

# Final Minutes

**New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Compliance Monitoring Subcommittee  
Meeting No. 101 – June 12, 2008  
NYSERDA Offices – Albany, NY**

## **Members and Alternates:**

Steven Fanning, Chairman	National Grid, USA
William deVries	New York ISO – Alternate
Jonathan Appelbaum	Long Island Power Authority
Joharath Kutty	New York Power Authority
Alan Adamson	Consultant
Jeff May	Central Hudson Gas & Electric -Phone
Leyvi Gelman	Consolidated Edison Co. of NY – Phone

## **Guest**

Walt Pfuntner	New York ISO
William Lamana (part time)	New York ISO
Greg Drake (part time)	New York ISO
Clyde Custer (part time)	New York ISO

## **1.0 Introduction**

Mr. Fanning opened the meeting with introductions.

## **2. Approval of Minutes for Meeting #100**

Mr. Adamson had few comments about the minutes of RCMS Meeting #100 held on April 10, 2008 at the NYSERDA office. After incorporating those comments, the draft minutes will be circulated to RCMS for final comments.

## **3. Review of Action Items List**

Action Item #95-9: Will be discussed later in the meeting.

Action Item #96-2: Will be discussed later in the meeting.

## **4. NERC/NPCC/NYISO Activities**

### **4.1 NYISO 2008 NERC/NPCC Compliance Program Schedule & Compliance Status –**

Mr. deVries reviewed an updated NYISO Reliability Compliance status report showing NYISO compliance with NYSRC, NPCC, NERC standards and criteria.

### **4.2 NERC Standards Development Update**

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Nothing important to report.

### **4.3 NPCC Compliance Committee Report**

Mr. Appelbaum reported on the May Compliance Committee meeting. The CC forwarded an RSAR to the Regional Standards Committee to register generators not connected to the bulk power system for the purpose of enforcing a subset of the NERC standards.

### **4.4 Other NERC, NPCC and NYISO Activities**

The Board of Directors of the New York Independent System Operator (NYISO) announced Stephen G. Whitley as new President and Chief Executive Officer.

## **5. NYSRC 2008 Reliability Compliance Monitoring Program**

### **5.1 2008 Compliance Monitoring Program Summary Update**

Mr. Adamson reported that several supplemental assessments included in the 2007 NYCA Transmission review were intended to respond to B-M3, I-M4, K-M2a, K-M3 and previous RCMS requests. At the April RCMS meeting, the NYISO was given a two month grace period to June 1, without non-compliance action, to provide the additional information as required by the above measurements and as requested by RCMS. The revised NYISO submission is covered later in the agenda.

### **5.2 Operating Report for April & May (K-M2d)**

Mr. deVries reviewed a draft NYISO Operations Report for May 2008. April Operating report was not submitted during the meeting. Two major emergencies were reported, May 10, 2008 Major Emergency was declared due to 2 Colton – Flat Rock 115kV line exceeded its LTE rating and May 21<sup>st</sup>, 2008 Major Emergency was declared due to the Central East exceeding the voltage collapse limit by 5%. The May 2008 report was accepted as being in full compliance with K-M2d.

### **5.3 Annual Transmission Assessment (K-M2a/B-M3/I-M4a/K-M3) – W. Lamana**

Mr. W. Lamana reviewed the NYISO Annual Transmission Assessment.

The transmission assessment included five supplemental analyses. This included assessments to satisfy three measurements – B-M3, I-M4a, and K-M3 – plus N-1-1 and extreme contingency loss of gas delivery to multiple plants assessments. The NYISO referenced the 2005 CATR for N-1-1 study results, but this coming year's IATR study will review areas having significant changes that may impact N-1-1 results. The K-M3 Extreme Contingency Condition assessment referenced studies conducted for the 2005 CATR. The NYISO acknowledged that this assessment did not recognize proposed environmental regulations such as RGGI and HEDD. RCMS agreed that future K-M3 assessments should recognize these regulations. It was noted

that the extreme contingency loss of gas delivery assessment considered only loss of individual stations, not multiple stations that could be impacted by loss of a gas pipeline delivery system.

Following discussion, RCMS found NYISO in full compliance with K-M2a, NYISO full compliance with B-M3, NYISO full compliance with I-M4a, and NYISO full compliance with K-M3.

A future RCMS meeting will include discussion of additional assessments needed for the next NYISO transmission review, and whether Measurement K-M2a should be modified to clarify supplemental assessment requirements (AI #101-1).

#### **5.4 Pre-Seasonal Fault Duty Assessment (E-M6a) – [G] - G. Campoli**

Mr. deVries reviewed the 2008 NYISO Fault Current Assessment report. Following discussion, RCMS found NYISO in full compliance with E-M6a requirements.

#### **5.5 Consideration of Local Rules in Establishment of Operating Limits (I-M4b) – [G] - G. Campoli**

Mr. deVries reviewed the Local Reliability Rules self certification form certified by D. Ellis. Following discussion, RCMS found NYISO in full compliance with I-M4b requirements.

#### **5.6 Annual Resource Adequacy Assessment (K-M2b) – G. Drake**

Mr. Drake reviewed NYISO Annual Assessment of Resource Adequacy covering the New York Control Area. RCMS members were requested to forward any comments and questions to Mr. Adamson by June 19. RCMS will determine appropriate compliance action at its July meeting (AI #101-2).

#### **5.7 Procedures for Frequency, Reserve, and Transfer Limit Violations (F-M1) – [G] - G. Campoli**

This assessment is scheduled for the the July meeting; compliance action will be delayed until then.

#### **5.8 Procedure for Maintaining the NYCA System Restoration Plan (G-M1) – [G] - G. Campoli**

This assessment is scheduled for the July meeting; compliance action will be delayed until then.

### **6. Status of NYISO's C-M5 Compliance Investigation – G. Campoli**

Mr. deVries reported that C-M5 investigation and analysis have been completed. Outcome of the analysis is being looked at by the NYISO Legal. RCMS committee members were concerned about the exceptionally long time the NYISO is taking to resolve this issue. Further delay may result in an NYISO non-compliance outcome (AI #95-9).

## **7. Updated Ancillary Services Manual – [icon] - G. Campoli**

Mr. deVries reviewed NYISO Ancillary Services Manual; this updated manual meets the reliability compliance requirements.

## **8. Review of May 9 Executive Committee Meeting – S. Fanning**

Refer the NYSRC website for details of the May 9<sup>th</sup> EC meeting minutes.

## **9. Other Business**

None.

## **10. Next RCMS Meeting**

The next RCMS Meeting is scheduled for **Thursday, July 10th, 2008** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #101 were prepared by Joharath Kutty.