

Final Minutes

**New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 102 – July 10, 2008
NYSERDA Offices – Albany, NY**

Members and Alternates:

Steven Fanning, Chairman	National Grid, USA
Greg Campoli (part time)	New York ISO
Alan Adamson	Consultant
Jonathan Appelbaum	Long Island Power Authority - Phone
Joharath Kutty	New York Power Authority - Phone
Leyvi Gelman	Consolidated Edison Co. of NY – Phone
Bill deVries	New York ISO

Guest

Greg Drake (part time)	New York ISO
Walt Pfuntner	New York ISO

1.0 Introduction

Mr. Fanning opened the meeting with introductions.

2. Approval of Minutes for Meeting #100 & #101

The minutes of RCMS Meeting #100 held on April 10, 2008 and RCMS Meeting #101 held on June 12, 2008 at the NYSERDA offices were approved with no revisions. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3. Review of Action Items List

Action Item #101-1: Will be discussed later in the meeting.

4. NERC/NPCC/NYISO Activities

4.1 NYISO 2008 NERC/NPCC Compliance Program Schedule & Compliance Status –

Mr. G. Campoli reviewed an updated NYISO Reliability Compliance status report showing NYISO compliance with NYSRC, NPCC, NERC standards and criteria.

4.2 NERC Standards Development Update

Nothing new to report.

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4.3 NPCC Compliance Committee Report

Mr. Appelbaum reported that nothing new to report.

4.4 Other NERC, NPCC and NYISO Activities

Nothing new to report.

5. NYSRC 2008 Reliability Compliance Monitoring Program

5.1 2008 Compliance Monitoring Program Summary Update

Mr. Adamson reviewed the updates in the Summary reflecting compliance reviews at the June meeting.

5.2 Operating Report for April & June (K-M2d)

Mr. deVries reviewed a draft NYISO Operations Report for April 2008. There were no major Emergencies reported in the month of April. The April 2008 report was accepted as being in full compliance with K-M2d. Mr. deVries next reviewed a draft NYISO Operations Report for June 2008. There were two major Emergencies were reported – when the power flow on Central East exceeded its Voltage Transfer limit by more than 105% when New Scotland 77 bus tripped. The second major emergency due to the trip of Marcy –Massena 765 kV and Chateaugay – Massena 765 kV lines. Power flow on Central East exceeded its Voltage Transfer limit by more than 105%. The June report was accepted as being in full compliance with K-M2d.

5.3 Annual Resource Adequacy Assessment (K-M2b)

Mr. Drake has revised the NYCA Resource Adequacy report covering the 2008-2011 period that was presented in June. Following discussion, RCMS concluded that the NYISO is in full compliance with Measurement K-M2b.

5.4 Procedures for Frequency, Reserve and Transfer limit Violations (F-M1)

Mr. deVries reviewed an NYISO self-certification form certifying that the NYISI is in full compliance with Measurement F-M1. Following discussion RCMS agreed that the NYISO is in full compliance with Measurement F-M1.

5.5 Procedure for Maintaining the NYCA System Restoration Plan (G-M1)

Mr. deVries reviewed a matrix identifying NYISO compliance references for all G-M1 requirements. During its review of the matrix, RCMS determined that the matrix did not show that NYISO procedures were cited for adequately meeting the following G-M1 requirements:

Requirement #2 – No NYISO procedure was referenced to identify NYISO actions to modify the NYCA SRP in the event of modifications of TO or neighboring control area restoration plans.

Requirement #4 – No NYISO procedure was referenced to require the NYISO to make available certain facilities from its list of Blackstart facilities to affected TOs. Mr. deVries indicated that this requirement is included in NYISO Market Services Tariff – Rate Schedule 5.

Requirement #5 – No NYISO procedure was referenced that provides a detailed Blackstart Facility test plan. Mr. deVries indicated that the test plan was included in NYISO Market Services Tariff – Rate Schedule 5.

Requirement #10 – No NYISO procedure was referenced for assessing the impact of system expansion plans on the SRP.

Requirement #10 – No NYISO procedure was referenced that requires an assessment of the impact of scheduled outages and blackstart facility outages on the SRP.

RCMS requested the NYISO to provide at the next RCMS meeting, the necessary procedures and rate schedules identified above for fully complying with G-M1 requirements (**AI #102-1**). RCMS will determine NYISO compliance with G-M1 at its August meeting upon receiving and reviewing this documentation.

5.6 Upcoming Assessments & Expectations – August: C-M6; September: B-M4 & F-M6

Mr. Adamson reviewed NYISO documentation requirements to show compliance with these measurements. In particular, for B-M4, the NYISO was requested to provide the appropriate NYISO BPS facility list or lists that apply to NYSRC rule requirements.

6. NYISO’s C-M5 Compliance Investigation – G. Campoli

6.1 Report of Results of NYISO Investigation

Mr. Campoli reported that C-M5 investigation and analysis have been completed and a preliminary non-compliance letter will soon be sent out to the noncompliant entity. If that letter is accepted by the other entity, a final letter will be sent out, with a copy sent to the NYSRC in accordance with NYSRC Policy 4 requirements (**AI #95-9**).

6.2 NYSRC Follow –up

The NYISO expects to discuss its compliance investigation and the reasons for its non-compliance action at RCMS’ August meeting. Following this presentation, RCMS will decide what actions it should undertake recognizing Policy 4 requirements.

7. Annual NYCA Transmission Assessment (K-M2a)

7.1 2008 Assessment – Schedule and Scope

The NYISO was requested to provide RCMS with the date of its 2008 transmission assessment report submission to NPCC as soon as possible and to ensure the NPCC and RCMS reviews are completed in parallel (AI #102-3). RCMS also reminded the NYISO which companion compliance assessments should be included with the report.

7.2 Review of K-M2a Requirements

Mr. Adamson agreed to draft a PRR to revise measurement K-M2a to provide all the NYSRC assessments which should be incorporated in the transmission assessment report (AI #102-4).

8. Review of June 13 Executive Committee Meeting

Refer the NYSRC website for details of the June 13th EC meeting minutes.

9. Other Business

None.

10. Next RCMS Meeting

The next RCMS Meeting is scheduled for **Thursday, August 7th, 2008** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #102 were prepared by Joharath Kutty.