

Approved Meeting Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 108 – January 8, 2009
NYSERDA Offices – Albany, NY

Members and Alternates:

Steve Fanning, Chairman	National Grid, USA
Jeff May	Central Hudson Gas & Electric
Jonathan Appelbaum	Long Island Power Authority
Leyvi Gelman	Consolidated Edison Co. of NY
Joharath Kutty	New York Power Authority - phone

Others:

Tony Elacqua	NYISO Representative
Alan Adamson	RCMS Consultant
Ed Schrom	NYS Department of Public Service - phone
Bill Lamana	NYISO Staff - phone (Part-Time)

Guests:

None

1. Introduction

Mr. Fanning chaired the meeting with introductions. Based on recent changes, *the RCMS roster needs to be updated (Action Item 107-1)*.

2. Approval of Minutes for Meeting #107

The 2nd draft of the minutes of RCMS Meeting #107 held on December 3, 2008 at the NYSERDA offices were approved with one typographical error.

The final minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond.

3. Review of Action Items List

The following open action items were mentioned:

- Action Item #103-3: no action at this time; to be discussed at a future RCMS meeting
- Action Item #103-4: due in February 2009
- Action Item #107-1: no action at this time; modifications to be discussed at the 1/9 EC meeting
- Action Item #107-2: Complete; sent to RCMS
- Action Item #107-3: to be discussed under agenda item #8

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4. NERC/NPCC/NYISO Activities

4.1 NYISO 2008/2009 NERC/NPCC Compliance Program Schedule & Compliance Status

NYISO provided a hard copy of the new format for 2009. NYISO was asked to issue the listing in advance of the RCMS meeting to allow RCMS members an opportunity to preview the information. T. Elacqua noted that the NYISO would be reporting all January 2009 compliance to NPCC within the next couple of days.

4.2 NERC Standards Development Update

A. Adamson attended the NPCC Regional Standards Committee (RSC) in Holyoke, MA in December 2008. He indicated that there were no noteworthy items applicable to RCMS.

4.3 NPCC Compliance Committee Report

J. Appelbaum stated that Stan Kopman (NPCC) erroneously reported to the Transmission Owners (TO's) that NERC was going to force NPCC to use the 100kV bright-line test for all NERC standards. NPCC issued a letter to this effect to the TO's, but then subsequently retracted the statement. Instead, TO's have been asked to provide facility data (100kV and above) to NPCC by 1/9/09. NPCC will compile this data before submitting an aggregated list to NERC. Jon intends to check the aggregated data for correctness before it is submitted. He is most interested in the NPCC transmittal cover letter to NERC.

T. Elacqua stated that the NYISO has begun to evaluate the impact of the NERC 100kV bright-line criteria.

4.4 Other NERC, NPCC and NYISO Activities

No items to report.

5. NYSRC 2008 Reliability Compliance Monitoring Program

5.1 2008 Compliance Monitoring Program Summary Update

A. Adamson indicated that the 2008 NYSRC Reliability Compliance Program listing would be an attachment to the RCMS annual report for 2008. C-M5, as discussed during 2008, will be revisited in 2009. The Program document footnotes and RCMS meeting minutes provide good supporting documentation for RCMS rulings of full compliance for each Reliability Rule Measurement.

5.2 Operating Report for December (K-M2d)

The NYISO provided the December Report in electronic format in advance of the meeting and a hardcopy of the report was provided at the meeting. T. Elacqua reviewed the report with the

committee. There were no noteworthy items. The RCMS found the NYISO to be in full compliance with Measurement K-M2d for December 2008.

5.3 2008 Transmission Assessment (K-M2a, B-M3, I-M4, K-M3)

W. Lamana reviewed the 1st Draft (for discussion only) “2008 Intermediate Area Transmission Review” Report with RCMS. There will be a follow-up study by Levitan to screen for the loss of generating stations due to common natural gas main interruption.

RCMS is concerned about the lack of environmental regulation condition impacts in the study. NYISO indicated that the RNA addresses environmental impacts. RCMS re-iterated that it had asked in June 2008 for this information to be included in the study (refer to page 2 of the June '08 minutes). Additionally, RCMS noted that K-M3 (environmental impact) has not been addressed in this ATR report and it needs to be added. It was mutually agreed that this question would be addressed and resolved after next week's NPCC TFSS meeting. The environmental impact attachment should be available by the February 2009 meeting. RCMS asked *NYISO to provide the latest ATR draft report with addendums necessary to satisfy the NYSRC requirements to RCMS on Thursday 1/22. (Action Item 108-1).*

RCMS postponed compliance action on K-M2a, B-M3, I-M4, and K-M3 to February 12, 2009.

5.4 2008 NYSRC Reliability Compliance Documentation Requirements

A. Adamson discussed the highlights of what comprises the RCMS Annual Assessment Report. The report overviews the high-level issues that confronted RCMS during the course of the past year. The draft report is to be provided to RCMS in February for their review. Once developed, the report is issued to EC for approval in March.

Regarding content, the first section is an introduction and it includes which assessments get included. The second section breaks out the NYISO and Market Participant requirements, which also indicates the number of measurements. A third section discusses developed PRRs that clarify any assessment requirements. Included in this section are items such as the Operating Report PRR and C-M5 analysis discussion (report approved by EC in December 08). The fourth section includes ‘gray area topics’ such as the few assessments where RCMS gave NYISO some grace periods for selected requirements because there was missing data for presentation. Another example is the System Restoration requirement that was due in the spring, but finally arrived in November. In general, 2007 was a good year, but 2008 saw some slippage in NYISO's ability to keep up with the NYSRC requirements.

A. Adamson has the lead responsibility for developing the report on behalf of RCMS (Action Item 108-2). J. May is responsible to review the 2008 meeting minutes and provide issue highlights to A. Adamson. (Action Item 108-3).

6. NYSRC 2009 Reliability Compliance Monitoring Program

6.1 Preliminary List of 2009 Compliance Program Assessments

The proposed 2009 Compliance Program Assessments will be submitted to the Executive Committee for their January 2009 meeting. After agreement from the EC, RCMS will then develop the reporting schedule jointly with the NYISO before the EC's February 2009 meeting. The 2009 Scorecard will be presented to the EC for approval at their February 2009 meeting.

6.2 Schedules for Completing 2009 Compliance Program

A. Adamson reviewed the draft NYSRC Compliance Program Assessment selections. There were no member comments regarding the proposed 2009 selections. T. Elacqua provided RCMS with a hard-copy modified example to the draft Compliance Program Assessment (CPA) that includes corresponding NERC standards and reporting dates. This information will assist RCMS with finalizing the 2009 review schedule. T. Elacqua will coordinate with NYISO staff, then confirm the date and location of the joint NYISO/RCMS meeting to finalize the CPA. The meeting will be held on either 1/27 or 1/28/09 from 11 – 2PM at the NYISO KCC facility. Prior to the meeting Mr. Adamson will add to the draft 2009 Scorecard as follows: (1) fill out the Due Date column using “strawman” dates that consider corresponding NERC standard reporting dates, and (2) prepare a draft of compliance documentation requirements for each measurement in the 2009 Program. This ***draft will be transmitted to RCMS before the joint meeting with NYISO staff (Action Item 108-10)***. The finalized scorecard will be issued to RCMS for comment before being distributed to the EC for approval at their February 2009 meeting.

6.3 Review of February Compliance Documentation Requirements

Only the postponed ATR (with attachments) will be reviewed at the February 12, 2009 meeting.

7. RCMS Report on *Reliability Compliance Review of 2004 GADS Outage Data Misreporting Event* and Recommendation Follow-up - Status

S. Fanning reported that the updated report was approved by the EC at their 12/5/08 meeting.

7.1 Report Status – Approval by the Executive Committee on December 5, 2008

A. Adamson stated that RCMS would monitor the implementation of the recommendations. Each of the seven recommendations should be listed on RCMS agendas.

7.2 Implementation of Recommendations #1 - #7

The following table provides recommendation and status excerpts from the RCMS C-M5 Report:

Rec. #	Recommendation Excerpt	Status Excerpt
1	The EC should find the NYISO to be non-compliant regarding C-M5, but not issue a letter of non-compliance.	The EC agreed that the NYISO took all reasonable action and that no letter of non-compliance is required.
2	The NYISO should include mitigation measures in future non-compliance letters to Market Participants.	Carl Patka has agreed with this recommendation. This recommendation is now complete.

3.1	RRS interpretation of Measurement C-M5 meaning “accurate resource outage data”	RRS discussed at their 1/6/09 meeting.
3.2	RRS determines if NYISO definition of measurement C-M5 matches their definition	RRS discussed at their 1/6/09 meeting. Once the results of 3.1 & 3.2 are known, RCMS will discuss the RRS interpretation.
3.3	RCMS recommendation to EC as to whether or not further compliance reviews of previous cases is warranted.	Pending. <i>Mr. Adamson requested Mr. Elacqua to invite a representative from the NYISO AMO to attend the next RCMS meeting when this item is discussed (Action Item 108-11).</i>
3.4	RRS to prepare a PRR to modify Measurement C-M5	Pending.
4	Improving the outage screening process	NYISO agrees that they need to improve the screening process and ICS will work with NYISO on the enhancements. No action update from NYISO; RCMS asked T. Elacqua to provide monthly status updates until further notice. (<i>Action Item 108-4</i>)
5	NYISO conducting in-house NERC-GADS workshop	No action update from NYISO; RCMS asked T. Elacqua to provide monthly status updates until further notice. (<i>Action Item 108-5</i>)
6	MMU to notify Resource Planning during its’ investigation	No action update from NYISO; RCMS asked T. Elacqua to provide status updates until further notice. (<i>Action Item 108-6</i>)
7	Joint NYISO/ICS EFOR trend analysis	No action update available at this time. A. Adamson to provide status updates from ICS until further notice. (<i>Action Item 108-7</i>)

8. Special Review of C-M9 (Procedure for Maintenance of Transmission Data) – Additional Information

E. Schrom clarified his concerns regarding the “mysterious” generator survey (discussed in December 2008), which was used in the 2007 NPCC study of Generator Governor Modeling for off-nominal frequency studies (UFLS), and the potential erroneous generator equipment parameter information from Market Participants. *The NYISO expects to document for RCMS how they are meeting the intent of C-M9, including all reasonable actions to assure that market participants are compliant with C-M9 (Action Item 108-8).* The reason for this request stems from 3rd party information that there is a suspicion of incorrect data.

9. Modification of K-M2d (Monthly Operating Report) – NYISO Review of K-M2d Requirements

T. Elacqua reported that he began working on the requested revisions to K-M2d (Monthly Operation Statistical Reports) in the form of a draft PRR (*Action Item #103-4*) that is a

consolidated package of D-M1, D-M3, E-M2, E-M5, and F-M5. Once it has been approved by RCMS, it will be sent to RRS for review, then to the EC with a recommendation for posting before the EC adopts the rule. Tony also indicated that the revisions are due in February (see note below); this discussion topic was inadvertently added to the January agenda.

10. Compliance Elements for PRR 99, *System Restoration*

Al Adamson reported that on Tuesday, January 6, 2009, RRS finalized their proposed modifications to the System Restoration Rules PRR #99. RCMS is in charge of the compliance elements (lines 7&8 on page 2) of the PRR. *A. Adamson will draft some wording for the PRR and provide it to RCMS within the next week (Action Item 108-9).* Al intends to have this PRR completed and printed by April 2009.

11. Review of December 5, 2008 Executive Committee Meeting

S. Fanning reported the EC vote (12:1) on the 2009 IRM study of 16.5%. The 2009 IRM is slightly higher than both the 16.2% base case result and the approved 15% requirement for 2008. The EC also approved RCMS's C-M5 Report.

12. Other Business

S. Fanning noted that he has received all RCMS member's Code of Conduct Acknowledgement forms. He also mentioned that Dean Ellis has left the NYISO for other employment.

13. Next RCMS Meeting

The next monthly RCMS Meeting is scheduled for Thursday February 12, 2009. The meeting will be held at the NYSERDA offices in Albany starting at 09:30.

Jeff May prepared the minutes of meeting #108.