

**JOINT MEETING OF THE
NEW YORK STATE RELIABILITY COUNCIL (NYSRC)
RELIABILITY RULES SUBCOMMITTEE (RRS) &
RELIABILITY COMPLIANCE MONITORING SUBCOMMITTEE (RCMS)
Wednesday, January 6, 2016**

Draft Minutes of RCMS Meeting No. 191

RCMS Members & Alternates

Wayne Sipperly, NYPA
Brian Gordon, NYSEG/RGE
Dan Head, Con Edison (Phone)
Zoraini Rodriguez, LIPA/PSEG (Phone)
Brian Shanahan, National Grid

Non-Voting Participants

Roger Clayton, Electric Power Resources, LLC
Al Adamson, NYSRC Consultant
Jim Grant, NYISO
Ed Schrom, NYS Department of Public Service

Mr. Clayton called RCMS Meeting #191 to order at 1:00 p.m.

1.0 Introduction

Attendees introduced themselves in the room and on the telephone.

- 1.1 Executive Session Request - No requests.
- 1.2 Requests for Additional Agenda Items – Status of 5.4 Non-Compliance follow-up actions.

2.0 Approval of Minutes/Action Items

- 2.1 RCMS Draft Minutes #190
Approved. A minor note on a second page footer was edited to correct administrative items after the meeting.
- 2.2 RCMS Action Items List
AI 160-1: No update.
AI 160-2: Jim Grant reported that EIPC has elected a new chairman for the phasor measurement study task force.

3.0 NYSRC 2015 Reliability Compliance Monitoring Program

- 3.1 2015 Reliability Compliance Program Update
Al Adamson reviewed the updated Scorecard and his ongoing efforts to schedule the year's forthcoming compliance reviews with the NYISO and other interested parties. He then noted that assuming that the November and December operating reports are

approved without issue, that the committee's work for 2016 will be complete. He noted that the next and last review for 2015 will be for the his appendix to the committee's annual report.

3.2 Real-Time Operations of the NYS Bulk Power System

November and December Operations Report C.8 (R1) - Jim Grant provided the November and December 2015 reports, which were reviewed by exception. A motion of full compliance for November and December, 2015 for C.8(R1) was made and approved with no opposing votes and no abstentions.

3.3 NYSRC Compliance Monitoring Program Annual Report

Mr. Adamson reported that he is drafting the committee's annual report to the NYSRC Executive Committee for next month's meeting.

Mr. Adamson noted that there were several important issues that the committee had tackled this year, including a reformat of the compliance rules and an effort at clarifying various compliance requirements. As an example, he noted that the Blackstart resource requirements for requirement G-M3 had been clarified. He further noted that the NYISO had submitted all required documentation on time and in a fully complete manner in 2015, its second year in a row of exceptional work in this area.

Following a brief discussion, Mr. Adamson agreed to note that the past year's review of Emergency Transfer Criteria (ETC) arose from last year's RCMS review of ETC compliance documentation.

4.0 NYSRC 2016 Reliability Compliance Monitoring Program

4.1 Proposed 2016 Compliance Monitoring Program

Mr. Adamson reported that he has prepared a draft program schedule for the 2016 Compliance Monitoring Program, and it has been submitted to NYISO Staff for comments on NYISO compliance documentation due dates. He is currently waiting for comments before issuing the final schedule.

There was brief discussion of ways in which the NYISO might be required to show compliance with various self-certification standards, particularly those concerning blackstart and geo-magnetic disturbances, but no changes were ultimately proposed.

5.0 NYISO/NPCC/NERC Activities

5.1 NYISO 2015 and 2016 NERC/NPCC Compliance Program Status

Mr. Grant reviewed the NYISO's NPCC compliance program and noted that the 2015 program will be finalized with this meeting.

No issues were raised, but Roger Clayton asked what the differences were between the ways in which NPCC approaches compliance and the ways that RCMS approaches it. Mr. Grant replied that NPCC has been cutting its total number of standards as NERC expands its sphere of influence in order to eliminate redundancy and confusion. This has resulted in a 47% reduction in the overall scope of the NYISO's NPCC Compliance Program.

- 5.2 NPCC Standards/Criteria Development Update
No update.
- 5.3 NERC Standards Development Update
No update.
- 5.4 NPCC Compliance Committee Report
No update.
- 5.5 Other NYISO, NPCC and NERC Activities
No update.

6.0 Reports

- 6.1 NYSRC EC Meeting Report
Covered at RRS meeting and in Section 7.0.
- 6.2 NYSRC ICS Meeting Report
Covered at RRS meeting.

7.0 Additional Agenda Item: Non-Compliance for Requirement I.4 (R3)

Mr. Adamson discussed the wording for the non-compliance issues in his year-end report for requirement I.4 (R3): Transmission Data Requirements.

Mr. Grant noted that the NYISO has responded to the issue and that National Grid's attempts to bring their system into compliance target an April timeframe for completion. He further noted that the NYISO is updating its data review processes and will work to ensure that Transmission Owners are fully aware when the NYISO's transmission information database becomes available online. The NYISO will review changes to its procedures at next month's meeting.

8.0 Next Meeting #192

Thursday, February 4; 9:30 am @ NYSERDA, 17 Columbia Circle, Albany, NY

The meeting was closed at 1:42 pm