

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #33 – September 12, 2002
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey	National Grid
Jack Alvarez	Consolidated Edison Company of NY
Edward C. Schrom	NY Public Service Commission
Steve Wokanovicz*	New York Power Authority

Guests

George Smith	NYSRC Exec. Committee
Steve Corey*	NYISO

* Attended by phone

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting.

2.0 Approval of RCMS Minutes of Meeting #32 on August 8, 2002

The minutes of the August 8th meeting were approved with minor changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items.

4.0 NPCC/NERC Activities

There was nothing new to report.

5.0 RCMS 2002 Compliance Program

5.1 2002 Compliance Program Summary Update

Al Adamson reported that the scorecard has been updated.

5.2 August Operating Report (K-M2.d)

Mr. Campoli distributed and discussed the August Operating Report. The number of Alert States issued was discussed. Al Adamson raised the question if RCMS should be analyzing or reviewing trends with Alert States/Reserve Activations. Greg Campoli indicated that several areas are investigating this concern and presented an analysis performed by NERC on this topic. It was agreed that RCMS would start to trend the number of Alert States/ Reserve Activations.

[**AI#1 Al Adamson to setup trend**]

5.3 Certifying LSE ICAP Obligations Are Met (A-M3)

Art Desell from the NYISO reported that the LSEs were found 100% compliant in meeting their obligations. It was recommended and agreed, that the reporting frequency by the LSEs indicated in A-M3, be changed from “annually” to “monthly”. Also, in the Measurement definition, the phrase, “for the next capability period”, be changed to “NYISO defined obligation procurement period”.

[**AI#2 Al Adamson to revise measurement definition and reporting frequency**]

5.4 Reporting LSE ICAP Deficiencies (A-M4)

Art Desell reported that all LSEs were found to be 100% compliant with this measurement. It was recommended and agreed, that in the Measurement definition, the phrase, “for the next capability period”, be changed to “NYISO defined obligation procurement period”.

[**AI#3 Al Adamson to revise measurement definition**]

Art explained the method for calculating ICAP and UCAP requirements. ICAP or Installed Capacity, is determined by the past ten year average forced outage rate of installed generators. The ICAP requirement for the 2002-2003 capability period is 18%. UCAP or Unforced Capacity, is determined by the rolling twelve-month average forced outage rate of the generators. UCAP for the past summer was calculated to be only 13%, less than the required 18% and the NYISO is presently analyzing the data.

5.5 NYISO System Restoration Plan (G-M1)

5.6 Blackstart Generator Startup & Operation Demonstration (G-M3)

Greg to e-mail self certification forms out to all RCMS members by end of the week for review and discussion at our next meeting.

[**AI#4 Greg Campoli to send documentation to RCMS members**]

5.7 Reporting Generator Reactive Power Capacity Test Results (C-M3)

Greg Campoli reported that John Adams indicated that delinquent notices were sent out to the Generators Owners. Greg however indicated that the test results are not due until November. [**AI#5 Greg Campoli to investigate, resolve discrepancy, and report at next RCMS meeting**]

6.0 October Compliance Reviews

The following compliance reviews are scheduled for the October meeting – Local Reliability Rules, I-M1 to I-M6.

7.0 Report on NYISO Monitoring of TO Compliance with Applications of the Reliability Rules

In the ISO T&D Manual, it states that the ISO is responsible for enforcing the Reliability Rules and that the ARR will require close coordination between the TOs and the ISO. To meet this requirement, Greg Campoli will send out a letter to all TOs asking if these rules (ARRs) are still applicable, and if so, how they plan on implementing them.

[**AI#6 Greg Campoli to draft letter to be sent to TOs for review at next RCMS meeting**]

In addition, there was an agreement that the list of ARRs contained on the NYSRC web site will be included in the next revision to the NYISO T&D Manual. Since the next revision to the manual is not scheduled to be completed and issued in the near future, Greg suggested sending out a Tech Bulletin, which would include a Table listing the ARRs.

8.0 NYC Circuit Breaker Fault Duties

8.1 Results of NYSRC Review and Executive Committee Action

Draft #4 of the circuit breaker response letter to KeySpan Energy Development Corporation was reviewed and final comments from RCMS members were incorporated. Final draft will be presented to the EC tomorrow for their approval.

8.2 Need for a New Reliability Rule

NPCC Document A-2 is being revised and the new revision will have references to short circuit criteria. It was indicated that RRS recommends waiting for the A2 update to be finalized so that any new rule developed can be based on this criteria. RCMS agreed and once a rule is established measurements describing the responsibilities of both the NYISO and Market Participants will be developed.

9.0 Executive Committee Meeting Review

George Loehr reviewed the highlights discussed at the Executive Meeting held on August 9, 2002.

10.0 Next Meetings

The next RCMS meetings will be held at NPCC on October 10th and the November meeting on November 7th at the NYISO.

