

**Final Minutes  
New York State Reliability Council  
Reliability Compliance Monitoring Subcommittee**

**Meeting # 10 - September 28, 2000  
Boston Westin Copley Place, Boston, MA**

**Members and Alternates**

George Loehr, Chairman	Unaffiliated
Ron Halsey	Niagara Mohawk Power Corp.
Alan Adamson	Consultant
Gregory Campoli	New York Independent System Operator
John Muir	Consolidated Edison Company of NY
Yuri Fishman	KeySpan Energy
Keith O'Neal*	New York Public Service Commission
Ralph Rufrano*	New York Power Authority

\* Did not attend.

**Guest**

Quoc Le	Northeast Power Coordinating Council
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**1.0 Introduction**

Mr. Loehr welcomed Quoc Le to the meeting.

**2.0 Approval of Agenda**

The agenda was reviewed and approved, including the addition of other business items.

**3.0 Approval of Meeting #10 Minutes**

The minutes of the August 16, 2000 meeting were approved without changes. Final minutes will be distributed to RCMS and to Joe Fleury for posting on the NYSRC web site.

**4.0 Review of Action Item List**

Previous action items were reviewed without comment. The action item list will be updated.

## **5.0 NYISO Reliability Compliance and Enforcement Manual**

Mr. Campoli reported that there has been no progress by the ISO since the previous meeting in updating this ISO manual.

## **6.0 Compliance Review Results Summary Form**

Mr. Campoli distributed an updated draft sample summary form, which recognized comments he had received since the previous meeting. It is intended that this summary will be used to track NYSRC compliance review program progress. The summary will also serve as a monthly status report to the Executive Committee for obtaining approval of RCMS compliance reviews.

RCMS members were requested to provide Mr. Campoli comments on this latest draft by October 5. Mr. Campoli will then revise the draft form, including the addition of 2000 NYSRC, NPCC, and NYISO compliance review results, and transmit to RCMS by October 19. - [AI #10-1] [AI #10-2]

## **7.0 CMAS Activities**

Mr. Halsey reported on recent CMAS activities. The NPCC 2000 Reliability Compliance Program assessments have been completed. The 2000 Program included review of 33 planning and 20 operating measurements. Only one instance of non-compliance was found.

Mr. Halsey also reported that CMAS is planning to perform a pilot review of the compliance process described in NPCC document C-32 for one NPCC Area. The C-32 procedure calls for reviewing compliance documentation once every three years for each Area. Spot reviews may also take place. Another goal of the pilot review will be to examine the adequacy of the NPCC self-certification form. The NYISO has been selected for the pilot. A CMAS team will meet with NYISO staff on November 3 to review compliance documentation for two criteria: Operating Reserve (A-6), and Facility Connection Requirements.

NPCC has posted two reliability compliance review documents for open review: A-8 and B-22.

## **8.0 Compliance Review for Criteria A-6**

Mr. Adamson reported that RRS has requested RCMS to monitor NYISO compliance with Section 4.2.1 of A-6. Since CMAS is already planning to review NYISO compliance with A-6 (see 7.0 above), RCMS agreed to request CMAS to permit two RCMS members to observe the November 3 NYISO pilot review.- [AI #10-3]

## **9.0 RCMS Compliance Reviews**

### **9.1 Local Rules**

Mr. Campoli reported that the NYISO is currently monitoring compliance of Con Edison and LIPA with the five Local Rules. Documentation for Local Rules 1,2, 4, and 5 has been received by the ISO; that of # 3 is expected to be received shortly. He expects to report the results of these reviews at the next RCMS meeting. - [AI #10-4]

### **9.2 Monthly Operating Report**

Mr. Campoli will transmit the August report to RCMS. - [AI #10-5]

### **9.3 Major Emergency Report**

Mr. Campoli reviewed a major emergency event that occurred on August 23, when 71 Dunwoodie - Rainey power flow exceeded its LTE rating.

### **9.4 Upcoming Scheduled Reviews**

It is expected that the ISO will be in a position to report the results of its compliance reviews of DMNC Testing and LSE Capacity Responsibility by the scheduled dates of November 1 and December 1, respectively.[AI #10-6] [AI #10-7]

## **10.0 2000 NYRCP Report**

Mr. Adamson reported that the subject report has been approved by the Executive Committee and will be posted on the NYSRC web site.

## **11.0 Draft Compliance Templates**

A conference call will be held on October 11 to finalize the series of compliance templates RCMS is developing. RCMS members are asked to provide any comments on the present drafts to Mr. Campoli by October 5.- [AI #10-8] [AI #10-9]

## **12.0 NYSRC Compliance Monitoring Procedure (Policy 4)**

An initial draft was transmitted to RCMS prior to the meeting. Members were requested to provide any comments on this draft to Mr. Adamson by October 6. A second draft will be prepared for RCMS acceptance at the next meeting. A final draft will then be sent to the Executive Committee for approval. - [AI #10-10] [AI #10-11]

## **13.0 NYSERDA Reliability Study**

Mr. Loehr reported on the status of the subject study. A meeting will be held on October 11 to review the final report. - [AI #10-12]

#### **14.0 TPAS/ISO Studies**

Mr. Adamson reported on reactive resource and transmission studies to be conducted by the NYISO. He will transmit scopes to the members when available. - [AI #10-13]

#### **15.0 Compliance Monitoring Policy on Economic Considerations**

The Executive Committee has requested RCMS to include a statement concerning economic considerations in the RCMS compliance review procedure. RCMS agreed to include such a statement in Policy 4 (see Item 12.0).

#### **16.0 Ensuring Reliability Without the Paperwork**

Mr. Loehr led a discussion on the issue and requested members to communicate additional thoughts to him prior to the next meeting. - [AI #10-14]

#### **17.0 Other Business**

Mr. Adamson reported on a panel discussion on New York's energy situation, in which Mr. Museler discussed New York's future generation and transmission adequacy. RCMS suggested that Mr. Loehr lead a discussion on the issue at the next Executive Committee meeting. - [AI #10-15]

#### **18.0 Action Item Review**

Mr. Loehr reviewed the meeting's action items.

#### **19.0 Future Meetings**

- November 1, 2000 at the NYISO, starting at 9:30 AM
- December 12, 2000 at the NYISO, starting at 9:30 AM

Completed by: Alan M. Adamson, Acting Secretary  
November 1, 2000

