

# Meeting Minutes

**New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Compliance Monitoring Subcommittee  
Meeting No. 105 – October 7, 2008  
NYSERDA Offices – Albany, NY**

## **Members and Alternates:**

Steve Fanning, Chairman	National Grid, USA
Jeff May	Central Hudson Gas & Electric
Jonathan Appelbaum	Long Island Power Authority
Leyvi Gelman	Consolidated Edison Co. of NY
Joharath Kutty	New York Power Authority - Phone
Alan Adamson	RCMS Consultant
Ed Schrom	NYS Public Service Commission Staff
Greg Campoli	NYISO Reliability Compliance & Assessment Supervisor

## **Guests:**

Carl Patka	NYISO Senior Attorney
Tony Elacqua	NYISO Market Operations

### **1. Introduction**

Mr. Fanning chaired the meeting with introductions.

### **2. Approval of Minutes for Meeting #104**

The minutes of RCMS Meeting #104 held on September 11, 2008 at the NYSERDA offices were approved with minor revisions. The final minutes with corrections will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

### **3. Review of Action Items List**

Action Item #103-2: To be discussed later in the meeting. C-M5; Agenda item 6

Action Item #103-3: A. Adamson indicated that discussions with G. Drake are required to determine detailed discussion points regarding K-M2b

Action Item #103-4: To be discussed later in the meeting. K-M2d; Agenda item 9

Action Item #104-1: To be discussed later in the meeting. G-M1; Agenda item 5.8

### **4. NERC/NPCC/NYISO Activities**

#### **4.1 NYISO 2008 NERC/NPCC Compliance Program Schedule & Compliance Status**

NYISO indicated that they will update and submit latest data at the November RCMS meeting.

#### **4.2 NERC Standards Development Update**

NYISO reported from NERC CMEP that, "all regulatory authority approved standards and requirements are subject to a compliance audit, spot check, self report, compliance violation investigation and complaint." Additionally, "...NERC and the regional entities developed a risk based criteria for determining the scope of 2009 compliance audits and self certifications." This could be interpreted to mean that a more limited list of standards may be subject to compliance audits and self-certifications based on the outcome of this risk-based approach.

#### **4.3 NPCC Compliance Committee Report**

No action to report.

#### **4.4 Other NERC, NPCC and NYISO Activities**

- A NERC standards workshop on October 14<sup>th</sup> & 15<sup>th</sup> in Atlanta, GA.
- An NPCC Audit Compliance Workshop in November in Mystic, CT.
- A NERC survey to have TO & TOP standards apply to Generator Owners GOs.
- NPCC recently initiated a survey to determine that entities are properly registered and any impact to the possible NERC 100kV transmission 'brightline'.
- Recent NPCC CPS-001 regarding vegetation reporting.

### **5. NYSRC 2008 Reliability Compliance Monitoring Program**

#### **5.1 2008 Compliance Monitoring Program Summary Update**

A. Adamson reviewed the Program rules and measures due at this meeting. There were no additions, changes, or comments to the list by RCMS.

#### **5.2 Operating Report for August (K-M2d)**

G. Campoli indicated that the NYISO continues to work on the September report. The report is not available due to the earlier than normal RCMS meeting date. The operating report and metrics will be distributed to RCMS through Al Adamson when available. The September report will be reviewed along with the October report at the November RCMS meeting.

#### **5.3 Pre-seasonal Fault Duty Assessments (E-M6b)**

The NYISO provided the 2008 Fault Current Assessment (Approved by the NYISO Operating Committee on 5/22/2008) and a self-certification of compliance signed by the NYISO Manager of Short Term Planning as evidence of E-M6b compliance. The RCMS found the NYISO to be in full compliance with Measurement E-M6b.

#### **5.4 MP Evaluation of NYISO Fault Duty Assessments (E-M7)**

The NYISO provided the 2008 Fault Current Assessment (Approved by the NYISO Operating Committee on 5/22/2008) and a self-certification of compliance signed by the NYISO Manager of Short Term Planning as evidence of E-M7 compliance. The RCMS found the NYISO to be in full compliance with Measurement E-M7.

**5.5 NYISO Requirements for ConEd to Maintain Procedures in Accordance with I-R1, I-R3, & I-R4 (I-M1)**

The NYISO provided documentation as per the stated deadline. RCMS postponed review and statement of findings by 1 month to provide time for RCMS to review Technical Bulletin 159.

**5.6 NYISO Requirements for LIPA to Maintain Procedures in Accordance with I-R5 (I-M2)**

The NYISO provided documentation as per the stated deadline. RCMS postponed review and statement of findings by 1 month to provide time for RCMS to review Technical Bulletin 159.

**5.7 Procedures to Ensure Sufficient 10-Minute Reserve in NYC (I-M3)**

The NYISO provided documentation as per the stated deadline. RCMS postponed review and statement of findings by 1 month to provide time for RCMS to review NYISO Running Order #53.

**5.8 System Restoration Procedures (G-M1) – Updated Compliance Documentation Matrix**

The NYISO requested that reporting on this item be postponed to November. This is not a ‘non-compliance’ issue.

**5.9 Review of November Compliance Review Documentation Requirements – A-M3, K-M2a (includes B-M3, I-M4, K-M3)**

NYISO indicated that they would be prepared to provide documentation requirements for A-M3 and K-M2a in November.

**6. Resource Outage Data Under-reporting Event (C-M5 Violation) – Approve Report to the Executive Committee**

The 10/1/08 draft RCMS Report of C-M5 “GADS Outage Data Mis-Reporting” was presented and discussed at the meeting. The NYISO cited several issues and concerns with the Report and indicated that they were not provided enough time to review the document in its’ entirety. RCMS agreed to provide additional time for the NYISO to address their concerns. The NYISO committed to providing their comments to RCMS by 10/20/08. It is expected that the RCMS will meet during the week of 10/27/08 based on availability of its’ members, alternates, and guests.

In the interim, the RCMS will report to EC at their 10/14/08 meeting that RCMS completed a draft of report, provided it to NYISO & Members, included a finding of NYISO C-M5 compliance, was notified of significant concerns regarding wording, and agreed to interim meeting to discuss and address concerns with the document. RCMS expects to submit a final document to the EC for action at their November meeting.

**7. Special Review of C-M9 (Procedure for Maintenance of Transmission Data)**

E. Schrom requested this special review based on discussions at a recent NPCC meeting. The NYISO last responded with TB160. G. Campoli will investigate and forward information regarding this topic to RCMS via e-mail. Informal discussions further

indicate that there has been a poor response to the NPCC survey for generator response data.

**8. Status of PRR 98 to Modify Measurement K-M2a Requirements**

RCMS will submit PRR #98 at next week's EC meeting for the 45-day posting.

**9. Modification of K-M2d (Monthly Operating Report) – Discussion Issues**

The monthly operating report should encompass six measurements, which are scattered about the Reliability Rules Manual. RCMS requested the NYISO to identify which sections of the report respond to each of the six measurements [AI 105-1].

RCMS discussed the necessity of these requirements and/or the possibility of revising or consolidating the requirements. The NYISO suggested that all 6 requirements be consolidated into one requirement.

**10. Review of September 12, 2008 Executive Committee Meeting**

S. Fanning reported on RCMS activities.

The EC indicated their interest in the RCMS C-M5 Report.

S. Fanning reviewed recent and upcoming compliance reviews and reported that G. Loehr is concerned about Inter-regional transmission studies and their transmission system change impacts to NYCA. A. Adamson indicated that K-M2c requires the NYISO (upon RCMS request) to supply inter-regional study reviews. RCMS may want to consider making this request in 2009.

The EC Schedule for 2009 was discussed; see Agenda item 11 below.

**11. RCMS Meeting Schedule for 2009**

RCMS agreed to retain the schedule of meeting one day prior to the scheduled EC meeting at the NYSERDA Facility.

**12. Other Business**

No action to report.

**13. Next RCMS Meeting**

The next RCMS Meeting will be held during the week of 10/27/08. This will be a special RCMS Meeting intended to review NYISO's concerns regarding the Sub-committee's report on the Resource Outage Data Under-reporting Event (C-M5 Violation). The meeting location date, time, and location will be provided via e-mail.

The next RCMS Meeting will be held on **Thursday, November 13<sup>th</sup>, 2008** at NYSERDA – 17 Columbia Circle, Albany at 9:30 a.m.

Jeff May prepared the minutes of meeting #105.