

**Meeting Minutes**  
**New York State Reliability Council, L.L.C. (NYSRC)**  
**Reliability Compliance Monitoring Subcommittee**  
**Meeting No. 117 – October 08, 2009**  
**NYSERDA Offices – Albany, NY**

**Members and Alternates:**

Steve Fanning, Chairman	National Grid
Jeff May	Central Hudson Gas & Electric
Leyvi Gelman	Consolidated Edison Co. of NY - phone
Jonathan Appelbaum	Long Island Power Authority
Anie Philip, Secretary	Long Island Power Authority
Joharath Kutty	New York Power Authority - phone

**Others:**

Al Adamson	NYSRC/RCMS Consultant
Tony Elacqua	NYISO Representative

**Guests:**

Edward C. Schrom	NY Department of Public Service
Bill deVries	General Electric - Part time Phone

**1. Introduction**

Mr. Fanning opened the meeting with introductions.

**2. Approval of Minutes for Meeting #116**

NYISO requested the statement “granting a 30 day extension” be used in place of the statement of “30 day clock” if the NYISO operating report is not accurate. Discussion occurred into the corresponding policy wording, and the NYISO request was accepted. Additional minor changes were made. The minutes (3<sup>rd</sup> draft) of RCMS Meeting #116 held on September 10, 2009 was approved as amended. The approved minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC Web site, with a copy to Don Raymond. Mr. Elacqua was requested to provide the ATR list to RCMS (*AI# 117-1*). Mr. Adamson was requested to update the e-mail list for RCMS members by removing the name of Mr. Fishman (*AI# 117-2*).

**3. Review of Action Items List**

The following open action items were mentioned:

- Action Item #103-3: remains open; PRR not yet drafted
- Action Item #108-4: remains open, to be discussed in Agenda Item # 6.1
- Action Item #111-7: remains open, to be discussed in Agenda Item # 6.2
- Action Item # 116-1: remains open
- Action Item # 116-2: closed, reported on 09/11/2009

- Action Item # 116-3:closed, reported on 09/11/2009
- Action Item # 116-4:closed, provided on 09/23/2009
- Action Item # 116-5:closed, provided on 09/11/2009
- Action Item # 116-6:closed, provided on 09/11/2009
- Action Item # 116-7: closed, provided on 09/11, to be discussed in Agenda Item #5.3
- Action Item # 116-8:closed
- Action Item # 116-9:closed, Provided on 09/21/2009
- Action Item # 116-10:closed, to be discussed in Item Agenda Item 6.2
- Action Item # 116-11:remains open

#### **4. NERC/NPCC/NYISO Activities**

##### **4.1 NYISO 2008/2009 NERC/NPCC Compliance Program Status**

Mr. Elacqua reviewed the latest NPCC & NYSRC requirements for which the NYISO has submitted data and is in full compliance.

##### **4.2 NERC Standards Development Update**

Mr. Appelbaum discussed issues related to NERC pending ballots, several proposed NERC standards and interpretations. Reported NERC pending ballots were for interpretations related to CIP-006, CIP-001 and EOP-001. The NERC standards that were posted for comments includes COM-003, Regional Reliability standard NPCC PRC-002, TPL (Assess Transmission future)-comments due by 10/16, PRC-001-comments due by 10/26 and vegetation management-comments due by 10/24. In addition, issues related to interpretations of NERC standards EOP-002, PRC-005 and CIP-007 were discussed. Mr. Appelbaum also informed RCMS about the New NERC Alert System.

##### **4.3 NPCC Compliance Committee Report**

Mr. Appelbaum reported on the September NPCC Compliance Committee meeting.

##### **4.4 Other NERC, NPCC and NYISO Activities**

Mr. Elacqua informed the RCMS that the report on the recent NERC audit of the NYISO is not issued yet. Mr. Elacqua also reported that there will be a NERC audit in 2010 tentatively scheduled for December.

#### **5. NYSRC 2009 Reliability Compliance Monitoring Program**

##### **5.1 2009 Compliance Monitoring Program Summary Update**

Mr. Adamson reviewed updates to the 2009 Compliance Monitoring Program summary and there are no significant updates.

## **5.2 Operating Report for September 2009**

Mr. Elacqua reviewed the September 2009 operating report with RCMS. The operating report was approved and the RCMS found the NYISO to be in full compliance with Measurement K-M2d for September 2009.

### **5.3 List of BPS Facilities (B-M4)**

B-M4 certification form was provided along with the A-10 document and the application of NPCC criteria A-10 to NY area write up with an attachment that depicts NY area BPS list.

Mr. Elacqua informed that the A-10 BPS list is up for review next year. RCMS proposed some revisions to the B-M4 certification form. One of the main proposed revisions to the form is to clarify the reason for RCMS waiving the requirement for publishing the BPS list at this time. RCMS commented that the reason is due to confidential reasons rather than the ongoing discussions at NERC and NPCC on the definitions of Bulk Electric System as stated in the B-M4 certification form. RCMS found the NYISO to be in full compliance with Measurement B-M4 for 2009, pending revision of the certification form (*AI# 117-3*).

### **5.4 Pre-Seasonal Fault Duty Assessment (E-M6B))**

An E-M6B certification form was provided along with the interim operating protocol for Astoria East and West stations fault current mitigation. RCMS reviewed the documents and found the NYISO to be in full compliance with Measurement E-M6B for 2009.

### **5.5 MP Evaluations of NYISO Fault Duty Assessment (E-M7)**

An E-M7 certification form was provided along with the 2009 fault current assessment final report with the addendum. RCMS reviewed the documents and asked Mr. Elacqua to provide meeting minutes that was provided as a reference in the E-M7 certification form (*AI# 117-4*). RCMS proposed revisions to the certification form for clarifications. The proposed revision from RCMS is the replacement of “it” with the “applicable equipment owners” in the statement “The NYISO hereby certifies it has met requirement defined by the level of compliance as certified below “. Another proposed revision is the addition of corresponding information on meeting minutes referenced in the E-M7 certification form. RCMS found the NYISO to be in full compliance with Measurement E-M7 for 2009, pending revision of the certification form (*AI# 117-5*).

RCMS also discussed the issue of having to wait for the final fault current assessment document approved by OC and the delay associated with this process. As a result, it was agreed in the meeting that starting next year, RCMS will determine the compliance of E-M6a based on the preliminary fault current assessment study. Then future E-M6b compliance will be based on the final report and any associated mitigation protocols.

### **5.6 Review of November Compliance Assessments: A-M3, G-M1-4**

A brief discussion was held regarding the assessments due for review at RCMS meeting #118 on November 12, 2009. It was agreed that the due dates for B-M1, B-M2, B-M3, I-M4, K-M2a and RCMS Minutes Mtg #117 October8-2009-approved.doc

K-M3 be moved to December because the ATR is not scheduled for completion until after the November RCMS meeting. Mr. Adamson to make the changes in the 2009 NYSRC Reliability Compliance program (*AI# 117-6*). RCMS requested to Mr.Elacqua to request Mr. David Mahlmann present GM1-4 at the November RCMS meeting (*AI# 117-7*).

**5.7 Status of 2009 Transmission Assessment**

As discussed in section 5.6, 2009 transmission assessment (K-M2a) due date is moved to December.

**6. Reliability Compliance Review of 2004 GADS Outage Data Misreporting Event Report**

**6.1 Implementation Status Updates of Recommendations #1-7 – S. Fanning**

The following table provides recommendation and status excerpts from the RCMS C-M5 Report:

Rec. #	Recommendation Excerpt	Status Excerpt
1	The EC should find the NYISO to be non-compliant regarding C-M5, but not issue a letter of non-compliance.	Complete
2	The NYISO should include mitigation measures in future non-compliance letters to Market Participants.	Complete.
3.1	RRS interpretation of Measurement C-M5 meaning “accurate resource outage data”	Complete.
3.2	RRS determines if NYISO definition of measurement C-M5 is consistent with RRS definition	Complete.
3.3	RCMS recommendation to EC as to whether or not further compliance reviews of previous cases is warranted.	Complete.
3.4	RRS to prepare a PRR to modify Measurement C-M5	Complete.
4	Improving the outage screening process	Ongoing. Ms. Kathy Whitaker made presentations at the 9/8/09 ICS and 9/10/09 RCMS meetings on the status of the screening process development. The NYISO continues to meet weekly or semi-weekly to develop the process. A. Elacqua is providing monthly status updates ( <i>AI# 108-4</i> ). RCMS requested a response from Ms. Whitaker on RCMS questions/comments that were raised on the review of the new outage data screening tool. Mr. Elacqua agreed to forward the responses to RCMS ( <i>AI# 117-8</i> ).
5	NYISO conducting in-house NERC-GADS workshop	Complete.

6	MMU to notify Resource Planning during its investigation	Ongoing. NYISO came back with some improvements and this will be complete after EC suggestion of having ICS to review the improvements.
7	Joint NYISO/ICS EFOR trend analysis	Complete.

RCMS requested the NYISO to report to RCMS of the results of the GADS screening tool in April 2010 (*AI# 117-9*).

## **6.2 Final Report to the EC**

Mr. Adamson summarized the status of the final report to the EC. The report with all the recommended changes was submitted to EC and this will be discussed in the October EC meeting.

## **7. Status of PRRs # 101 and 102**

Mr. Adamson summarized the status of PRRs # 101 and 102. RRS recommended to the EC that it provide final approval to adopt PRR #101 rule changes. PRR 102 was returned to RRS by the EC for clarification and explanation of the proposed changes. RRS resubmitted PRR #102 to the EC for posting.

## **8. Review of September 11, 2009 Executive Committee Meeting**

Mr. Fanning reported that there were not any significant items to report on this item.

## **9. Other Business**

Mr. Adamson informed RCMS that in accordance with RCMS protocol, he plans to prepare a suggested list of 2010 compliance review measurements in November for RCMS approval at its December 3 meeting. He discussed the criteria to be used for selecting these measurements. This list will then be provided to the EC for its approval in January 2010.

## **10. RCMS Meeting schedule for 2010**

Mr. Adamson discussed a proposed 2010 RCMS meeting schedule. RCMS accepted this schedule.

## **11. Next RCMS Meeting**

The next monthly RCMS Meeting is scheduled for Thursday November 12, 2009. The meeting will be held in the NYC conference room in the basement of the NYSERDA offices at 17 Columbia Circle starting at 09:30.

Anie Philip prepared the minutes of meeting #117.