

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #31 – July 11, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	National Grid
Jack Alvarez*	Consolidated Edison Company of NY
Edward C. Schrom*	NY Public Service Commission
Steve Wokanovicz	New York Power Authority

* Did not Attend

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting #30 on June 13, 2002

The minutes of the June 13th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

There was nothing new to report on.

5.0 NYSRC Compliance Template Manual

Al Adamson reported that the manual was approved at the Executive Committee meeting on June 14, 2002. It has been posted on the NYSRC web site.

It was agreed that the issuance of notification letters for non-compliance of the NYSRC Reliability Rules will become effective for the August requirements.

As rules or measurements are updated the compliance manual will also be updated.

6.0 RCMS 2002 Compliance Program

6.1 2002 Compliance Program Summary Update

The scorecard has been updated .

6.2 April – May – June Operating Reports (K-M2.d)

Mr. Campoli distributed and discussed the April and May Operating Reports. The June Operating Report was not available and will be discussed at the next meeting.

6.3 TO Load Shedding Capability (F-M4)

Mr. Campoli provided a letter dated June 12, 2002 stating that the NYISO has received certification forms from each of the NYCA Transmission Owners indicating their compliance with the NYSRC RCMS Reliability Rule, Operation During Major Emergencies, F-R8 Load Shedding Allocation. The NYISO was found to be in full compliance with this measurement.

6.4 ISO Procedure for Reporting Resource Availability Data (C-M4)

Mr. Campoli provided a self-certification form for C-M4 (Resource and Demand Data Requirements) indicating full compliance.

6.5 Resource Availability Data Reporting (C-M5)

Mr. Campoli provided a letter dated July 11th, 2002 stating that all owners of resource in the NYCA have provided appropriate data as required by the subject compliance measure for the 2001/2002 Winter Capability Period. This data has been provided to the NYISO on a monthly basis and continues to be collected. The NYISO was found to be in full compliance with this measurement. Mr. Campoli suggested and it was approved by RCMS that the reporting frequency for this measurement be changed from monthly to a winter and summer period.

6.6 BPS Protection Minimum Maintenance Documentation (H-M2)

Mr. Campoli provided “Form A” indicating that as of December 31, 2001, maintenance and test records indicate that the NYCA is in compliance with the requirements of the NPCC Maintenance Criteria for Bulk Power System Protection (Document A-4). Exceptions were indicated on a revised Form B.

Based on discussion at the June RCMS meeting and a letter addressed to the Chairman of the NYISO SPAS from the Chairman of RCMS, RCMS has requested that SPAS consider developing a rule modification to H-R2 and submit the rule change request to the NYSRC for approval.

6.7 NYCA Resource Adequacy Review (K-M2.b)

The NPCC has approved the report. The NYISO was found to be in full compliance with this measurement. The next step is approval from the RCC.

6.8 Operating Reserve Requirements Procedures (D-M2)

Mr. Campoli provided a NPCC Reliability Compliance and Enforcement Program Certification Form indicating full compliance with this measurement.

6.9 NYISO Resource Availability Statistics Report

Mr. Adamson stated that the intent of this report will provide historical data and trending of various generating units. F. Vitale is working with NYISO staff in preparing this report.

6.10 NYISO Control Center Communications Procedures (J-M1)

Mr. Campoli provided a self-certification form for J-M1 (NYISO Control Center Communications) indicating full compliance.

6.11 Major Emergencies

Greg Campoli reported on two major emergencies: 1) June 27 involving a 765 kv line fault due to a lightning strike and 2) July 5 due to a reactor fire at the Sprainbrook Substation

7.0 Proposed NYISO Control Center Communications Measurement

RCMS approved a new measurement associated with Reliability Rule J-R2. Al Adamson will prepare a compliance template for this new measurement J-M2 and send to RCMS members before submitting to RRS. **(AI #1 Al Adamson to prepare compliance template)**

8.0 List of NYS BPS Facilities (B-M4)

Al Adamson prepared a template including Full compliance/Non-Compliance Statements associated with Rule B-R6 and related Measurement B-M4. Template will be sent to RRS and then EC for approval.

Operations and Planning sections within the NYISO are working on developing a list (matrix) of NYS Bulk Power System Facilities.

9.0 ISO Procedures for New NYSRC Rules

The question was raised as to what process is in place within the NYISO to monitor compliance after a new reliability rule has been approved. An example given was Local Rule #3. Greg Campoli stated that after a new rule is approved a “subject expert” within the NYISO is assigned to follow-up.

10.0 Other Business

10.1 Breaker Duties in the Con Edison System and Data for Short Circuit Studies

The Con Edison short circuit study used to prepare Ravenswood’s SRIS, and NYISO review of this study, differs significantly from a study prepared by KeySpan. The EC will review this topic at tomorrow’s meeting.

10.2 Deliverability Study

The NYISO will study Bottled Capacity. The current rules address the need to study Bottled Capacity so there is no need to change the existing reliability rules.

The NYISO Manual should state that ICAP requirements should meet NPCC, NERC and NYSRC criteria. Current ICAP requirement is based on a 1995 load shape scaled up to the summer peak for the year analyzed. Consideration is being given to adapt a 1998 load shape.

10.3 NERC Organization Study Review

RCMS is included in the ballot pool.

10.4 Millenium Gas Pipeline

Rejected by the State of New York

10.5 NY/NE ISO

Merger is neutral to NYSRC. New York State Public Service Commission does not believe the merger is necessary, even though a merger would provide more benefits for New York they believe these benefits could be achieved without a merger.

11.0 Application of Reliability Rules

Greg Campoli confirmed that the list of ARRs contained on the NYSRC web-site will be included in the next revision to the T&D Manual. (**AI # 2 Greg will review status of NYISO monitoring associated with TO compliance with Application of Reliability Rules (ARR))**

12.0 Next Meetings

The next RCMS meetings will be held at the NYISO in Albany on August 8, 2002. The September meeting will be held in conjunction with the NPCC General Meeting scheduled for the 18th and 19th at the Desmond Hotel, Albany.

At the September meeting, Mr. Loehr suggested that we meet with representatives from NE-ISO to discuss such issues as reliability, monitoring, measurement and assessment. RCMS will meet either the morning of September 18 or afternoon of September 17 depending on NE-ISO representatives availability. (**AI #3 Al Adamson to confirm meeting time**)

