

**Minutes**  
**New York State Reliability Council**  
**Reliability Compliance Monitoring Subcommittee**

**Meeting #25 – January 10, 2002 @ 10:00 AM**  
**NYISO Power Control Center, Guilderland, NY**

**Members and Alternates**

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert Ganley	KeySpan Energy
Ron Halsey	Niagara Mohawk Power Corp.
Jack Alvarez**	Consolidated Edison Company of NY
Ralph Rufrano*	New York Power Authority
Edward C. Schrom	New York Public Service Commission
Steve Wokanovicz	New York Power Authority

**Guests**

James Kriegsmann**	Orion Power
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- \* Did not attend
- \*\* Attended by phone

**1.0 Introduction**

George Loehr thanked everyone for attending this months meeting.

**2.0 Approval of RCMS Minutes of Meeting #24 On December 13, 2001**

The minutes of the December 13th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Joe Fleury for posting on the NYSRC web site.

**3.0 Review of Action Items**

Previous action items were reviewed and the list updated to reflect completed action items.

## **4.0 NPCC/NERC Activities**

### **4.1 NERC Compliance Program & NPCC RCEP Program Status**

Mr. Halsey stated that there was nothing new to report on. The next NPCC meeting is scheduled for January 30, 2002.

### **4.2 Other NPCC Activities**

Mr. Halsey brought up NMPC's concern regarding the definition of Bulk Power System as stated in section 5 of the new NYSRC Rules (Rev 2). He apologized for the lateness of this issue and stated that it will be addressed at the EC meeting tomorrow. Mr. Halsey then handed out a copy of an e-mail from Herb Schrayshuen to Joe Fleury which stated NMPC's position in detail. In summarizing, Mr. Halsey stated that there are basically three issues of concern:

1. Definition of BPS?
2. The proposed rule states that the NYISO is required to develop, maintain and keep current a list of NYS BPS facilities. What will be the criteria used to choose these facilities?
3. Was there TO and generator owners input into development of this list?

Mr. Adamson indicated that these issues have been addressed in the past and that answers maybe found in previous RRS minutes.

## **5.0 Compliance Templates for the NYSRC Reliability Rules**

### **5.1 Review and Comments on Draft Templates**

After discussion and review the following was agreed to by all RCMS members:

1. Compliance Templates applicable to either the NYISO or Market Participants as the reporting entity shall be prepared.
2. A title is not required on the templates

All those responsible for preparation of compliance templates should send them electronically to all RCMS members for review prior to the Feb. meeting. **[AI #1 Complete Compliance Templates and send electronically – ES/JA/AA/RG]**

Al Adamson will prepare a Compliance Template book once all the templates are completed and approved. In addition to the templates the book will contain an index, introduction, notification letters for non-compliance, and all other pertinent information.

## **5.2 Template Completion Schedule**

All Compliance Template drafts are due by the Feb. meeting so they can be reviewed for completeness and consistency by RCMS members. All templates will be finalized at the March RCMS meeting with approval by the EC at their April meeting.

## **5.3 Letter Notifications for Non-Compliance of the Rules and Lateness Policy**

It was agreed that two levels of non-compliance for lateness be established.  
Level 1 – Compliance reports not received within 30 days of established due date

Level 4 – Compliance reports not received within 90 days of established due date

It was agreed that one to four levels for technical non-compliance maybe established.

Letter notifications will apply to assessments during the second half of 2002, following anticipated approval of the compliance templates.

## **6.0 RCMS 2002 Compliance Program**

### **6.1 Status of Executive Committee Approval**

The 2002 Compliance Program was presented at last month's EC meeting. Final approval of the 2002 Program is expected at tomorrow's EC meeting.

It was agreed by RCMS members that Compliance Templates for measurements A-M4 and K-M2.e will remain in the program. These measurements are performed on an as required basis and if not needed will be explained as such.

### **6.2 Compliance Review Process, Compliance Reporting Requirements, and Schedule**

Al Adamson handed out a proposed draft RCMS 2002 Reliability Compliance Program and schedule dated 1/9/02. Comments by RCMS members are due next meeting. [ **AI #2 – Comments on handout due from all RCMS members**]

Al also pointed out that for measurements A-M2 and C-M6 that he proposes we conduct an audit.

## **7.0 RCMS 2001 Compliance Program Reviews**

### **7.1 Scorecard Update**

Al Adamson will make changes to footnote 11 which references Local Reliability Rules and footnote 12 which references TO Restoration Plans. The scorecard will then be updated to reflect completion of the 2001 Compliance Program. This final scorecard will be presented at the EC meeting tomorrow. [ **AI #3 -Al Adamson to email final version of Scorecard to all RCMS members after today's meeting**]

### **7.2 LSE Capacity Responsibility (#2)**

Al Adamson handed out a sheet summarizing the NYISO responses to questions posed by RCMS related to LSE ICAP Requirements. The report indicated that some LSEs did not meet their total IRM and locational ICAP requirements during the 2001 summer period.

### **7.3 Generation Availability Data: NYISO Procedures (#3)**

The NYISO was reported to be 100% compliant.

### **7.4 NYCA Transmission Reliability Assessment (#4)**

Al Adamson indicated that per Steve Corey, all comments he provided will be incorporated into the latest revision of the report entitled "2001 Area Transmission Review of the New York State Bulk Power Transmission System in the Year 2006". The NYISO is waiting for comments from TFSS before submission of next revision. RCMS approves the report pending inclusion of their proposed revisions and finds the NYISO to be 100% compliant.

### **7.5 Monthly Operating Reports (#7)**

Greg Campoli distributed and discussed the NYISO Operations Report for the month of December 2001. Greg indicated that due to the high number of declared Alert States and Reserve Activations, the NYISO is developing a database to monitor these conditions. At this time there is insufficient data to make any recommendations since the database was initiated in only June. Possible explanations maybe related to communication issues, telemetry issues or the need for reporting tool automation.

Al Adamson indicated that he is missing the Quarterly Disturbance Control Standard Report for the 3<sup>rd</sup> quarter assessment. Records indicate that it was provided on 10/20/01. **[AI #4 - Greg Campoli to follow-up]**

## **8.0 Status of Day-Ahead Unit Commitment/Minimum Downtime Limit Assessment**

Jack Alvarez reported that the NYISO was found to be in compliance with the Reliability Rules Process in place as it relates to SRE's and therefore this issue can be considered closed.

## **9.0 Summary Report on NYISO UPS Failure**

Greg Campoli distributed a copy of a preliminary report on the October 16,2001 incident. RCMS members will review report for discussion at next month's meeting. Greg indicated that further reports on the incident are expected to be prepared and will be made available to RCMS members when issued. The need for a new reliability rule will be considered after RCMS members have had a chance to review all published reports. **[ AI #5 – RCMS Members to review preliminary report and provide comments]**

Greg mentioned that a Disaster Recovery Site is being investigated by the NYISO in place of transferring responsibility to Con Edison and Niagra Mohawk.

## **10.0 Update on TO Restoration Plan Submissions to the ISO**

Greg Campoli reported that on 10/29/01 the NYISO sent out a letter requesting the TO's to submit their restoration plans by 11/21/01. As of January 10, 2002 all TO plans have been received by the NYISO and are currently being reviewed. Greg will report the results of the NYISO review to RCMS at our February meeting.

## **11.0 Next Meeting**

The next meeting is scheduled for February 7, 2002 @ NYISO, 10:00am.

