

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #21 – September 20, 2001 @ 8:00 AM
The Hotel Inter-Continental, Toronto, Ontario**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Edward C. Schrom*	New York Public Service Commission

* Did not attend.

1.0 Introduction

George Loehr thanked everyone for attending during this difficult time resulting from the disaster which occurred on September 11 in New York and Washington. Due to phone problems and scheduling oversights, participation via conference call by committee members or other participants was not available. George Loehr apologized to all participants who may have attempted to participate via a conference call.

2.0 Approval of RCMS Minutes of Meeting #20 On August 16, 2001

The minutes of the August 16 meeting were approved without any changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/CMAS Activities

Greg Campoli provided an update on NPCC/CMAS activities, including the status of the 2001 NERC Compliance Program and 2001 NPCC RCEP Program. Greg discussed the planned implementation of monetary sanctions for non-compliance with NPCC Standards

in the 2002 RCEP Program. However, Greg indicated that CMAS members expressed reservation regarding their membership support for monetary sanction.

Mr. Adamson reported that NPCC Document A-8 has been posted in the NPCC Open Process. He indicated that comments received from RCMS members have been forwarded to NPCC and posted on their web site.

5.0 NYSRC 2001 Compliance Program

5.1 Compliance Requirement Template Form

Mr. Adamson handed out a sheet, which provided a Summary of Compliance Responsibilities for Revision 2 Reliability Rules. This document listed the rules, the appropriate measurement, who it applied to and the monitoring responsibility. He indicated that the EC has approved all these rules except Local Reliability Rules R5 applicable to LIPA and R3 applicable to Con Edison.

Mr. Adamson handed out a Sample Compliance Requirement Template for review. There was much discussion as to whether the template should include the actual rule or only state the rule name. **[AI # 1 George Loehr to review and make recommendation at next meeting]**

5.2 Compliance Program "Scorecard" Update

Mr. Adamson reported that the "Scorecard" has been updated to reflect the August RCMS assessments.

5.3 Compliance Assessment Forms for Completed Assessments

Mr. Adamson has prepared assessment forms for the August RCMS assessments, which were distributed, along with the Scorecard, to the Executive Committee.

6.0 RCMS Compliance Reviews

6.1 Monthly NYISO Operating Report (Assessment #7)

Greg Campoli distributed and discussed the August Operating Report. Greg noted that the NYCA peak load for the month was 30,983MW, which occurred on August 9, surpassing the previous all time summer peak load of 30,311MW, which occurred on July 6, 1999. Greg indicated that the NYISO was preparing a document identifying all procedures that were instituted on August 9 to meet this peak load. RCMS agreed that the NYISO operations described in the report were in full compliance with NYSRC Rules.

6.2 System Restoration: TO Plans (Assessment #5)

To meet the requirements of 6.2 the NYISO will issue a letter to the TO's asking for self-certification of their most current Restoration Plan. The letter

will be sent to members of SOAS but support in meeting this request should come from the Executive Committee members. Actual transmission plans are expected to be received by the end of the year.

6.3 System Restoration Plan (NPCC RCEP) (#18)

Al Adamson indicated that the EC has shown great interest in this Restoration Plan.

6.4 Operating Reserves (#20)

6.5 System Disturbance (#22)

6.6 Blackstart Unit Testing (#25)

6.7 Blackstart Unit Diagram (#26)

6.8 Blackstart Startup Documentation (#27)

NYISO and NY Marketing participants were found to be 100% compliant with the above requirements.

7.0 November Compliance Reviews

The following compliance reviews are scheduled for November:

LSE Capacity Responsibility (#2)

Generation Availability Data: NYISO Procedures (#3)

NYCA Transmission Review (#4)

System Restoration Plan: NYISO Annual Simulation (#6)

Emergency Operation (#12)

Normal and Emergency Operating Limits (#13)

8.0 Report on June 5 NYISO Restoration Drill

The NYISO has issued a report on the restoration drill. Mr. Campoli expects to receive a copy of the drill shortly and it will be discussed at the November RCMS meeting.

9.0 Update on NYISO Local Rule Procedure Development

Response is included in Section 12.0 of these minutes.

10.0 Day-Ahead Unit Commitment – Minimum Downtime Limits

Mr. Loehr indicated that the NYSRC has redirected this issue to RCMS. The issues to be addressed are (1) whether the NYISO complies with the NYISO Tariff requirements for both the day-ahead (overnight) and 2-7 day unit commitment process to maintain generation needed for reliability, while meeting the minimum downtime requirements, and (2) whether the NYISO unit commitment process can meet all reliability requirements, without intervention by the Transmission Owners. **[AI #2 Jack Alvarez to follow-up on specifics for meeting these requirements]**

11.0 Update on NYISO Transmission Studies

Al Adamson indicated that the Annual Assessment is due to TPAS early October and review by RCMS is expected to be in November.

12.0 Status of NYSRC Reliability Rules Revision 2

Al Adamson reported that all rules and measurements, with the exception of Local Rules 3 and 5 have been approved by the EC and posted for the open review process. In addition the Glossary of terms has been expanded and a Cross-Reference Table has been developed. [AI #3 Al Adamson to send draft to RCMS members]

13.0 Other Business

George Loehr mentioned the FERC initiative to divide the US into four RTOs and the committee discussed this briefly.

14.0 NPCC General Meeting Schedule

The schedule for the NPCC General Meeting was distributed to all RCMS members prior to todays meeting by Al Adamson.

15.0 Next Meeting

The next meeting is scheduled for October 11, 2001 @ NYISO. At this meeting George Loehr suggested that the committee hold a review and brainstorming session on RCMS' Role and Compliance Program. The facilitators will be G.Loehr and A. Adamson.