

# Final Minutes

**New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Compliance Monitoring Subcommittee  
Meeting No. 97 – January 10, 2008  
NYSERDA Offices – Albany, NY**

## **Members and Alternates:**

Steven Fanning, Chairman	National Grid, USA
Brian Gordon	NYS Electric & Gas – Phone
Greg Campoli	New York ISO
Hal Turner	Central Hudson Gas & Electric
Jonathan Appelbaum	Long Island Power Authority
Leyvi Gelman	Consolidated Edison Co. of NY – Phone
Joharath Kutty	New York Power Authority
Edward Schrom	NYS Department of Public Service – Phone
Alan Adamson	Consultant

## **Guests:**

Jennifer Dering	New York Power Authority
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## **1.0 Introduction**

Mr. Fanning opened the meeting with introductions. Kurt Dahl was on the phone for item #8 - Measurements C-M9 & C-M11 Compliance issues. Steve Fanning requested that Joharath Kutty prepare the minutes for today's meeting.

## **2.0 Approval of RCMS Minutes of Meeting #96**

The minutes of RCMS Meeting #96 held on December 13, 2007 at the NYSERDA offices were approved with no revisions. The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

## **3.0 Review of Outstanding Action Items**

Action Item #88-2: (n-1-1) criteria- this will be looked at when annual transmission assessments are completed (February / March time frame normal) but this may take a little longer and will be based on the NPCC schedule.

95-9: GADS data issue

96-1: Provide RCMS members copies of the NERC report on its NYISO audit.

96-2: BM-3 requirements in the next NYISO transmission assessment (March time frame)

96-3: Report on TO concerns surrounding not receiving data as required by C-M11

96-4: List of measurements for 2008 Compliance Program –Draft out, to be submitted to EC tomorrow.

96-5: Arrange meeting with NYISO staff to prepare 2008 Compliance Program milestones and compliance documentation requirements.

96-6: Prepare PRR to change required distribution of BPS facility lists- on today's agenda

96-7: Review NYISO T&D and Compliance & Enforcement Manuals for consistency with NYSRC rules and procedures.

## **4.0 NERC/NPCC/NYISO Activities**

### **4.1 NYISO 2007 NPCC/NERC Compliance Program Schedule & Compliance Status**

Mr. Campoli reviewed an updated monthly NYISO Reliability Report Schedule, and reviewed the highlights of changes and outstanding items.

### **4.2 NERC Standards Development Update**

Mr. Adamson provided the update.

### **4.3 NYSRC SAR to Revise FAC-011-1**

Mr. Adamson provided the update.

### **4.4 NPCC Compliance Committee Report**

Mr. Appelbaum, who is NYSRC's representative on the committee, reported on the committee's current activities. The Committee has been trying to rewrite the internal procedure for applying compliance. As there is little guidance for challenges when someone is found not in compliance; there is no challenge procedure in place at this time. NPCC is going to continue to move forward while the Compliance Committee tries to navigate their way into the process.

### **4.5 Other NERC, NPCC and NYISO Activities**

Mr. Campoli provided an update of the NERC Compliance Audit. There were no compliance violations found. NYISO is presently working on comments to the report.

## **5.0 NYSRC 2007 Reliability Compliance Monitoring Program**

### **5.1 Final 2007 Compliance Monitoring Program Summary**

Mr. Adamson reviewed an update of the Compliance Program Summary, reflecting compliance reviews at the December 13th RCMS meeting.

### **5.2 Draft 2007 Reliability Compliance Program Report – RCMS Review**

There was a minor typo identified in this draft report. This is a good annual report for RCMS and follows the same format as previous reports. Mr. Campoli sent some comments on the report.

## **6.0 NYSRC 2008 Reliability Compliance Monitoring Program**

### **6.1 Operating Report for January – G. Campoli**

Mr. Campoli provided an update of NYISO Operations Report dated December 2007. He discussed 2 Major Emergencies which occurred in December.

### **6.2 Proposed 2008 Compliance Program Measurements – See AI#96-4**

The proposed 2008 Compliance program measurements will be submitted to the EC for approval tomorrow and if approved, will be transformed into a score card with milestone dates included (tentative). All footnotes will be included as well. Messrs. Fanning and Adamson will meet with NYISO staff, tentatively in late January, to develop milestone dates and documentation requirements for the 2008 Compliance Program. The Program will be approved by the EC on February 8 (AI #96-5).

## **7. NYISO Resolution Concerning Potential C-M5 Non-Compliance- See AI#95-9**

This issue dates back to the November meeting when initially raised. NYISO is still waiting to hear the outcome of the investigation. The discussion over the last month went over the process however there has been no indication of what the status is currently. There is some concern over the long duration to get a resolution to this matter.

## **8. Measurements C-M9 and C-M11 Compliance Issues – See AI# 96-3**

Mr. Appelbaum provided a quick overview of C-M9 and C-M11. In order to show compliance with C-M9, NYISO provided a technical bulletin, which does not have any requirements for generators to report more than MW and MVAR. There is certain information that is required as it relates to generators or ratings that is required to run necessary studies that is not covered in this tech bulletin. C-M9 provides compliance requirements for the GO in terms of data or parameter changes.

Transmission owners are the conduit for this type of information at various levels – necessary for models, etc. as required for NYISO agreements and TO agreements. Tech bulletin 160 gives a more defined timeline for updating models. There should be a procedure that identifies a timeframe and procedure for GO's and all Market Participants to report parameter changes to both TOs and the NYISO as outlined in the tariff.

Resolution: Modification / revision of the tech bulletin and/or the addition of a procedure to address this problem and to include time periods required.

A letter has to be written to the EC from the chairman that there is a non-compliance issue. This would be non-compliance level 2. The NYISO agreed to develop this procedure for the next RCMS meeting. The NYISO plans to get together with the TOs to hash out the details of the procedure.

### **9. NYISO BPS Facility List – Confidentiality Policy Concerning List Distribution**

A discussion surrounding the confidentiality of the NYISO BPS facility list took place. NYISO is awaiting a written policy by its legal department to identify what information can be released to market participants and outside consultants.

### **10. NYISO Transmission & Dispatching Operating and Reliability Compliance and Enforcement Manuals – RCMS Review**

Mr. de Vries requested RCMS members to review the updated NYISO Transmission & Dispatching Operating and Reliability Compliance and Enforcement Manuals. These manuals do not go into much detail on Reliability Compliance. For next month's meeting, NYISO was requested to provide a brief overview of how their compliance program works and how information is communicated to Market Participants.

### **11. Review of December 14 Executive Committee Meeting – S. Fanning**

Mr. Fanning reviewed the highlights of the December 14, 2007 EC meeting.

### **12. Other Business**

There was no other business.

### **13. Next RCMS Meeting**

The next RCMS meeting will be held on **Thursday, February 7, 2008** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #97 were prepared by Joharath Kutty.