

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #18 – June 7, 2001 @ 10:00 AM
NYISO Power Control Center, Guilderland, New York**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Edward C. Schrom, Jr.	New York Public Service Commission

Guests

Quoc Le**	NPCC
Keith O'Neal	NRG

* Did not attend

** Attended part time by phone

1.0 Introduction

George Loehr welcomed everyone to the meeting.

Al Adamson added the following topics to the agenda under "Other Business" for discussion at today's meeting:

10.1 TPAS Studies

10.2 System Restoration

10.3 Non -ICAP Provider Obligations Under Emergencies

2.0 Approval of RCMS Minutes of Meeting # 17 on May 10, 2001

The minutes of the May 10, 2001 meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed actions. George Loehr will ask the Executive Committee for clarification regarding [AI 17-4 Investigate Quebec Disturbance].

4.0 NPCC/CMAS Activities

Quoc Le reported on NPCC compliance activities and stated that all NPCC Areas selected were full 100% compliant with the Maintenance Criteria for Bulk Power System Protection (Document A-4). It was noted that reporting status for compliance was extended until June 1, 2001 to provide additional time due to difficulties in removing lines from service and to clear any outstanding issues from last year's reporting.

Quoc Le also reported that CMAS has selected Ontario as the Review Area for the Fall of 2001.

Quoc Le also discussed the proposed changes to Compliance Standards DC5 (Disturbance Control Standard) and A6-1 (Operating Reserve). The changes proposed to Document A-6 Operating Reserve Criteria assures consistency with standards specified by the North American Electric Reliability Council (NERC).

Quoc Le reported on the need by the Reliability Rules Subcommittee (RRS) for a definition of the Bulk Power System (BPS) as it pertains to the NYSRC Reliability Rules. NERC currently defines it as components > 100kv and NPCC is more reliability based. The RRS is scheduled to recommend their definition at the Executive Committee on June 8, 2001.

The NYISO 2001 Report regarding compliance with NERC Planning Standards Section II.D. indicated full compliance for M4, M6, M7, M8, M10, M11, and M12.

5.0 NYSRC 2001 Compliance Program

5.1 Local Rule Compliance Requirement Templates

Four compliance program templates were previously reviewed (LRR. R1. Operating Reserve/Unit Commitment, LRR. R3. Gas Burning Procedure, LRR. R4. Thunderstorm Watch, LRR. R5. Loss of Generator Gas Supply). Al Adamson and Greg Campoli agreed on the wording for the specific measurement for these rules. These will be reviewed at next months meeting.

5.2 Additional Compliance Requirement Template

Al Adamson will draft compliance templates for assessments #2, 3 and 5. K. O'Neal indicated that the ISO is not implementing monetary sanctions regarding Latent

Non- Contracted Operating Reserves. To perform a proper assessment, he feels that RCMS, as part of Assessment 3, needs to request generation availability data from FERC.

5.3 Compliance Program “Scorecard” Update

Al Adamson reported that he added footnotes 8 and 9 to the “Scorecard” indicating status of monthly reports and operations.

Al Adamson reported that assessments #16 and #17 were 100% compliant. Assessment #19 will be updated as 100% compliant for next months meeting.

5.4 Compliance Assessment Templates for Completed Assessments #1,7,16 and 17

Templates for the following completed assessments were discussed, modified and approved and will be sent to the Executive Committee. Changes are as follows:

Template #1 – None

Template #7 – None

Template #16 – Change NERC reference to NPCC

Template #17 – Remove conformance with section 4.9

[AI # 18 – 1]

It was agreed that monthly reports would be e-mailed to expedite reporting functions. [AI # 18 –2]

6.0 RCMS Compliance Reviews

6.1 Monthly NYISO Operating Report (Assessment #7)

Greg Campoli distributed and discussed the May Operating Report. Greg Campoli reported that the May 4 Major Emergency was reported in error due to a software error. RCMS concluded that the ISO operations during May, as reported, were in full compliance with the rules.

6.2 Latent Non – Contracted Operating Reserves

K. O’Neal questioned whether the 10 minute operating reserve was met on May 4,2001. He believes a “carrot” vs. penalty approach is needed for meeting the latent non- contracted operating reserve. He stated that RCMS should request the data for May 4,2001, from the NYISO as it pertains to A-6 Operating Reserve Assessment. Mr. Loehr will discuss this further with the EC. [AI # 18 –3]

6.3 BPS Protection Minimum Maintenance (#19)

As stated previously in Section 4.0 all areas are in full compliance.

6.4 Load Forecasting (#23 and #24)

The NYISO has determined that all NY LSEs are 100% compliant with II.D.S1.M4 Provide aggregated actual and forecast demand and energy for load data and II.D.S2.M10 Reporting of interruptible demands and direct control load management data. Al Adamson will e-mail assessment templates for these assessments before next meeting for review and comments so that he can forward to EC. [AI # 18-4]

7.0 July compliance Reviews

The following compliance reviews are scheduled for the July 12 RCMS meeting: Local Reliability Rules (#8-11) due from the ISO on 7/1) and Emergency Operations Plan (#28) due from the ISO on 7/1).

8.0 NYISO Major Emergencies Due to Non-Disturbance

George Loehr will ask the EC for clarification as to the type of review that is required for these incidences. [AI # 18-5]

9.0 Status of NYSRC Reliability Rules Revision 2

Al Adamson provided a status report and indicated that the Introduction has been drafted and new Glossary terms will be developed. The review of the Glossary and all reliability rule templates will be an open process review. Tentative date for publication is Sept or Oct.

Al Adamson also reported that there were no comments returned on Section K Reliability Assessment.

10.0 Other Business

10.1 TPAS

Al Adamson briefly identified some important NYISO Studies currently being conducted. They were:

1. Baseline Transmission Plan
2. Traditional Transmission Review
3. RTO Transmission Plan
4. Reactive Resource Adequacy Study
5. MOU Planning Working Group
6. Con Edison Global Short Circuit Study

10.2 System Restoration

Al Adamson reported that the NYISO Restoration drill was conducted on June 5,2001 and that RCMS should review the results of the drill when they become available. [AI # 18-6]

10.3 Non-ICAP Provider Obligations Under Emergencies

George Loehr will ask for direction from the Executive Committee on this issue. To be discussed at next months meeting. [AI # 18-7]

11.0 Next Meeting

The next meeting is scheduled for July 12, 2001 at the NYISO Control Center, starting at 10am.