

Meeting Minutes
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Compliance Monitoring Subcommittee
Meeting No. 126 – July 8, 2010
NYSERDA Offices – Albany, NY

Voting Participants or Alternates:

Steve Fanning, Chairman	National Grid
Larry Hochberg	New York Power Authority (phone)
Anie Philip, Secretary	LIPA (phone)

Non-Voting Participants:

Alan Adamson	NYSRC Consultant
Paul Kiernan	NYISO
Jim Grant	NYISO
John Cordi	NYISO (phone)

1. Introduction & Request for Additional Agenda Items

Mr. Fanning opened the meeting with introductions.

2. Approval of Minutes for Meeting #125

The minutes (2nd draft) of RCMS Meeting #125 held on June 10, 2010 were approved with minor changes. The approved minutes will be distributed to RCMS members and sent to Carol Lynch for posting on the NYSRC website, with a copy to P. Don Raymond.

3. Review of Action Items List

The following open action items were reviewed:

- Action Item # 103-3: remains open
- Action Item # 121-3: remains open
- Action Item # 123-1: remains open
- Action Item # 123-3: complete
- Action Item # 125-1: remains open
- Action Item # 125-2: remains open
- Action Item # 125-3: complete
- Action Item # 125-4: complete
- Action Item # 125-5: complete
- Action Item # 125-6: remains open; to be discussed in agenda item # 7
- Action Item # 125-7: complete

Mr. Adamson briefed RCMS that he reviewed the question with RRS as to whether the order of measures H-M2 and H-M3 need to be reversed in the NYSRC Reliability Rules Manual. RRS stated it has always been a policy not to insert the new rules in between the existing rules. Mr. Adamson will update the Compliance Template Manual by replacing the reference to NPCC document A-4 by Directory # 3 for measure H-M2 (*AI# 126-1*).

4. NERC/NPCC/NYISO Activities

4.1 NYISO 2009/2010 NERC/NPCC Compliance Program Status

Mr. Kiernan reviewed the latest NYISO 2010 NERC/NPCC/NYSRC Program Schedule and Compliance Program Status, dated July 7, 2010.

4.2 NERC Standards Development Update

Mr. Kiernan briefed RCMS on NERC standards development with updates on current ballots and on the standards that are posted for comments.

4.3 NPCC Compliance Committee Report

Mr. Kiernan stated that a report on the June NPCC Compliance Committee meeting will be submitted by the August RCMS meeting (*AI# 126-2*).

4.4 Other NERC, NPCC and NYISO Activities

There were no reports on this item.

5. NYSRC 2010 Reliability Compliance Monitoring Program

5.1 2010 Compliance Monitoring Program Summary

Mr. Adamson reviewed the 2010 Compliance Program Summary.

5.2 NYISO Operations Report for June 2010

Mr. Kiernan reviewed the Operating Report for June 2010 with RCMS and *RCMS found the NYISO in full compliance for Measure K-M2d for June 2010.*

5.3 Procedures for Reporting & Reviewing Generating Unit Availability Data – GADS Screening Tool Status Report -C-M4

Mr. Kiernan provided an update on the status of the revised data request by the NYISO for the two units that needed further review through e-mail to RCMS. Mr. Kiernan indicated that the NYISO received and accepted the revised GADS data from the two units in question. Based on NYISO staff meeting that was held on June 29 and 30, recommendations regarding assumptions for the IRM, including appropriate EFORD

values, will be submitted by Reliability and Security to the ICS for their consideration. RCMS recommended some verbiage changes to the update provided to ensure clarity and asked NYISO to include this update in the GADS Screening Tool Status Report. RCMS specifically requested NYISO to add only what was agreed to by RCMS at this meeting. NYISO was requested to submit the GADS Screening Tool Status Report with the update by July 29 to RCMS (AI# 126-3).

5.4 Report Depicting Generating Unit Outage Statistics – C-M6

RCMS reviewed the C-M6 self certification form and found NYISO in full compliance for Measure C-M6. Mr. Adamson was requested to modify the C-M6 compliance template to provide consistency with the rule (AI# 126-4).

5.5 Procedures for ensuring that Sufficient Load Shedding Capability Exists – F-M3

RCMS reviewed the F-M3 self certification form and found NYISO in full compliance for measure F-M3.

5.6 TO Load Shedding Capability – F-M4

Mr. Kiernan requested the F-M4 compliance to be delayed until August RCMS meeting. The reason for this request was to align with the NPCC UFLS changes and its corresponding deadline of July 26. RCMS's position was that NYSRC rule does not tie to current or future NPCC changes and the requirement is to report on existing TO load shedding capability. RCMS also indicated that if NYISO wanted an extension, then the request should have been brought to RCMS earlier. RCMS found NYISO to be in non-compliance with measure F-M4 and indicated that NYISO have 30 days, to July 31, to provide the necessary submittals before the issuance of a non-compliance letter, in accordance with the NYSRC lateness policy for overdue compliance reports.

5.7 Voltage Reduction Testing – F-M6

Since system conditions delayed the voltage tests, the submission of test results is delayed until July 30, 2010. The F-M6 compliance will be discussed in the August RCMS meeting.

5.8 Review of August 2010 Compliance Assessments – D-M2, J-M1, J-M2

Mr. Adamson reviewed the August 2010 Compliance assessments with NYISO.

6. Compliance Template Format Changes

Mr. Adamson reviewed the compliance template format changes with RCMS. RCMS did not have any comments on these format changes. Mr. Adamson also indicated that these changes do not require EC approval since these are only format changes.

7. NYSRC Guidelines for NYCA Transmission Reviews – Outline

Mr. Adamson reviewed the draft guidelines with RCMS. Mr. Adamson agreed to update the draft with additional information on required documentation. Mr. Cordi from NYISO stated that NYISO prefers to have an integrated NYCA Transmission review report that satisfies both NPCC and NYSRC requirements. Ms. Philip indicated that the NYISO's response to Mr. Gelman's question from June 15 conference call on the approach of the loss of gas requirement was not adequate. Mr. Cordi agreed provide the assumptions for the loss of gas requirement (*AI# 126-5*).

8. Review of June 29, 2010 NYISO Staff Meeting on Proxy GADS Data – K. Whittaker

This agenda item was discussed along with agenda item # 5.3

9. Review of June 11, 2010 Executive Committee Meeting

Mr. Fanning indicated that there is nothing to report.

10. Other Business

C-M9

Mr. Adamson indicated that Curt Dahl has reported to the EC that there were instances where LIPA did not receive the generator data that is being utilized in various system studies on time. Mr. Adamson asked the NYISO how they handle a violation of the NYSRC rule and Tech Bulletin 160. Mr. Kiernan indicated that they follow section 5 of the NYISO Reliability Compliance and the Enforcement manual. Ms. Philip indicated that Mr. Dahl from LIPA requested revisions to technical bulletin 160 to address the above instances and that request was addressed satisfactorily to LIPA. Based on Mr. Adamson's question, Mr. Kiernan also indicated that TO's should report to NYISO if the generator data is not being received on time after any generator system change or upgrade. Mr. Adamson will talk to Mr. Dahl and inform him of the process of TO reporting to NYISO when a generator owner does not provide updated generator data in a timely fashion. RCMS agreed that the NYISO process of monitoring market participant compliance with Tech Bulletin 160 should be further addressed in the future.

Fault Duty Assessment

Mr. Fanning asked that if a fault duty study identify breakers that are overstressed, what is the time duration that a TO can go along without making any replacements? NYISO indicated that the response time is based on an agreement between NYISO and TO and RCMS does not get involved in this process.

11. Next RCMS Meeting

The next monthly RCMS Meeting is scheduled for August 12, 2010. The meeting will be held in the NYC conference room in the basement of the NYSERDA offices at 17 Columbia Circle starting at 09:30.

Anie Philip prepared the minutes of Meeting #126.