

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee (RCMS)

Meeting #12- December 12, 2000
@ NMPC REGIONAL CONTROL CENTER

Members and Alternates:

George Loehr	Unaffiliated
Ron Halsey	Niagara Mohawk Power Corporation
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
John Muir	Consolidated Edison Company of New York
Yuri Fishman	KeySpan Energy
Keith O'Neal	New York Public Service Commission
Ralph Rufrano*	New York Power Authority
Steve Wokanovicz	New York Power Authority

* did not attend

Guests

None

Agenda Items

1.0 Introduction

It was noted that all members of the subcommittee were represented.

2.0 Approval of Agenda

The agenda was reviewed and approved.

3.0 Approve RCMS Minutes of Meeting #11 on November 1, 2000

The minutes from the November 1, 2000 meeting were approved with changes. The changes will be made and the final minutes will be distributed to RCMS and to Mr. Fleury for posting on the NYSRC web site.

4.0 Review of Action Items

Previous action items were reviewed and the list was updated to reflect completed actions.

5.0 NYSERDA Transmission Study: Status

Mr. Loehr reported that GE completed its exhaustive report. The Advisory Committee reviewed the report and made comments, which were largely incorporated in the final report. The Energy Planning Board put together a more simplified report that went to the Governor and Legislature. Mr. Loehr indicated he would try and find a copy of that report to email to RCMS.

6.0 Proposed NYSRC Press Release on 2001 NYCA Adequacy

The press release on NYCA adequacy of supply for summer 2001 was put off by the EC until January.

Mr. Loehr updated RCMS on the actions of the EC at its latest meeting. This included an update of the new policy on open meetings in which outside parties with an interest will be able to attend EC meetings and subcommittee meetings.

AI #12-1, Mr Adamson agreed to ask the NYISO to update the ICAP load and capacity analysis table that it had earlier done for RCMS and Mr. O’Neal agreed to pull off operating load and capacity projections from the NYISO web site in order that RCMS can further analyze the adequacy of supply for summer 2001. Due by next meeting.

The issue of the NYISO’s use of latent reserves to count as operating reserve was discussed by the EC and determined to be an RCMS issue. Therefore, the draft letter on latent reserves was returned to the RCMS by the EC for final comments before being sent to the NYISO.

AI#12-2, RCMS will email comments on the draft letter on latent reserves to Mr. O’Neal by 12/13. Mr. O’Neal will make changes as required and email to Mr. Fleury by 12/15 as a final draft.

7.0 NPCC Activities

7.1 November 3 NYISO Review: Status

Mr. Halsey reported that the review team has forwarded its report on NYISO compliance with the facility connection and operating reserve NPCC criteria to NYISO for its review. Comments are due back to CMAS by 12/21 and CMAS will review those comments at its 1/17 meeting. A draft report will be available to RCMS and to NYSRC prior to that meeting.

7.2 NPCC 2001 Compliance Program: Status

Mr. Halsey reported that about 30 planning standards have been posted on the NPCC website. NPCC will also conduct workshops on its 2001 compliance program Feb 13 in Toronto and Feb 15 in Boston.

7.3 Documents A8 and B-22: Status

Mr. Halsey reported that on November 9, NPCC approved its “Enforceable Reliability Compliance Program. Document A8 contains the criteria and B22

is the mechanics of administering the enforcement program. Document A8 contains the requirements and templates that will be used to judge compliance against the criteria that were selected to begin the enforcement program. Those criteria are CPS1, CPS2, DCS, Operating Reserve, Minimum Maintenance Protection, Underfrequency Load Shed, Transmission Area Review, Blackstart System Restoration.

7.4 **Other Activities**

The activities were as reported above.

8.0 Compliance Review Summary: Status

Mr. Campoli reported that comments need to be incorporated into the document before final release.

AI #12-3, Mr. Campoli will incorporate final comments on the Compliance Review Summary Document and pass along to RCMS. Due Friday 12/15.

9.0 Compliance Templates: Status

Mr. Campoli reported that he circulated the templates to subject experts at the NYISO for review. He will provide any comments to RCMS by 12/15. RCMS will review those comments and circulate further comments by 12/28. RCMS will reserve Friday 12/5 at 9:30 for a possible conference call to discuss finalizing the templates based on comments that were circulated.

AI #12-4, Mr. Campoli will circulate any NYISO comments on the templates by 12/15. RCMS will then review those comments and circulate any further comments by 12/28.

10.0 NYSRC Compliance Monitoring Procedure (Policy 4-0): Status

Policy 4-0 was approved by the EC. NYISO reviewed this policy without comment. It will be posted on the NYSRC web site.

11.0 RCMS Compliance Reviews

11.1 Local rules #1-5: Oversight Review of ISO Assessments

RCMS reviewed rules #1-5 without comment, and thus the compliance reviews as drafted have been accepted.

11.2 NYISO DMNC Testing: Oversight Review of ISO Assessment

RCMS requested documentation on DMNC tests.

AI #12-5, Mr. Campoli agreed to provide a report on DMNC testing to RCMS by email by the next meeting.

11.3 Monthly Operating Reports

Mr. Campoli handed out the operating report for the month of November for RCMS discussion.

11.4 LSE Capacity Responsibility: Status (due 12/12)

Mr. Campoli reported that all LSEs met the requirements for the summer 2000 capability period. It was decided that RCMS would benefit from an NYISO presentation on ICAP issues.

AI #12-6, Mr. Adamson agreed to draft a letter inviting Mr. Desell to discuss ICAP issues at the next RCMS meeting.

12.0 2001 NYRCP Assessments: For Review and Comment

RCMS agreed to seek approval of the 2001 program assessment by February. Mr. Adamson earlier had completed a draft program which was circulated for RCMS comment.

13.0 Other Business

13.1 NPCC Document A8

RCMS decided to review the NPCC enforceable compliance program for 2001 and be ready to discuss at the next meeting.

AI #12-7, RCMS will review document A8 for discussion at its next meeting.

13.2 Short Circuit Solution

Mr. Adamson reported that Con Edison's short circuit solution for the NYC transmission network has the drawback of reducing imports from the north at times. The reduction can be up to 1000 MW. Mr. Adamson points out that implementation of this program will need to comport with existing reliability criteria.

13.3 New Rules Document

The new Reliability Rules document, it was decided by RCMS, should contain measurements. This implies that RCMS will have to work with RRS on the new document.

13.4 Capacity Deficiency Rebate Program

Mr. Fishman raised the issue of a Capacity Deficiency Rebate Program, currently being considered, as an issue that should be discussed by RCMS at

its next meeting. Mr. Fishman will forward information to RCMS on this issue.

14.0 Next Meetings

Next meetings are: January 12 at NYISO (9:30 AM) and February 7 in NYC.