

Final
“Summary Minutes and Highlights”

**New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 88 – April 12, 2007
NYSERDA Albany Offices
Albany, NY**

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
James Lee	New York Power Authority
Alan Adamson	NYSRC Consultant
Jonathan Appelbaum	Long Island Power Authority
Harold Turner	Central Hudson
Leyvi Gelman	Con Edison
William deVries	NYISO (Alternate)
Greg Campoli	NYISO
William Lamana (part time)	NYISO
Arthur Maniaci (part time)	NYISO

Guests:

None

1.0 Introduction

No additional agenda items were added. Mr. Loehr reported that Steve Wokanovicz has left NYPA and Mr. Lee is the NYPA representative at today’s meeting. A permanent member will be named later. Also, Mr. Adamson will replace Mr. Fanning as RCMS Secretary for today’s meeting.

2.0 Approval of RCMS Minutes of Meeting #87

The minutes of RCMS Meeting #87 held on March 8, 2007, at the NYSERDA Offices were approved pending a minor revision. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3.0 Review of Action Items List

RCMS reviewed the Action Items List with the following notes and changes.

Action Item 81-1 remains open pending the finalization of a NYISO tech bulletin to comply with Measurement C-M9. Mr. Campoli expects this tech bulletin will be available for the May meeting.

4.0 NERC/NPCC/NYISO Activities

4.1 NPCC & NERC 2006/2007 Compliance Program Status

Mr. Campoli reported that the 2007 NPCC CBRE compliance monitoring and enforcement program schedule has been issued, which includes compliance review of the recently FERC-approved standards beginning in June.

4.2 NERC Standards Development Update

Mr. Adamson reported that several proposed NERC standards were recently balloted. One was a group of balancing resource and demand standards, which includes operating reserve requirements, was opposed by the NYSRC, NYISO and most of NPCC, and was defeated. A re-circulation ballot will be scheduled.

FERC has not yet requested comments on FAC-011, System Operating Limits. A proposed SAR, prepared by NPCC to propose a requirement to consider Category C contingencies, has not yet been finalized.

4.3 Other NERC, NPCC and NYISO Activities

Mr. Campoli reported that FERC has ruled that the BPS definition will be consistent with the definition currently used by NERC. He also reported that there will be a NPCC CBRE compliance workshop on April 25 in Albany. The final draft of NPCC Document A-10 has been sent to the NPCC task forces for comment before a final vote for approval.

5.0 NYSRC 2007 Reliability Compliance Monitoring Program

5.1 2007 Compliance Monitoring Program Summary

Mr. Adamson reviewed an updated version of the Summary reflecting March 8 RCMS assessments.

5.2 March Operating Report

Mr. deVries distributed and discussed the March Operating Report, including reports of Major Emergencies. The March report was reviewed and approved by RCMS, and found in full compliance.

5.3 Scope of Load Forecast Data Requirements (C-M7)

Mr. Maniaci discussed details of NYISO load forecasting procedures, referring to the NYISO Load Forecasting Manual and NYISO C-M7 self-assessment form. RCMS found C-M7 in full compliance. Mr. Appelbaum requested Mr. Maniaci to provide the process the NYISO uses to avoid double accounting of load response data (AI #88-1).

5.4 Actual & Forecast Load Data (C-M8)

Mr. Maniaci referred to the NYISO C-M8 self-assessment form and indicated that the required updated load data can be found in the NYISO 2007 Gold Book and on the NYISO Web site. RCMS found C-M8 in full compliance.

5.5 NYISO 2006 Transmission Review (K-M2a, K-M3)

Mr. Lamana reviewed the “New York 2006 Interim Transmission Review through 2011.” This is a follow-up to the 2005 Comprehensive Review. RCMS found K-M2a and K-M3 in full compliance. The NYISO staff was requested to include the following assessments in its next Review: (1) select key (N-1) -1 assessments in which design criteria contingencies occur after any critical generator, transmission circuit, transformer, series or shunt compensating device, or HVDC pole has already been lost, after restoring 10 minute reserve (this assessment is required by the NYSRC Reliability Rules as well as by NPCC A-2), (2) extreme contingency assessment for Extreme Contingency (i) - loss of gas delivery system, and (3) extreme system conditions assessment assuming generating unit loss gas supply (K-R3). The last two assessments are becoming increasingly important in light of pending environmental regulations that will limit the use of oil generation during the summer period (AI #88-2).

RCMS also requested that the NYISO schedule RCMS’ review of the next Transmission Assessment to coincide with the NPCC TFSS review.

5.6 May Compliance Reviews

These will include Measurements C-M9, J-M1 and J-M2.

6.0 Status of Proposed PRRs

There was nothing new to report.

7.0 NYSRC Compliance Template Manual Introduction Revision

Mr. Gioia has prepared a revised draft which is to be reviewed by the EC at tomorrow’s meeting. Although RCMS members did not have sufficient opportunity to review the draft in detail, the members requested Mr. Loehr to recommend to the EC that procedures for Market Participant compliance reviews by the NYISO should more appropriately be included in Policy 4, rather in

the Compliance Template Manual, and that RCMS be given an opportunity to fully review the draft at its next meeting, before EC approval.

8.0 Review of March 9 Executive Committee Meeting

Mr. Loehr reviewed highlights of the March 9 EC meeting.

9.0 Other Business

Mr. Loehr discussed the status of the NYSRC Resource Adequacy and Transmission Workshops.

10.0 Next RCMS Meeting

The next RCMS Meeting will be May 10, 2007 at the NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #88 were prepared by Mr. Adamson.