

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee

Meeting #17 – May 10, 2001 @ 10:00 AM
NPCC Offices, 1515 Broadway, New York City

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Steve Wokanovicz	New York Power Authority
Edward C. Schrom, Jr.	New York Public Service Commission

Guests

Quoc Le	NPCC
Keith O'Neal**	New York Public Service Commission

Visitors

Rich Bornheart**	NYC Economic Development
Peter Chamberlain**	E-Cubed Company

* Did not attend

** Attended by phone

1.0 Introduction

George Loehr asked that all members introduce themselves since there were new members attending their first meeting.

It was agreed that on the meeting minutes, committee members who do not attend the meeting, even if they send an alternate, would continue to be listed and identified with an asterisk, indicating that they did not attend.

2.0 Approval of RCMS Minutes of Meeting # 16 on April 9, 2001

The minutes of the April 9,2001 meeting were approved without any changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed actions. G. Campoli reported that generator owners are not listed on NYISO DMNC test reports because of confidentiality reasons.

4.0 NPCC/CMAS Activities

Quoc Le reviewed the status of NPCC compliance activities and reported on CMAS's review of compliance submittals due by May1, 2001 by all NPCC Areas selected. All areas were full 100% compliant with the Underfrequency Load Shedding Requirements specified in the Emergency Operation Criteria (Document A-3, Sections 4.6 and 4.9).

Reporting status for compliance with the NPCC Maintenance Criteria for Bulk Power System Protection (Document A-4) was extended until June 1,2001 for all NPCC Areas selected. The extension was to provide additional time due to difficulties in removing lines from service and to clear any outstanding issues from last year's reporting.

Quoc Le also noted that the approved compliance schedule is posted on the NPCC web page.

As part of the review process for NPCC Reliability Compliance Program (C32), CMAS established a review process to assess and verify that Areas are meeting NPCC RCP reporting requirements. NPCC/CMAS will target to schedule reviews such that each Area would be reviewed atleast once every 3 years. Compliance with Document A-6 Operating Reserve Criteria is currently under review to assure consistency with standards specified by the North American Electric Reliability Council (NERC).

NERC Standard Development – New Process

The existing standards are being revised so that the Operating and Planning standards follow the same format. Revised Phase IIA Planning Standards were posted on the NERC web page on April 11, 2001 for comments. Comments are due no later than May 29,2001.

5.0 NYSRC 2001 Compliance Program

5.1 Compliance Requirement Templates

Al Adamson reported that approximately 30 assessments are scheduled to be conducted in 2001. A template to be used by RCMS to document each assessment will be developed. Development of these templates will utilize existing NYSRC, NERC and NPCC templates. Four compliance program templates were reviewed. (LRR. R1. Operating Reserve/Unit Commitment, LRR. R3. Gas Burning Procedure, LRR. R4. Thunderstorm Watch, LRR. R5. Loss of Generator Gas Supply) Al Adamson and Greg Campoli to define specific measurement for these rules. [AI # 17-1]

5.2 Compliance Review Reporting

It was agreed that the summary table showing Responsibilities and Milestones for NYSRC 2001 Reliability Compliance Program, "Scorecard", will be reviewed and updated monthly. Results will be presented to the Executive Committee and posted on the website.

It was agreed that RCMS will maintain a file of all assessment forms but these documents will not be posted on the website or submitted to the Executive Committee.

A footnote will be added to the "Scorecard" indicating all monthly reports are up to date (100% compliance). [AI # 17- 2]

6.0 RCMS Compliance Reviews

6.1 Monthly NYISO Operating Report (Assessment #7)

Greg Campoli distributed and discussed the April operating report. RCMS concluded that the ISO operations during April, as reported, were in full compliance with the rules. It was pointed out on the report that 4 Reserve pickups ran between 5 of and 10 after the hour possibly due to schedule changes and committee members had no further explanation.

6.2 Latent Non – Contracted Operating Reserves

George Loehr reported that Al Adamson and himself met with NYISO staff on this issue. Keith O'Neal reviewed his concerns with the Operating Reserve Policy. Although many possible solutions were discussed to address these concerns, RCMS agreed that this was a rule issue and not a compliance issue. In fact, it is really a reliability vs. cost issue. George Loehr will indicate this at the next Executive Committee meeting. [AI # 17- 3]

6.3 2001 Locational Capacity Requirements (Assessment #1)

George Loehr indicated that he had received comments to the questions raised in his letter dated 4/13/2001 to the NYISO concerning the subject report. RCMS had no comments and agreed that the response letter will not be sent to the Executive Committee but attached to today's meeting minutes. See attached Locational Capacity Responsibility Letter dated 4/13/2001.

6.4 Disturbance Control (Assessment # 18)

Greg Campoli handed out the Measurement Compliance Summary report for the Disturbance Control Standard data for the first quarter of calendar year 2001 for the five Control areas in NPCC. George Loehr agreed to investigate the Quebec disturbance, which was greater than the most severe single contingency loss. [AI # 17 -4]

6.5 Underfrequency Load Shedding (Assessment #19)

6.6 BPS Protection Minimum Maintenance (Assessment #21)

Greg Campoli presented compliance documents to RCMS for the above subjects. Discussion on these assessments were included in section 4.0.

7.0 June Compliance Reviews

The following compliance reviews are scheduled for the June 7 RCMS meeting:
Provide aggregated actual and forecast demand and energy for load data (Assessment #23, due from the ISO on 6/1) and Reporting of interruptible demands and direct control load management data (Assessment #24, due from the ISO on 6/1).

8.0 Status of NYSRC Reliability Rules Revision 2

Al Adamson described the purpose of the review and stated that RRS had asked that RCMS review Section K Reliability Assessment. RCMS had no comments at this time and Al Adamson indicated that comments are due by 5/22/01. [AI # 17-5]

9.0 Openness Policy (Policy #2)

The RCMS reviewed the proposed addition to the Openness Policy prepared by George Loehr regarding correspondence and other items of documentation submitted to the NYSRC or subcommittees. RCMS agreed that prior to sending out any correspondence, approval from the author should be obtained.

10.0 Next Meeting

The next meeting is scheduled for June 7, 2001 at the NYISO Control Center, starting at 10am.