

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #42 – June 11-12, 2003
ISO-New England Offices, Holyoke, MA**

Members and Alternates

George C. Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Bruce B. Ellsworth* (June 12 only)	Unaffiliated Member
Ron Halsey (June 11 only)	National Grid, USA
Robert J. Ganley	KeySpan Energy
Steven T. Wokanovicz	New York Power Authority

* Guest

June 11, 2003

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting. He noted that today's meeting will be a regular RCMS meeting, with tomorrow's meeting a joint meeting with the ISO-New England Compliance Working Group. Mr. Adamson will prepare the meeting minutes in Mr. Gelman's absence.

2.0 Approval of RCMS Minutes of Meeting #41 Held on May 7, 2003

The minutes of the May 7, 2003 meeting were approved with some changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NERC/NPCC Activities

Mr. Halsey updated RCMS on the latest developments related to the NERC Urgent Action Cyber Security Standard:

- The NERC Ballot Body voted to adopt this Standard. In accordance with NERC procedures, there will be a second vote on the same Standard following NERC responses to comments from negative voters.
- Mr. Halsey was invited to an NPCC TFIST meeting to discuss TFIST's role in compliance monitoring related to this Standard. CMAS will transmit a letter to TFIST requesting information for preparing compliance requirement documentation.

5.0 RCMS 2003 Compliance Monitoring Program

5.1 2003 Compliance Monitoring Program Summary

Mr. Adamson reviewed changes in the Summary reflecting May 7 RCMS compliance reviews. This Summary was forwarded to the Executive Committee for review at its June 13 meeting.

5.2 May 2003 Operating Report

Mr. Campoli presented to RCMS the monthly NYISO Operations Report for May 2003. The report was accepted by RCMS.

5.3 NYISO Procedure for Reporting Resource Availability Data (C-M4) Compliance Review

At the last meeting Mr. Desell agreed to include in the NYISO's resource availability reporting requirements a new requirement to include transmission outages that affect generator availability. Mr. Campoli was requested to establish a date when the appropriate NYISO procedure will be amended to include this new requirement – **AI #42-1**.

5.4 NYISO Procedure for Resource Capacity Testing (C-M1)

At the last meeting Mr. Campoli reported that the NYISO has not yet incorporated in its procedures a recently adopted Rule and Measurement modification to require the NYISO to make available data from net dependable capacity and reactive capacity tests to the operating functions of the transmission owners. Mr. Campoli was requested to establish a date when the appropriate NYISO procedure will be so amended - **AI #41-1**.

5.5 NYCA Resource Capacity Adequacy Review (K-M2.b)

Mr. Campoli reported that the NYISO has not yet prepared and submitted to RCMS the required three-year resource adequacy assessment, which was due on May 1, 2003. Mr. Campoli will discuss the issue with Mr. Adams. Because the required report is over 30 days late, RCMS agreed that the NYISO is in Level 1 non-compliance according to the NYSRC Compliance Template Manual. Accordingly, Mr. Adamson was requested to draft a Non-Compliance Notification Type A letter to the NYISO for review at the next meeting – **AI #42-2**.

5.6 NYISO Procedures for NYC & LI Local Rules 1,3,and 4 (I-M1&2)

Mr. Campoli discussed a draft NYISO Technical Bulletin, *NYISO Monitoring of Local Reliability Rules*, to document compliance with Measurements I-M1 & 2. Mr. Campoli indicated that when the appropriate NYISO Manual is due for updating, the requirements stated in the Technical Bulletin will then be included in the revised Manual. RCMS agreed with this approach. RCMS reviewed the draft Technical Bulletin and suggested revisions. Mr. Campoli will revise the Technical Bulletin accordingly – **AI #42-3**. RCMS agreed that with these changes incorporated, the NYISO is in full compliance with Measurements I-M1 & 2.

6.0 Status of PRR #57, Fault Current Assessment – Operating

Mr. Adamson discussed the latest draft of this Proposed Reliability Rule. RCMS suggested several revisions associated with proposed related measurements. Mr. Adamson will forward these proposed revisions to the Reliability Rules Subcommittee for its consideration – **AI #42-4**.

7.0 Status of NYSRC Policy 4 Revision

Mr. Adamson reported that a draft of the next update of Policy 4 has not yet been completed.

8.0 Joint NY-NE Compliance Meeting Topics

The agenda for tomorrow's joint meeting was reviewed.

9.0 Executive Committee May 9, 2003 Meeting Review

Mr. Loehr reviewed the highlights of the NYSRC Executive Committee meeting held on May 9, 2003.

10.0 Other Business

Mr. Adamson previously sent a draft PRR #63, a new measurement related to Reliability Rule C-R4, *System Data Requirements*, to RCMS for review of draft compliance elements. RCMS approved the compliance elements portion of the template for submission to the Executive Committee for approval to post for comment.

11.0 Next Meeting: July 9, 2003 at the NYISO PCC

June 12, 2003

Joint Meeting with ISO-New England Compliance Working Group

The purpose of the meeting was to exchange the scopes and descriptions of NY and NE Area rules, processes for developing these rules, and compliance program scopes and processes.

The chairmen of RCMS and the ISO-New England (ISO-NE) Compliance Working Group provided overviews of the NYSRC and ISO-NE & NEPOOL and their committee structures, respectively.

Of interest:

- NE's rules that are more specific/stringent than NPCC Standards are embedded in NEPOOL planning and operating procedures. These procedures are approved by NEPOOL committees without open process review as in NY.
- The primary focus of the ISO-NE Compliance Working Group is to review market participant compliance with NERC and NPCC Standards. In NY this function is performed by NYISO operating staff, which reports Market Participation compliance results to RCMS. There is no compliance review of NEPOOL-specific rules.

Completed by: Alan Adamson – Acting Secretary

Final Issue Date: July 9, 2003