

**Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee**

**Meeting #38 – February 13, 2003
NYISO Power Control Center, Guilderland, NY**

Members and Alternates

George Loehr, Chairman	Unaffiliated Member
Alan M. Adamson	Consultant
Gregory A. Campoli	NYISO
Robert J. Ganley	KeySpan Energy
Ron Halsey*	National Grid
Leyvi Gelman	Consolidated Edison Company of NY
Steve Wokanovicz	New York Power Authority

Guests

Greg Drake** NYISO

- * Via phone
- ** Part Time

1.0 Introduction

Mr. Loehr welcomed everyone to the meeting. On Mr. Adamson's request a review of Locational ICAP Study for 2003-2004 Capability Period was added to the meeting's agenda.

2.0 Approval of RCMS Minutes of Meeting #36 on December 12, 2002

The minutes of the January 13, 2002 meeting were approved with a few changes. The final minutes will be distributed to RCMS members and to Mr. Fleury for posting on the NYSRC web site.

3.0 Review of Action Items

Previous action items were reviewed and the list updated to reflect completed action items. Starting February two lists of action items will be maintained: the first list will be a complete list, the second list will contain all remaining open action items from the previous years and all 2003 action items. Only the second list will be distributed to RCMS members.

4.0 NPCC/NERC Activities

- Mr. Halsey reported that NPCC 2003 compliance program had been finalized.
- Mr. Halsey reported that NPCC will conduct two 2003 compliance program workshops: on March 25th in Boston, and on March 27th in Toronto. Workshop agenda was also discussed.
- Mr. Halsey reported that a revised NPCC A-3 Document – Emergency Operation Criteria – had recently been approved. Of interest, a new section 4.10 was discussed. This section details the testing of key facilities. Mr. Halsey informed RCMS members that with respect to these changes, 2003 will be a test year with no formal compliance assessment.
- Bulk Power Elements Lists - Mr. Halsey provided clarification as to the creation of two separate lists (NYISO and NPCC), and the differences in the testing requirements that may exist in each. NYISO list may be more extensive and not all its elements may be included in the NPCC list. A-2 through A-5 criteria applies to the elements on the NPCC list. Based on the recommendations from the five Areas, NPCC is amending the development of a methodology for determining what constitutes a bulk power system element and therefore which bulk power system elements will be included in the NPCC list. NYISO cannot assume that NPCC criteria will automatically apply to all elements on the NYISO list.

5.0 RCMS 2002 Compliance Review Program Report.

RCMS members thanked Mr. Adamson for his excellent work on the 2002 Compliance Program Report. Mr. Adamson agreed to issue a single document containing RCMS 2002 Compliance Review Program Report and all relevant documents. **AI#38-1**

6.0 RCMS 2003 Compliance Program Review

- Mr. Adamson reviewed 2003 compliance program and the due dates for each measurement. Due date for B-M4 was changed to July 1st, 2003.
- Mr. Adamson reviewed with RCMS members 2003 compliance implementation process, and specifically compliance documentation for each measurement as listed in the footnotes of the 2003 NYSRC Reliability Compliance Program.
- Mr. Campoli presented to RCMS January 2003 NYISO Operations Report and discussed NYISO response to AI#37-1 - NYISO recommendations for K-M2.d compliance. The response is summarized under paragraph 8.0
- Mr. Adamson reviewed scheduled March 2003 assessment.

7.0 Measurements for System Protection Rule H-R2

RCMS reviewed and approved PRR #55 measurement template. Mr. Adamson will present the template to RRS **AI#38-2**

8.0 Recommended Modifications to Monthly Operating Report Requirements

Mr. Campoli distributed to RCMS members a written reply to AI#37-1 which addressed compliance with D-M1, D-M3, E-M2, and E-M5 measurements. Mr. Campoli also outlined proposed changes to D-M1 & D-M3. Mr. Campoli will recommend to RCMS and RRS revisions to the rules to capture the proposed compliance measurements. **AI#38-3.**

9.0 Status of RRS' Proposed Reliability Rules

Mr. Adamson updated RCMS members on the status of proposed RRS' reliability rules.

10.0 Executive Committee Update

Mr. Loehr reviewed the highlights of the NYSRC Executive Committee meeting held on January 10, 2003.

11.0 Other Business

None.

12.0 Locational Installed Capacity/Resource Requirement Study

Mr. Drake presented to RCMS members statewide locational installed capacity/resource requirement study for the 2003-2004 capability year and addressed questions regarding UCAP/ICAP translation and the handling of bottled capacity in the subject study. Mr. Campoli will provide a report addressing UCAP/ICAP translation and meeting of Winter 2002-03 ICAP requirements. **AI#38-4**

13.0 Next Meeting March 13, 2003 @NYISO PCC

