

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #27 – March 7, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	Niagara Mohawk Power Corp.
Jack Alvarez*	Consolidated Edison Company of NY
Edward C. Schrom	NY Public Service Commission
Steve Wokanovicz	New York Power Authority

* Attended by phone

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting #26 on February 7, 2002

The minutes of the February 7th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

Mr. Halsey reported the following:

- NERC will be auditing the NPCC compliance program in April. NERC will also be auditing Area security coordinators this year. NPCC is recommending that a member of its staff be on the NERC audit team.
- The NPCC Open Review Process has changed from 45 days to 30 days.
- The NPCC General Meeting has been scheduled for September 19 and 20, 2002 at the Desmond Hotel in Albany.

5.0 Compliance Templates

5.1 NYISO, RRS and RCMS Comments on February 13, 2002 Draft

Mr. Adamson reported that he did not receive any comments on the February 13th draft compliance template manual. RCMS believes that once the formal program is implemented it will prompt questions and comments. [**AI#1 Al Adamson to send out Final Draft on Monday 3/11**] Tentative compliance template approval schedule is as follows:

- March - Transmit draft to the Executive Committee.
- April 11 - Executive Committee review and comments.
- May 10 - Executive Committee approval for posting.
- July-August - Final approval.
- September - Apply formally to 2002 Compliance Program

5.2 Approval of Notification Letters for Non-Compliance

Table 3 in the draft compliance template manual lists the types of notification letters for different levels of non-compliance. RCMS agreed that letter notification, as supported by CMAS, should be an effective means to treat non-compliance. RCMS members agreed that non-compliance letters should be sent by the Chairman of the Executive Committee. This approach separates the assessment action from the enforcement action. [**AI#2 George Loehr to recommend at EC meeting tomorrow**] [**AI#3 Al Adamson to add to Item 6 of the Introduction of the Compliance Template Manual**]

It was agreed by RCMS members to remove NYS Energy Board from Letter D of Table 3.

It was also agreed that Notification Letters, sent for non-compliance of the NYSRC Reliability Rules, must clearly state the severity of the non-compliance rather than incorporate a form type statement.

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program

The draft 2002 Compliance Program table or “Scorecard” will be discussed at the Executive Committee Meeting tomorrow.

It was agreed that Compliance Documentation Requirements would be sent to RCMS via electronic format prior to due date so that they can be reviewed before discussing at RCMS meeting.

6.2 Self-Certification Forms

Mr. Campoli will draft a self-certification form to be used by the ISO to satisfy documentation requirements of certain 2002 assessments, which he will transmit to RCMS for approval at its next meeting.

6.3 February Operations Report

Mr. Campoli reported that the February Operations report was not available. Greg verbally presented the data to date and indicated there were no major emergencies to report. Final report will be issued at next month's meeting.

6.4 LSE ICAP Requirements Locational ICAP Requirements Report Audit Report

Art Desell provided an overview of his Locational Installed Capacity Requirements Study which he prepared and Frank Vitale reported on the audit he conducted on the Locational ICAP Requirements Report. All RCMS members found both presentations to be very informative.

6.5 April Compliance Reviews

The following compliance review is scheduled for the April meeting: Load Forecasting (C-M7,8). It was suggested that if possible, Mr. Pade of the NYISO, provide a presentation on Load Forecasting at the May RCMS meeting.

7.0 RCMS 2001 Compliance Program Summary Report

This document summarizes the results of the NYSRC, NPCC, and NERC Compliance Programs for 2001, including the number of measurements for which the NYISO and Market Participants were in full compliance. This document will be reviewed by the Executive Committee at their meeting tomorrow.

8.0 NYISO Control Center Communications

Mr. Campoli reported that the Preliminary UPS failure report previously issued would be the only report issued due to security concerns. Greg indicated that a new UPS is being installed. The new UPS is an improved configuration that will remove the exposure to circuit isolation observed with the current UPS. [**AI#4 Greg Campoli to send report to**

Jack Alvarez] Jack Alvarez will review the report, and if he feels additional information is required, RCMS will request it from the NYISO. Following final review of the report, RCMS will decide whether it will propose a new NYSRC reliability rule. [**AI #5 Al Adamson to email Jack Alvarez on report review procedures agreed to**]

It was discussed that possibly the NYISO could provide a presentation on this event at the RCMS meeting in May.

9.0 NPCC A-6 Revisions

Under the proposed revision, an Area shall adjust its synchronized reserve requirements based on its ability to recover from reportable events within fifteen minutes from the previous required 10 minutes. This proposed revision was not made by the NYISO. It was agreed that although the rule allows additional capacity to come on thus benefiting economics it impacts reliability. The NYISO is currently reviewing this proposed change. Following review RCMS may recommend returning to 10 minute reserve.

10.0 Other Business

[**AI #6 Robert Ganley to update RCMS Roster to indicate new Con Ed alternate and send to J. Fleury**]

George Loehr mentioned that there was an interesting article on reliability in the March Issue of T&D World magazine.

Ron Halsey indicated that he had accepted an early retirement package but did not know when it would be effective. George Loehr congratulated Mr. Halsey and on behalf of all RCMS members wished him the best of luck. Mr. Loehr went on to commend Ron for his extreme dedication and technical competence in supporting this committee. He will be one individual that will be extremely missed.

11.0 Next Meeting

The next RCMS meeting will be held at the NPCC Office in New York City on April 3rd at 10:00 a.m. [**AI# 7 Greg Campoli to change Call In Procedure for new location**]

The September meeting will be held in Albany, at the Desmond Hotel in conjunction with the NPCC General Meeting. The RCMS meeting will be held on September 19th starting at 8am.