

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee

Meeting #15 - March 7, 2001 @ 9:30 AM
NYISO Control Center, Guilderland, NY

Members and Alternates:

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
Yuri Fishman**	KeySpan Energy
Ron Halsey***	Niagara Mohawk Power Corp.
John Muir**	Consolidated Edison Company of New York
Keith O'Neal	New York Public Service Commission
Ralph Ruffano*	New York Power Authority
Edward C. Schrom, Jr.	New York Public Service Commission

* Did not attend.

** Attended by telephone.

*** Attended part-time by telephone.

1.0 Introduction

Keith O'Neal announced that effective March 14, he will be leaving the PSC and will no longer serve on NYSRC committees. He further introduced Edward Schrom who be replacing him on RCMS. George Loehr thanked Keith for his sound advise and dedicated service to RCMS and other NYSRC committees, and wished him success in his future endeavors.

Alan Adamson announced that the NYSRC has retained a part-time administrative assistant, a position that was authorized by the Executive Committee on February 8. Her name is Therese Cross.

Mr. Loehr requested Mr. Adamson to serve as acting secretary at today's meeting. A decision will be made at the next meeting concerning a permanent replacement for Mr. O'Neal. [AI #15-1]

It was agreed that in the future, executive sessions will be scheduled only if requested by the chairman. Otherwise, all meetings will be scheduled to begin at 10:00 AM.

2.0 Approval of RCMS Minutes of Meeting #14 on February 7, 2001

The minutes of the February 7, 2001 meeting were approved with changes. The changes will be made and the final minutes will be distributed to RCMS and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed actions.

4.0 NPCC/CMAS Activities

Ron Halsey discussed the final reports of CMAS' review of NYISO compliance with NPCC operating reserve criteria (A-6), and NERC's Facility Connection Requirement Standard I.C.S1. NPCC found the ISO in full compliance with both criteria. He further reviewed the status of NPCC participation in the NERC 2001 Compliance Program, and the NPCC 2001 Reliability Compliance and Enforceable Program (RCEP).

5.0 2000 Compliance Review Summary

The Executive Committee will be asked to approve the Summary at tomorrow's meeting.

6.0 2000 Compliance Program Templates

On February 8 the Executive Committee accepted the 2000 Compliance Program templates on an interim basis, recognizing there may be changes to the Rules and measurements because of possible NYSRC Reliability Rules Revision 2 changes.

7.0 2001 Compliance Program

On February 8 the Executive Committee approved RCMS' proposed 2001 compliance assessments. Following today's RCMS meeting, a meeting will be held with Mike Calimano and John Adams to review these 2001 assessments, the NYSRC compliance review process, and agree on NYISO compliance reporting due dates*.

RCMS reviewed the list of NERC assessments included in the NPCC 2001 Compliance Program, and selected 12 assessments for which RCMS will perform oversight review. These assessments are either associated with NYSRC NY-specific Rules, or have other special interest to NYSRC. In addition, RCMS will perform oversight reviews for all assessments included in NPCC's 2001 RCEP program. In total, RCMS will have compliance monitoring and oversight responsibility for about 35 assessments in 2001. Mr. Adamson will prepare a table showing responsibilities and milestones for these assessments for review at the next meeting. **[AI #15-2]**

* These issues were later reviewed at that meeting, and agreement reached on appropriate milestone dates for NYISO compliance reporting to RCMS.

Mr. Adamson will also draft a compliance monitoring form to be used for 2001 Compliance Program assessments, for review at the next meeting. [AI #15-3]

8.0 NYISO/TPAS Transmission Studies

Mr. Adamson attended the February 27 TPAS meeting which included reports relative to the following studies:

- NYISO's RTO filing. Of interest, this filing proposes a new NYISO Transmission Planning Committee which, among other duties, will develop a NYCA transmission plan every two years.
- NYISO Transmission Assessment. This ISO study will have a 2005 horizon year. The ISO expects that a report will be available for NYSRC review by September.
- Potential low cost transmission upgrades. This ISO study has concluded that 12 lines can be upgraded with low cost fixes. A report will be available shortly.
- Regional transmission planning initiatives. There will be two studies starting shortly, one by NPCC and the other requested by the PSC, to investigate the requirements to increase inter-Area transfer limits.
- Con Edison Fault Current Mitigation Solution. A study is in progress by Con Edison to develop a plan to avoid derating Sprain Brook - South 345 kV following implementation of the fault current mitigation project.

9.0 RCMS Compliance Reviews

9.1 Monthly NYISO Operating Report

Mr. Campoli distributed and discussed the February NYISO Operations Report. After its review, RCMS agreed that February 2001 ISO operations, as reported, were in full compliance with NYSRC Rules.

9.2 DMNC Testing

Mr. Campoli distributed and discussed a NYISO generator DMNC test report for the 2000 summer period in compliance with Rule 3.1.3.1. RCMS raised the question of why generator owners were not listed for the units listed, and requested that unit names and their owners be reported in future DMNC test reports. Mr. Campoli will check the reason for this omission. [AI #15-4] RCMS found the NYISO in full compliance with this Rule, although it was noted that RCMS received the report three months following its due date.

9.3 Latent Non-Contracted Operating Reserves

The NYSRC has received a response to a letter sent to the ISO in December on the subject issue. Mr. O'Neal reviewed his concerns with the ISO response, which will be discussed with the Executive Committee in March 8.

9.4 2001 Locational Capacity Requirements

A report on the subject ISO study was distributed to RCMS in February. The study found that the year 2000 locational requirement for NYC should remain unchanged at 0.80 in 2001, while Long Island's requirement should decrease to 0.98 from 1.07. Mr. Desell responded to several questions from RCMS members. Mr. Adamson will draft a letter to John Adams with follow-up comments and questions. [AI #15-5] RCMS found that the ISO is in full compliance with NYSEC Rule 3.1.2.

10.0 NYSRC Press Release on 2001 Summer Conditions

Mr. Loehr was requested by the Executive Committee to prepare a draft press release covering NYSRC concerns about capacity adequacy in NYCA and NYC if planned generating units are delayed past the summer. A draft, prepared by Mr. Loehr, will be reviewed by the Executive Committee on March 8.

11.0 Status of NYSRC Reliability Rules Revision 2

Mr. Adamson reported on the status of the next Rules revision. The Reliability Rules Subcommittee requests RCMS to provide comments to two proposed new Rules included on a Reliability Assessment Rules template. Any RCMS comments are requested by March 23. [AI #15-6]

12.0 Next Meetings

The next RCMS meeting is scheduled for April 9 at the NYISO at 10:00AM.