

Meeting Minutes

New York State Reliability Council, L.L.C. (NYSRC) Reliability Compliance Monitoring Subcommittee (RCMS) Meeting No. 133 – February 10, 2011 New York State Energy Research Development Agency

Members and Alternates:

Dan Head, Secretary, Con Edison (Phone)
Jeff May, Central Hudson (Phone)
Joharath Kutty, New York Power Authority (Phone)
Anie Philip, Long Island Power Authority, (Phone)

Non-Voting Participants:

Alan Adamson, Acting Chairman, NYSRC Consultant (Phone)
Paul Kiernan, NYISO (Phone)
James Grant, NYISO (Phone)

1. Introduction & Request for Additional Agenda Items

Because of the agenda's brevity, RCMS conducted this meeting as a conference call. With Steve Fanning no longer serving as the committee's chairperson, the Executive Committee (EC) has designated Al Adamson Acting Chairman.

2. Approval of Minutes for Meeting #131

The minutes of RCMS Meeting #131, held on January 6, 2012 were approved with minor changes. The approved minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC website, with a copy to P. Don Raymond.

3. Review of Action Items List

The following open action items were reviewed:

- Action Item #103-3 to revise measurement K-M2b is ongoing.
- Action Item 123-1 presentation was delayed until the March 2011 meeting.
- Action Item 130-1, the Policy 4 revision, will be presented in draft at the March meeting by Al Adamson.
- Action Item 132-2, the RCMS report on 2010's Compliance Program highlights, has been finalized and sent to the EC. Some committee members expressed interest in being able to add comments, but Mr. Adamson noted the draft report went out several weeks ago.
- Action Item 132-3, the 2011 scorecard, also went to the EC for approval.
- Dan Head will update and revise the Action Items list for the March meeting.
- James Grant will send out the NYISO's NERC/NPCC Compliance program status for discussion next month.

4. NERC/NPCC/NYISO Activities

4.1 NYISO 2010-11 NERC/NPCC Compliance Program Status

James Grant reported that the NYISO was found in full compliance by NPCC for several NERC reliability standards. He also noted several NERC and NPCC ballots were held regarding approval of a number of updated standards, including standards for under-frequency load shedding.

4.2 NERC Standards Development Update

No report

4.3 NPCC Compliance Committee Report

No report

4.4 Other NERC, NPCC and NYISO Activities

Mr. Grant reported that the public version of the report on the NYISO's recent audit by NERC/NPCC has been published on the NYISO's website. The audit found that all 38 NERC standards reviewed were in full compliance.

5. NYSRC 2011 Reliability Compliance Monitoring Program

5.1 Review of January 26 meeting with NYISO staff

Mr. Adamson reviewed his January 26th meeting with the NYISO staff. During the meeting, he and the NYISO staff members reviewed the 2011 scorecard and agreed on review dates and documentation that the committee will require to vote compliance.

5.2 2011 Reliability Compliance Monitoring Program

Mr. Adamson noted that the EC will be approving the RCMS scorecard and schedule at Friday's meeting, scheduled for February 11.

5.3 NYISO Operations Reports for January 2011

Mr. Grant reviewed the NYISO's operations report for January 2011. The RCMS voted the operations reports in full compliance.

5.4 Compliance Reviews Scheduled for March

Mr. Adamson went through the compliance reviews scheduled for the March meeting:

- A-M1. Establishing NYCA IRM Requirements. The Installed Capacity Subcommittee (ICS) will provide its report and establish compliance at the March meeting.
- A-M2. Establish LSE ICAP and LCR Requirements. This is a NYISO requirement, due March 8.
- K-M2. Reliability Assessment. The NYISO will preview its presentation to RCMS at the March 10th meeting. The full report is due to the committee on March 17. RCMS will review compliance at the April meeting.

- C-M9. Procedures for maintenance of load flow, short-circuit and stability data. NYISO staff will present on the process they use to ensure data transmission accuracy at the next meeting. This will be an informal review.
- E-M9. Reliability Rule Exception Review. This will be an informal presentation at the march meeting. There is no formal report requirement.

6. G-M3 Non-Compliance – Executive Committee Action

Mr. Adamson reported on the EC's actions in regards to last month's non-compliance vote for reliability standard G-M3, Blackstart Provider Requirements. RCMS prepared a report for the EC last month regarding the issue and noting that the NYISO had taken all reasonable actions to ensure compliance. RCMS therefore recommended that the EC not send the NYISO a non-compliance letter. Both the report and recommendation were accepted by the EC, and a final letter to Steve Whitley, the NYISO's President and CEO, and the RCMS were sent out and posted to the NYSRC website.

In reference to future compliance with blackstart testing requirements, the NYISO is currently meeting with both the Transmission Owner and the generator to schedule the next blackstart test and bring both the generator and the NYISO itself into compliance. The generator has agreed to test the unit during the 2011-12 Capability Period. The NYISO will report to RCMS when compliance is achieved. In the meantime, the NYISO is currently looking to review the execution of blackstart testing in the future.

7. RCMS Report on 2010 Reliability Compliance Program Highlights

Anie Philip commented that the report should be revised to indicate that one generator's GADS data will be replaced by proxy data, rather than shown in the present report

8. Review of January 7, 2011 Executive Committee Meeting

Mr. Adamson noted that the EC approved the RCMS's non-compliance letter regarding G-M3.

Mr. Adamson also reported that the EC was scheduled to decide at the Friday meeting what to do about the vacancy in the RCMS chairmanship. Jeff May asked what options were available to the EC to resolve the issue, and Mr. Adamson responded that the EC has discussed merging the RCMS and Reliability Rules Subcommittee (RRS). Other potential options exist as well.

9. Other Business

Mr. May stated that he has a conflict with the scheduled June meeting date, and that he would therefore like to move the June meeting, currently scheduled for the 9th, to a different date.

10. Next RCMS Meeting: March 10, 2011 at 9:30am at the NYSERDA building.