

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee (RCMS)

Meeting #13- January 12, 2001
@ NYISO

Members and Alternates:

George Loehr	Unaffiliated
Ron Halsey	Niagara Mohawk Power Corporation
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
John Muir	Consolidated Edison Company of New York
Yuri Fishman	Keyspan Energy
Keith O'Neal	New York Public Service Commission
Ralph Rufrano*	New York Power Authority
Steve Wokanovicz**	New York Power Authority

* did not attend

** attended by phone

Guests

Art Desell of the NYISO attended the meeting at RCMS request to discuss ICAP issues. There were no other guests either in person or on the conference call.

Agenda Items

1.0 Introduction

The lack of guests was noted. There was some discussion on the issue of ensuring that notification of meetings goes out on a timely basis.

2.0 Approve RCMS Minutes of Meeting #12 on December 12, 2000

The minutes from the December 12, 2000 meeting were approved with changes. The changes will be made and the final minutes will be distributed to RCMS and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list was updated to reflect completed actions.

4.0 NPCC/CMAS Activities

4.1 Status of November 3 NYISO Review

Mr. Halsey reported that the facilities connection report has been issued. The operating reserve report will be finalized by CMAS on January 17. Mr. Adamson and Mr. Muir agreed to attend this meeting by phone. They will request backup and supporting documentation from the A-6 NPCC audit of NYISO.

4.2 NPCC 2001 Compliance Program Status

Mr. Halsey provided copies to RCMS of a summary document of planning and operating standards for compliance review in 2001.

4.3 Enforceable Compliance Program (A-8) Status

Mr. Halsey reported that CMAS needs to decide on due dates for its Reliability Compliance Enforcement Program (RCEP). Otherwise, it is ready for release.

5.0 2000 Compliance Review Summary: EC Review

Covered under 6.0 below

6.0 2000 Compliance Templates: EC Review

Mr. Loehr reported that the Executive Committee (EC) had three problems with the two documents that RCMS presented for the EC's approval. First, the summary implies that RCMS is doing more than it is actually doing for each compliance review. Second, the templates should point out RCMS oversight review responsibilities. Third, the forms for the templates or NYSRC policy should point out how RCMS performs its compliance reviews including how RCMS does an actual audit.

In response to the EC, Mr. Adamson drafted a document that presents a possible response to satisfy the EC's concerns on these two documents. After discussion, RCMS adopted Mr. Adamson's suggested resolutions (attached to these notes).

As a result of further discussions RCMS decided on the following action items:

AI #13-1, Mr. Loehr will email Mr. Bolbrock to contact NPCC and invite an NPCC attorney to the next EC meeting to discuss legal liability with respect to not meeting criteria and to discuss the implications of the NYSRC accepting a NYISO compliance review. Due 1/19.

AI #13-2, Mr. Adamson and Mr. Campoli agreed to rework the summary form and template based on the EC's recent input. Due to RCMS 1/31.

AI #13-3, Mr. Adamson will revise policy #4 to provide an explanation/definition of the "oversight" process and include the RCMS audit process. Due by next meeting.

AI #13-4, Mr. Adamson agreed to identify specific NYISO reviews that RCMS will audit in 2001. Due by next meeting.

AI #13-5, Mr. Adamson agreed to provide a write-up on manpower requirements for compliance programs in 2001 including the need and use of dedicated administrative assistants and/ or dedicated employees.

7.0 2001 NYRCP Assessments

Mr. Adamson presented a list of preliminary assessments to be completed by RCMS for 2001. RCMS agreed with the content of this list.

8.0 TPAS Projects

8.1 Con Edison Fault Current Mitigation Solution

Mr. Adamson reported that the Con Edison global solution would limit UPNY/SENY by 1100 MW at times. It remains to be studied exactly how often this constraint would exist and Mr. Adamson suggests that studies be made to determine reliability problems that might occur as the result of adding generation in the city and reducing import capability from the north.

8.2 LIPA CT-LI DC Tie

Mr. Adamson reported that TPAS is working on the study of the addition of this line and its impact on system reliability and flows. Transenergy has proposed building this merchant 330 MW DC tie.

8.3 Atlantic Energy Project Neptune DC Tie

Mr. Adamson reported that the scope of an SRIS on this project was approved by TPAS and will be given to the operating committee for its approval in January. The proposal is to construct multi DC lines that will bring power from Nova Scotia and Maine to points along the Atlantic seaboard via underwater cables. The proposal includes two 600 MW bi-pole connections to NYC at a yet to be determined location. ABB prepared the scope and will do the reliability study.

9.0 LSE ICAP Responsibility Issues

Art Desell from the NYISO gave an overview of the ICAP process in terms of NYISO activities. The TOs will provide load forecasts of their areas to NYISO on January 15. After receiving that information, the NYISO sets the total statewide ICAP requirement in terms of total MW based on load forecasts, and sets locational ICAP requirements.

10.0 RCMS Compliance Reviews

10.1 NYISO DMNC Testing: Oversight Review of ISO Assessment

Mr. Campoli will put together documentation on DMNC tests (previous action item #12-5).

10.2 Monthly Operating Reports

Mr. Campoli handed out the operating report for the month of December for RCMS discussion.

10.3 Letter to ISO on Latent Non-Contracted Operating Reserves

Mr. O'Neal reported that a letter describing concerns with the NYISO's reliance on latent reserve to meet various provisions of NYSRC's operating reserve criteria went out on December 15. The letter asked that the NYISO reply within three weeks. Mr. O'Neal reported that there has not yet been a response. He also reported that Mr. Adams of the NYISO was alerted to this fact at the EC meeting and would try and expedite a response.

11.0 2001 Summer NYCA IRM Projection Update

Mr. Desell reported that on a preliminary basis the Long Island locational ICAP requirement goes from 106% to about 100% due to the reinforcement of the LI-Connecticut tie. Mr. Desell indicated that the Con Edison requirement of 80% would likely not be changed. He also handed out an installed capacity analysis for 2001 which indicates that LSE's will likely be able to procure sufficient resources to meet the NYSRC's requirement of 18%.

12.0 Enforcement Policy for NYSRC Rules

RCMS discussed developing an enforcement policy for NYSRC rules that would not be covered by NPCC's enforcement program. It was decided to review the implementation of NPCC's program and determine how well it is working and then evaluate a similar program for NY.

13.0 NYSERDA Transmission Study Update

Mr. Loehr sent the final report of the Planning Board to RCMS members by email.

14.0 Other Business

Mr. O'Neal reported on the possible development of Bulk Power Reliability Standards based on the amount of time NYISO spends in one or more non-normal system states. The proposal to look at this issue and possibly develop standards was floated at the December RRS meeting and was discussed at the January EC meeting. The EC asked that a meeting with the ISO be held to explore the NYISO's opinion on the value of such standards. Mr. O'Neal raised this proposal with RCMS because such a set of system standards may not be interpreted to be rules since they can be described more as performance indicators. Measurement of performance with respect to reliability, including gathering data for this

purpose, may be the purview of RCMS. For now, RCMS and RRS members will form a subgroup to look at this issue.

15.0 Next Meetings

Next meetings are: February 7 in NYC @ NPCC offices (10:00 AM) and March 7 @ NYISO.