

“Summary Minutes and Highlights”

New York State Reliability Council, L.L.C. (NYSRC) Reliability Compliance Monitoring Subcommittee Meeting No. 80 – August 10, 2006 NYSERDA Albany Offices Albany, NY

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
Leyvi Gelman	Consolidated Edison Company of NY
Steven Wokanovicz	NYPA
Hebert Joseph	NYPSC (Alternate)
Greg Drake	NYISO
Steven Fanning	National Grid
Alan Adamson	NYSRC Consultant

Guest:

Robert Waldele	NYISO
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1.0 Introduction

Mr. Loehr welcomed Steven Fanning as a new RCMS member representing National Grid. He is replacing Bryan Gwyn. Mr. Adamson will prepare the minutes for today’s meeting in Mr. Appelbaum’s absence.

2.0 Approval of RCMS Minutes of Meeting #79

The minutes of RCMS Meeting #79 held on July 12, 2006, at the NYSERDA Offices was approved. The final minutes will be distributed to RCMS members and sent to Mr. Raymond for posting on the NYSRC web site.

3.0 Review of Action Items List

RCMS reviewed the Action Items List.

4.0 NERC/NPCC/NYISO Activities

4.1 NPCC & NERC 2006 Compliance Program Status

No report.

4.2 NERC Standards Development Update

Mr. Adamson reported that the drafting team for FAC-010, “Determine Operating Limits”, has recommended to the NERC SAC that the current draft be moved forward for ballot. This latest draft does not satisfy NYSRC concerns that it does not include required consideration of Category C contingencies, which is the subject of recent comments to NERC from the NYSRC and other NPCC entities.

4.3 Other NERC, NPCC and NYISO Activities

No report.

5.0 NYSRC 2006 Compliance Monitoring Program

5.1 2006 Compliance Monitoring Program Summary Update – For Review

Status reviewed. Mr. Adamson noted that the update reflects RCMS actions at the July 12 meeting.

5.2 Monthly Operating Report for July

Mr. Waldele presented the July operating report.

5.3 Procedure for Maintenance of Transmission Data (C-M9)

The NYISO has not yet provided its procedure for identifying changes to generating unit characteristics following an outage in accordance with C-M9 requirements, as requested in the June and July meetings [A178-1]. Mr. Adamson will discuss this issue with Mr. Campoli.

5.4 Annual Resource Adequacy Report (K-M2b)

Mr. Drake revised the subject report in accordance with RCMS comments. RCMS accepted the revised report and agreed that the NYISO is in full compliance with Measurement K-M2b. Mr. Drake will finalize the report, after which it be transmitted to the Executive Committee for review at its September meeting.

5.5 Demonstration that the System is Planned Considering Ease of Restoration (B-M3)

This is the first compliance review of this measurement. Mr. Waldele considers that present NYSRC transmission planning and system restoration rules already cover the intent of B-M3, and therefore a separate assessment should be unnecessary. Mr. Adamson was requested by RCMS to discuss this issue with RRS and to determine whether it agrees that this measurement should be removed or modified [AI80-1].

5.6 Procedures for Reporting Resource Availability Data (C-M4)

Mr. Adamson will discuss with Mr. Campoli as to why NYISO documentation for this compliance review has been delayed [AI78-3].

5.7 Certifying LSE ICAP Obligations are Met (A-M3)

Mr. Campoli phoned Mr. Adamson last week with a request that the RCMS compliance review of this measurement be delayed until October because compliance information for the 2006 Summer Period will not be available until then. RCMS agreed with Mr. Campoli's request.

5.8 Consideration of Local Rules in Transmission Planning and Establishment of Operating Limits (I-M4)

This is the first compliance review of this measurement. Mr. Waldele stated that the required assessment is already covered in the NYISO's annual transmission review and that a separate assessment is unnecessary. Mr. Adamson will review the most recent transmission review report to determine whether it satisfactorily covers this requirement [AI80-2].

5.9 Voltage Reduction Testing (F-M6)

Although the NYISO certified that this requirement has been met, the subcommittee members noted that the Measurement requires that a report with the results of voltage reduction tests be submitted to RCMS. Mr. Adamson will discuss the requirement for this report with Mr. Campoli [AI80-3].

5.10 Compliance Assessments Scheduled for September

Mr. Adamson reviewed the required documentation for the Measurements C-M6 and K-M1 assessments that are due in September, and those assessments covered under above Items 5.3, 5.5, 5.6, 5.8, and 5.9 that are not yet completed.

6.0 Review of Possible Non-Compliant Application of Rule I-R3/I-M1 and I-M5

Mr. Loehr reported that the Executive Committee delayed discussion on this issue until its August meeting. Mr. Adamson also reported that RRS discussed the issue last week and concluded that no new rules are needed.

7.0 NYSRC Compliance Template Manual Draft Revision – Status

Mr. Adamson reported that Messrs. Patka and Gioia are discussing the possibility of redefining the NYSRC protocol concerning the factors which would lead to NYISO non-compliance when a Market Participant is in non-compliance with a rule. This review is delaying approval of the proposed RCMS revision of the Compliance Template Manual.

8.0 Status of Current PRRs

There are no PRRs to report on.

9.0 Review of June 9 Executive Committee Meeting

Mr. Loehr presented an overview of the July 14, 2006 Executive Committee Meeting.

10.0 Other Business

No other business was discussed.

11.0 Next RCMS Meeting

The next meeting will be held on Thursday September 7, 2006 at the NYSERDA NYC Conference Room – 17 Columbia Circle, Albany at 9:30 a.m.

The minutes of Meeting #80 were prepared by Mr. Adamson.