

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #19 – July 12, 2001 @ 10:00 AM
NYISO Power Control Center, Guilderland, New York**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez**	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Steve Wokanovicz	New York Power Authority
Edward C. Schrom, Jr.	New York Public Service Commission

Guests

James Kriegsmann** Orion Power

* Did not attend

** Attended by phone

1.0 Introduction

George Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting # 18 on June 7, 2001

The minutes of the June 7, 2001 meeting were approved with no changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed actions. It was agreed that Action Items indicated as “No longer needed” or that reference other completed Action Items will be “**Bolded**”.

4.0 NPCC/CMAS Activities

Greg Campoli provided an update on NPCC/CMAS activities. Greg indicated that the New York Area was found 100% compliant with all standard reviews as defined in Document A-8. Greg also indicated that the definition of the Bulk Power System as stated by NPCC will not be changed.

5.0 NYSRC 2001 Compliance Program

5.1 Local Rule Compliance Requirement Templates

Four compliance program templates were previously reviewed (LRR. R1. Operating Reserve/Unit Commitment, LRR. R3. Gas Burning Procedure, LRR. R4. Thunderstorm Watch, LRR. R5. Loss of Generator Gas Supply). It was agreed that the measurement would state that the NYISO shall document, maintain and publish requirements for Con Edison or LIPA to develop procedures for operating their systems in accordance with their respective Local Rules. The NYISO has agreed to update their operating procedure manual to reflect these requirements.

5.2 Additional Compliance Requirement Template

Al Adamson indicated that assessment #2 LSE Capacity Responsibility and #3 Generation Availability Data are currently going through open process review and after EC approval, he will draft compliance templates. Compliance template for assessment #5 System Restoration Plan: TO Plan, will be drafted after the results of the NYISO drill are reviewed.

5.3 Compliance Program “Scorecard” Update

Al Adamson reported that the “Scorecard” reflects all updated information to date.

Al Adamson will expand Note 1 to identify and explain Assessment Types

A-D. [AI # 19 - 1]

5.4 Compliance Assessment Forms for Completed 2001 Assessments

Al Adamson indicated that files have been established for each completed assessment and saved electronically. All completed assessments will be forwarded to the Executive Committee.

6.0 RCMS Compliance Reviews

6.1 Monthly NYISO Operating Report (Assessment #7)

Greg Campoli distributed and discussed the June Operating Report. A significantly lower number of Alert States and Reserve Activations were declared in June 2001 compared to the same month in 2000.

Al Adamson Stated that the Quarterly Disturbance Control Standard Report for the second quarter assessment is due next month. [AI # 19 – 2]

6.2 Latent Non – Contracted Operating Reserves

George Loehr noted that there were two incidents in the past two years(May 2000 and May 2001) of non-compliance to replenish ten (10) minute reserve from operating and latent reserves within thirty (30) minutes. To assist in alleviating this issue the NYISO and ISO-NE have officially expanded their joint operating procedure to allow a transfer of 300 MWs to enhance their respective reserve markets relative to pre-contingency locational reserves.

As a result of this procedure, the NYISO will reduce its required 10 minute reserve in the area east of Central East by 200 MW (from the current level of 1200 MW to 1000 MW) in both the Day-ahead and Hour –ahead markets.

George Loehr indicated that Mr. Calimano stated that response to maximum generation is very good but that the NYISO is putting procedures together to better monitor this.

6.3 Local Rules (#8-11)

Compliance reviews will be scheduled later in the year to allow time to finalize the Local Rule measurements and for the NYISO to reflect these measurements in its procedures as stated in section 5.1 of these minutes.

6.4 Emergency Operations Plan (#28)

Greg Campoli distributed NERC Operating Standard Compliance Template P5T1 (Emergency Operations/Implementation of Capacity and Energy Emergency plans and coordination with other systems) for discussion. Greg indicated that CMAS will review this document at their August meeting.

7.0 August Compliance Reviews

The following compliance reviews are scheduled for the August 16 RCMS meeting: Emergency Operations Preparation of Capacity and Energy Emergency Plans (#29), Disturbance Control (#16), and List of Disturbance Monitoring Equipment (#21) due from the ISO on 8/1.

8.0 Report on June 5 NYISO Restoration Drill

Greg Campoli reported that the drill was conducted as planned. Results of the drill however, have not yet been posted and therefore review of the results by RCMS will be conducted at the August meeting.

9.0 NYISO Major Emergencies Due to Non-Disturbance

George Loehr indicated that a Major Emergency was declared on May 4, 2001 for a deficiency in Operating Reserve following the loss of Ravenswood #3. The NYISO contracted with ISO – NE for emergency reserve. He indicated that this was actually less of an emergency than anticipated as the reserve was sufficient to remain in an Alert State and take actions as required. Mr. Loehr defined Non-Disturbance as “no readily identifiable disturbance which caused the emergency”.

George Loehr also reported that there is a MOU (Memorandum of Understanding) looking into the seams issue of carrying too much reserve. NERC is thinking about going from the present 30 minute reserve to 90 minute reserve.

10.0 Non –ICAP Provider Obligations Under Emergencies

George Loehr provided an update on this subject. He stated that generators or installed capacity suppliers must bid into the Day-Ahead-Market. The NYISO will buy energy or reserve from both ICAP or Non-ICAP providers. NYISO cannot buy installed capacity if it has been sold elsewhere.

11.0 Update on NYISO Transmission Planning Committee and Transmission Studies

Al Adamson indicated that as part of the RTO filing, NYISO is planning the startup of a new Transmission Planning Committee. This committee would report to both the Business Issues Committee (BIC) and the Operating Committee. While awaiting FERC approval on the RTO filing, the NYISO plans to present a proposal for the startup of this committee on a transitional basis requiring approval from only the Operating Committee.

Al Adamson reported on the NYISO 2001 Transmission Reliability Study Assessment. He indicated that this study is looking at year 2006 as the horizon year. The report from the NYISO is due to the RCMS by 9/1/01 for review.

Al Adamson mentioned the 2001 Baseline Transmission Plan Study. This study addresses Generation requirements by location (zone) out to 2006 based on existing capacity or units currently under construction.

Al Adamson also reported that a draft report of the “Con Edison System Fault Current Management Plan” has been issued.

12.0 Status of NYSRC Reliability Rules Revision 2

Al Adamson provided a status report and indicated that the Introduction Section will be going to the Executive Committee tomorrow for approval. Interim templates will be utilized until the Rules and Measurement Assessments are finalized. The rules are being revised to be more consistent with NPCC and NERC Standards as a minimum. The Glossary section is being expanded and will include a definition for Bulk Power System.

13.0 Other Business

George Loehr indicated that NPCC's General Meeting this year is scheduled for September 20&21 in Toronto Canada. As a result, he indicated that he is considering changing our scheduled September 13 meeting at NYISO to the morning of September 20 in Toronto prior to the start of the NPCC General Meeting. This will be confirmed at the EC meeting on 7/13/2001 and all members notified. [**AI # 19 – 3**]

Regarding the investigation of the Quebec Disturbance, George Loehr indicated that due to the lack of information available and the fact that this incident did not affect the New York Control Area, no further action is required.

14.0 Next Meeting

The next meeting is scheduled for August 16, 2001 at the NYISO Control Center, starting at 10am.