meeting – C-M5, C-M9, C-M10, C-M11

The compliance reviews scheduled for next meeting are C-M5, C-M9, C-M10, and C-M11.

4. NYISO/NPCC/NERC Activities

4.1 NYISO 2014 NERC/NPCC Compliance Program Status

No update provided.

4.1.1 Status of NPCC Audit Report

The NPCC Audit Report of the NYISO has been finalized. Mr. Adamson noted that no recommendations or follow up actions were identified in the report.

4.2 NPCC Standards/Criteria Development Update

Mr. Campoli noted that there were no NERC/NPCC certifications due in July 2014.

4.3 NERC Standards Development Update

This was reported in the RRS meeting.

4.4 NPCC Compliance Committee Report

Nothing new to report.

4.5 Other NYISO, NPCC, and NERC Activities

This was reported in the RRS meeting.

5. Reports

5.1 NYSRC EC Meeting Report

This was reported in the RRS meeting.

5.2 NYSRC ICS Report

This was reported in the RRS meeting.

6. Additional Agenda Items.

None.

7. Next Meeting #176:

Next Meeting #176: Thursday, September 4, 2014; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany.

The meeting was closed at 02:19 pm