

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #29 – May 1, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	National Grid
Jack Alvarez*	Consolidated Edison Company of NY
Edward C. Schrom	NY Public Service Commission
Steve Wokanovicz*	New York Power Authority
Anthony Giasi**	Consolidated Edison Company of NY

* Did Not Attend

** Attended By Phone

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting #28 on April 3, 2002

The minutes of the April 3rd meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

NERC performed an audit of the NPCC Compliance Program on April 3rd.
NERC endorsed senate version of the energy bill.

The NPCC website has protected many areas of its site restricting access to members only. RCMS members should have access to these areas. [**AI #1 Al Adamson to e-mail password for NPCC to all RCMS members**]

5.0 Status of Compliance Template Manual

Al Adamson reported that no comments were received from the Executive Committee at their April 11th meeting. The manual has been posted for comments on the 45 day open review process.

Compliance Template Manual approval schedule is as follows:

- April 11 - Executive Committee approval for posting
- June-July - Final approval.
- August - Apply formally to 2002 Compliance Program

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program Summary Update

The scorecard was updated as of our April 3rd meeting and a copy sent to J. Fleury for review at the next EC meeting.

6.2 Compliance Review Forms for April Reviews

Forms were approved by RCMS members and sent to the Executive Committee.

6.3 March Operating Report

Mr. Campoli distributed and discussed the NYISO Operations report for March 2002. Also provided was a NYISO Major Emergency Report for the 3/30/02 incident identified in the report. Greg indicated that SOAS will be reviewing this incident report in more detail at their next meeting.

6.4 TO Load Shedding Capability (F-M4)

Mr. Campoli provided a self-certification form for F-M4 (Operation During Major Emergencies) indicating full compliance. Greg provided the backup which indicated only the status of the NY Area Underfrequency Load Shedding Programs as of January 1, 2002. To ensure that all TO's are in compliance with the specified manual load shed requirement , Greg will request self certification forms/data from the TO's indicating such compliance. [**AI#2 Greg Campoli to**

send letter to TO's requesting data /certification insuring compliance with manual load shedding requirements.]

6.5 NYISO Control Center Communications Procedures (J-M1)

Mr. Campoli provided a self-certification form for J-M1 (NYISO Control Center Communications) indicating full compliance. The compliance form indicates that procedures for meeting this requirement are outlined in the NYISO Transmission and Dispatching Manual, Emergency Operations Manual and the Backup Dispatch Manual. Approval is pending until RCMS members review the manuals referenced to meet compliance. **[AI#3 RCMS members to review manuals referenced in self-certification form on NYISO website prior to next meeting]**

6.6 NYCA Resource Adequacy Review (K-M2.b)

Draft report is due in May for review and comments. RCMS should review draft before submittal to NPCC.

6.7 June Compliance Reviews

The following compliance reviews are scheduled for the June meeting: C-M4, C-M5, D-M2, H-M2

7.0 NYISO Load Forecasting Role and Load Forecasts

J.Pade, Manager of Load Forecasting at the NYISO provided a presentation entitled "Load Forecasting at the NYISO". The presentation provided an excellent overview of the following topics:

- a. Day-Ahead Forecasting Model
- b. Installed Capacity Requirements Load Forecast
- c. Regulatory Requirement Forecasts

8.0 Status of NPCC A-6 Revisions

No update to report

9.0 April 11 Executive Committee Meeting Review

Mr. Loehr reorted on the following items:

- a. Search committee is looking to fill the opening resulting from the merger of RGE and NYSEG preferably with an unaffiliated member. Any recommendations can be passed on to George.

- b. Use of SPS schemes is an exception in NY while in NE it is more the norm. This could become an issue if there is a merger of these areas.
- c. NPCC Executive Committee discussed the affects a water shortage could have on generating capability this summer.
- d. Philosophy on the loss of load probability calculations in the event there is a merger of the areas. Question is whether the established 1 day in 10 years should be for each area or the combined area.

10.0 Other Business

Jack Alvarez recommended that a new measurement to reliability rule J-R2 (NYISO Communications Under Emergency Conditions) be added. After reviewing the proposed change, RCMS members agreed that it was a good proposal however specific details needed to be more defined. It was suggested that this proposal be further discussed at next months meeting when Jack is present. On the request form submitted, under item 5 “Rationale for proposed rule change”, the committee felt that the identified “disadvantages” should be included in the identified “advantages”.

11.0 Next Meetings

The next RCMS meeting will be held in Albany on June 13, 2002. The meeting on July 11th will also be held in Albany. The NPCC General Meeting in September is now scheduled for the 18th and 19th at the Desmond Hotel.