

**Final Minutes**  
**New York State Reliability Council, L.L.C. (NYSRC)**  
**Reliability Compliance Monitoring Subcommittee**  
**Meeting No. 122 – March 10, 2010**  
**NYSERDA Offices – Albany, NY**

**Voting Participants or Alternates:**

|                                       |                               |
|---------------------------------------|-------------------------------|
| Steve Fanning, Chairman               | National Grid                 |
| Joharath Kutty                        | New York Power Authority      |
| Anie Philip (phone)                   | LIPA                          |
| Leyvi Gelman                          | Consolidated Edison Co. of NY |
| Jeff May                              | Central Hudson                |
| Jonathan Appelbaum (phone, part time) | LIPA                          |

**Non-Voting Participants:**

|              |                  |
|--------------|------------------|
| Alan Adamson | NYSRC Consultant |
| Paul Kiernan | NYISO            |

**1. Introduction & Request for Additional Agenda Items**

Mr. Fanning opened the meeting with introductions. Mr. Adamson was requested to prepare the minutes for today's meeting.

**2. Approval of Minutes for Meeting #121**

The minutes (2<sup>nd</sup> draft) of RCMS Meeting #121 held on February 11, 2010 were approved with minor changes. The approved minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC website, with a copy to P. Don Raymond.

**3. Review of Action Items List**

The following open action items were reviewed:

- Action Item #119-4: complete
- Action Item #121-1: complete
- Action Item #121-2: complete
- Action Item #122-3: complete

## **4. NERC/NPCC/NYISO Activities**

### **4.1 NYISO 2009/2010 NERC/NPCC Compliance Program Status**

Mr. Kiernan reviewed the latest NYISO 2010 NERC/NPCC Compliance Program and Compliance Schedule, dated 2/24/10. He also noted that the NYISO will retain a third party to review the NYISO compliance documentation in preparation for the NERC audit this December.

### **4.2 NERC Standards Development Update**

Mr. Adamson provided an update on the status of proposed NERC standard TPL-001-1. He reported that for the initial ballot NYSRC voted to reject the latest draft standard – the NERC Ballot Body as a whole voted 35% in favor of the standard on a weighted average basis (2/3 is needed to pass). The drafting team will next decide whether to withdraw the draft standard and revise it, or to conduct a recirculation ballot (re-ballot).

### **4.3 NPCC Compliance Committee Report**

No NPCC Compliance Committee report.

### **4.4 Other NERC, NPCC and NYISO Activities**

#### **4.4.1 Review of NYISO CIP Standards Audit Report**

Mr. Adamson reported that he presented the subject report to the EC on February 12. He was requested to send a copy of the report to EC Members.

## **5. NYSRC 2009 Reliability Compliance Monitoring Program**

### **5.1 2009 NYSRC Compliance Program Report**

Mr. Adamson reported that he sent the subject RCMS report to the EC for review at tomorrow's meeting.

## **6. NYSRC 2010 Reliability Compliance Monitoring Program**

### **6.1 2010 Compliance Monitoring Program Summary**

Mr. Adamson reviewed an updated 2010 Compliance Program Summary.

## **6.2 Operations Report for February 2010**

Mr. Kiernan reviewed the Operating Report for February 2010 with RCMS. He will respond to questions from Messrs. May and Gelman related to SCR performance, the high number of system frequency alert states, and the inadvertent accumulations end of month balance at the next meeting. RCMS found the NYISO in full compliance for Measure K-M2d for February 2010.

## **6.3 2009 Transmission Assessment**

Mr. Kiernan transmitted the 2009 Transmission Assessment report to RCMS in advance of the meeting. However, appropriate NYISO staff was not available, although requested by RCMS, to respond to RCMS questions. As a result, RCMS was unable to take action on the report. In accordance with the NYSRC lateness policy, the NYISO was given 30 days for NYISO staff to be in attendance to respond to questions on the report, or be found in Non-Compliance Level 1 [AI #122-1].

## **6.4 Establishing LSE ICAP & LCR Requirements (A-M2)**

Mr. Drake discussed a revised report describing the calculation of Locational Installed Capacity Requirements (LCR) for NYCA for the 2010/2011 Capability Year. Although LCRs were calculated in January, the NYISO recently revised the study to account for proposed tariff revisions to FERC related to UDR rights, in accordance with Tech Bulletin #192. This new study resulted in a reduction of the LCR for LI from 104.5% to 102.0%. Since the revised report was handed to RCMS at the meeting, compliance action was delayed until the April 8 meeting in order for RCMS to have time to review the report and provide any questions and comments to Mr. Drake prior to the meeting [AI #122-2].

## **6.5 Procedures for Resource Testing Requirements (C-M1)**

Mr. Kiernan reviewed a self-certification form for C-M1. Suggestions were made by RCMS to revise the NYISO's self-certification form. RCMS found the NYISO to be in full compliance with Measurement C-M1.

## **6.6 Reporting Resource DMNC Test Results (C-M2)**

Mr. Kiernan reviewed a certification form in which the NYISO found all Generator Owners in full compliance with C-M2. There was discussion concerning the information provided by the NYISO in the "Responsibilities" part of the form. It was found that this information was based on similar information taken from the NYSRC Compliance Template Manual, which was found to be in error. Also, RCMS agreed that the meaning of "Reporting Frequency" in the Manual should be clarified. Mr. Adamson was requested to draft changes to the Manual for C-M1, C-M2, and C-M3 in the "Responsibilities"

section of these templates based on RCMS discussion [AI #122-3]. Also, NYISO staff will correct the Responsibilities section of the certification forms for C-M2 and C-M3 [AI #122-4]. RCMS approved the NYISO finding that the Generation Owners are in full compliance with Measurement C-M2.

### **6.7 Reporting Generator Reactive Power Capacity Test Results (C-M3)**

Mr. Kiernan reviewed a certification form in which the NYISO found all Generator Owners in full compliance with C-M3. The above discussion of the “Responsibilities” section of the C-M3 certification also pertains to C-M2. RCMS approved the NYISO finding that the Generation Owners are in full compliance with Measurement C-M3.

### **6.8 Review of April 2010 Compliance Assessments**

Mr. Adamson reviewed the April 2010 compliance assessments. NYISO self-certifications are required for E-M1, E-M3, and E-M4.

### **7.0 PRR 103, System Data Requirements**

Mr. Adamson reported that RRS accepted the compliance elements and implementation plan for PRR 103 prepared by RCMS. RRS will request the EC on March 11 to approve the posting of PRR 103 for comments. The implementation plan includes RCMS review of NYISO compliance documentation for a revised C-M9 at the end of 2010, without taking compliance action. Formal compliance review will be scheduled for 2011 [AI #122-5].

### **8.0 Review of Emergency Restoration Compliance Requirements**

Mr. Adamson reported that the NYISO Emergency Restoration Manual has been revised by Mr. Mahlmann – after working with Mr. Adamson – to fully comply with G-M1-4 requirements. Mr. Mahlmann will request the NYISO Restoration WG (RWG) to approve this revision, and will transmit to RCMS following RWG approval [AI #121-3].

### **9.0 Review of January 8, 2010 Executive Committee Meeting**

The EC approved the 2010 NYSRC Compliance Program at this meeting.

### **10.0 Other Business**

RCMS requested the NYISO to report its level of exposure to a specific item mentioned in the recent FERC settlement with FRCC concerning the Florida 2008 event. Within the

settlement agreement FERC described that FRCC in its Reliability Coordinator function did not staff the RC job 24/7/365. RCMS asked the NYISO if it staffs the RC position 24/7/365 with a dedicated person. The NYISO responded that the RC function is staffed 24/7/365 by an appropriately credentialed operator, and that it is not exposed to this specific system condition.

### **11.0 Next RCMS Meeting**

The next monthly RCMS Meeting is scheduled for April 8, 2010. The meeting will be held at the NYSERDA offices at 15 Columbia Circle, starting at 09:30 am.

Alan Adamson prepared the minutes of Meeting #122.