

Final
“Summary Minutes and Highlights”

New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 90 – June 6, 2007
NYSERDA Albany Offices
Albany, NY

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
James Lee	New York Power Authority
Alan Adamson	NYSRC Consultant
Leyvi Gelman	Con Edison
Steve Fanning	National Grid
William deVries	NYISO
Greg Campoli (part time)	NYISO
Dean Ellis (part time)	NYISO
Greg Drake (part time)	NYISO
Jonathan Appelbaum (part time)	LIPA

Guests:

None

1.0 Introduction

No additional agenda items were added.

2.0 Approval of RCMS Minutes of Meeting #89

The minutes of RCMS Meeting #89 held on May 10th, 2007, at the NYSERDA Offices were approved. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3.0 Review of Action Items List

RCMS reviewed the Action Items List with the following notes and changes.

Action Item 81-1 will be discussed today as part Agenda item #6.

Action Item 88-1 will be delayed pending a NYISO written report that is submitted, reviewed, and approved. The NYISO should have this draft available next month.

Action Item 88-2 is due on 12/1/07.

4.0 NERC/NPCC/NYISO Activities

4.1 NPCC & NERC 2006/2007 Compliance Program Status

Mr. deVries reports that the NPCC/NERC compliance program is in full swing. NPCC rules were published under the CBRE agenda. Most of the rules are back loaded to 12/15/07. NPCC CBRE is developing a web based self-reporting tool for monitoring compliance, which should be up and running in August. User Training for the new tool was offered last week. The NERC mandatory compliance enforcement date was delayed from 6/4 to 6/18.

Mr. Loehr reported that it is not necessary that NPCC have a separate CBRE organization. So NPCC has begun the process of merging their two organizations.

Mr. deVries has been asked to provide RCMS with a complete schedule for the NERC/NPCC items that NYISO must comply with, and their due dates. According to Mr. Adamson, the oversight of NYISO's compliance with NERC/NPCC rules is a responsibility of RCMS.

4.2 NERC Standards Development Update

There are currently 83 NERC approved standards.

The BAL-007 through BAL-011 revote was negative. The NERC drafting team has written a new SAR for these items. A new drafting team is being nominated/formed.

NYISO has recognized that they need to stay aware and active in the development and revision of SARs. In the future, each standard must be reviewed and revised every three years.

The Resource Adequacy standard is still under development, with little known progress or activity underway.

4.3 Other NERC, NPCC and NYISO Activities

NPCC is forming a Regional Standards Committee. The nucleus of the group will be from the CP9 working group. An organizational meeting will be held in about 2 weeks. These standards will be submitted to FERC and will have monetary penalties associated with them once they have been approved. The standards will be voted on by various sectors within NPCC.

5.0 NYSRC 2007 Reliability Compliance Monitoring Program

5.1 2007 Compliance Monitoring Program Summary

Mr. Adamson reported that at last month's RCMS meeting, the due date for C-M9 changed from 5/1 to 6/1 with RCMS granting the one month delay due to the delay in the preparation of Technical Bulletin #160. J-M1 and J-M2 were found in full compliance at last month's meeting.

At today's June meeting, RCMS will be discussing C-M9, E-M6, K-M2b.

5.2 May Operating Report

Mr. deVries distributed and discussed the "Draft" May Operating Report, including reports of a Major Emergencies. The report has not yet been to SAOS for approval. There was one Major emergency, for which a report was issued. The May Operating Report will have to be revised and resubmitted. See Action Item 90-1.

5.3 Procedure for Maintenance of Load Flow, Short Circuit and Stability Data - Compliance Review (C-M9)

Mr. Campoli presented a draft of Technical Bulletin 160. The draft was reviewed and discussed. RCMS felt this met the requirements of C-M9. RCMS finds this item in full compliance.

5.4 Pre-Season Fault Duty Assessment – Compliance Review (E-M6)

Mr. Dean Ellis presented this item. For the most part, the available fault current on the bulk power system has remained largely unchanged since last year. The only sizeable increase for the year was on Long Island. Fitzpatrick has one over-dutied breaker which is scheduled for replacement. Astoria has breakers that are over-dutied in certain system configurations. ConEd is reviewing options to address the situation. RCMS needs to know that the operating mitigation plan is in place for the ConEd situation. For Action Item 90-2, RCMS needs to be provided with a copy of the operating mitigation plan. RCMS is rescheduling the due date on this item until July without precedence or prejudice. RCMS comments on the report are due on June 15th.

5.5 Annual Resource Adequacy Assessment – Compliance Review (K-M2b)

Greg Drake provided a draft of the Annual Resource Adequacy Assessment. The report was reviewed. There was discussion of upcoming projects and their potential impact on Adequacy. Comments should be submitted to Al Adamson by 6/15. He will then collate and forward them to Greg Drake. Action Item 90-3. RCMS is rescheduling this item without precedence or prejudice.

5.6 NYISO Follow-Up on C-M7 Question (AI #88-1)

Action Item #88-1 was originally raised by Jonathan Appelbaum. The NYISO will draft a written response so that review may take place prior to the next RCMS meeting. Action Item 88-1 will remain open.

5.7 July Compliance Reviews

These will include Measurements G-M1 and G-M4. E-M6 and K-M2 will also be added to the agenda.

6.0 Proposed Tech Bulletin #159: Applications of the NYSRC Reliability Rules – G. Campoli

Greg Campoli reported that the ISO has completed the draft technical bulletin and is accepting comments of the NYSRC. Copies of the draft were distributed. The technical bulletin will be finalized shortly.

7.0 Status of Proposed PRRs

There have been no new PRRs introduced in the last month. There are still three existing PRRs (#88, #91, #92) posted for comment.

8.0 Scope of Policy 4 Revision – A. Adamson

Al Adamson reports that there has been little progress on this effort. Paul Gioia continues his work on a draft revision. Once Mr. Gioia completes his draft revision, then there will be more to report on this item.

9.0 Review of May 11th Executive Committee Meeting

Mr. Loehr reviewed highlights of the May 11th EC meeting.

10.0 Other Business

Mr. Campoli is concerned about a NERC proposed standard on Real Time Operations. The draft standard is proposing to remove certain limits in the standard. Greg will continue to provide RCMS with updates on the progress of this standard.

Mr. Campoli informed the RCMS that the NYISO self-reported a non-compliance to NPCC. There is one standard that NYISO has not followed regarding “repeat backs” of operating instructions. A mitigation plan was submitted along with the self-reported non-compliance filing. This issue will also be presented and discussed at the next EC meeting.

The September RCMS meeting has been moved to September 12th, as the transmission workshop is scheduled for the 13th.

11.0 Next RCMS Meeting

The next RCMS Meeting will be **Thursday, July 12th, 2007** at the NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #90 were prepared by Mr. Fanning.