

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee (RCMS)

Meeting #5- April 12, 2000
NPCC

Members and Alternates:

Ron Halsey*	Niagara Mohawk Power Corporation
Cliff Engstrom*	Town of Massena Electric Department
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
Mike DeLaura	New York Power Authority
John Muir	Consolidated Edison Company of New York
Curt Dahl	Keyspan Energy
Keith O'Neal *	New York Public Service Commission

* did not attend

Guests

Quoc Le	NPCC
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1.0 Introduction- New Chairperson

Mike DeLaura of New York Power Authority opened the meeting at 10:00. Mr. DeLaura discussed the resignation of Mr. Jack Casazza from various roles in the NYSRC, including Chairmanship of the RCMS.

The Reliability Compliance Monitoring Subcommittee acknowledged the efforts Mr. Casazza made in the startup of the RCMS and wished to thank him and wish him luck in his future endeavors.

Mr. DeLaura indicated that the Executive Committee had elected him as Chair to replace Mr. Casazza and indicated his acceptance of the position.

Greg Campoli will take minutes of the meeting as acting secretary in Mr. O'Neal's absence.

Al Adamson discussed the need to institute an Open Meeting for future RCMS Meetings. Mr. Adamson indicated that the NYSRC has decreed an Open Meeting Policy. The phone-in policy is for the purposes of listening only.

AI 5-1 Mr. DeLaura will discuss with Joe Fleury the logistics for the Open Meetings.

2.0 Approve Agenda

Mr. DeLaura distributed an updated agenda for the meeting.

3.0 Approval of Meeting #4 Minutes

The Minutes were discussed and approved with recommendations. The updated minutes will be provided to K. O'Neal.

4.0 Review Previous Action Items.

The committee reviewed the action items and updated the items as required. Some items were discussed in more detail during the appropriate agenda item.

AI 5-2: Curt Dahl will draft recommended changes to RR 3.1.2 and provide a draft to RCMS by the May meeting.

5.0 Review of Draft Templates

Al Adamson distributed the latest updates to the RC Compliance Templates. Also include was a template outlining the format of these and future templates.

Quoc Le indicated a change in the NPCC compliance templates for CMAS. The 100 % compliance requirements will now be incorporated into the defined measurement.

John Muir reviewed updates to the templates he presented. The group discussed changes required to the templates for the local rules.

AI 5-3 Quoc Le will provide a sample NPCC template for update by April 14, 2000.

AI 5-4 Updates to the templates will be provided to the RCMS by April 26, 2000

6.0 Reliability Compliance Program-Presentations for EC review/approval on 4/13

Al Adamson discussed the presentation to the EC and discussed the NY Reliability Compliance Program. The approval was tabled until the April meeting. Mr. Adamson is expecting the EC to approve the program at the April meeting.

Al Adamson will be presenting to the NYISO Operating Committee, an overview of the NYSRCs relationship to the NYISO and the NYSRC Compliance Program.

7.0 Reliability Compliance Program Roll-Out

7.1 Meeting with ISO Staff

The RCMS will present the NYSRC Compliance Program to NYISO on April 17, 2000.

7.2 ISO Workshop for Market Participants-4/27-AA/GC

Greg Campoli indicated that a meeting has been scheduled to review and finalize the presentations for the ISO Workshop on April 17, 2000. Mr. Campoli indicated that Mr. Adamson and Mr. Kopman, of NPCC have volunteered to provide presentations on the NYSRC and NPCC Compliance Programs, respectively.

AI 5-5 The committee requested Greg Campoli provide Joe Fleury the NYISO Compliance Workshop announcement

8.0 RCP Checklist

Al Adamson reviewed the RCMS Reliability Compliance Program Checklist, 4/10/00.

Mike DeLaura requested that a dispute resolution process be developed for compliance requirements.

9.0 Scope of Compliance Monitoring and Oversight Reviews

Al Adamson discussed the logistics for the compliance program. Greg Campoli indicated that he would be the NYISO contact for compliance items for the NYSRC. All reporting requirements of the NYISO should be provided to the Chairman of the RCMS or his designee.

Mike DeLaura will draft a letter to the NYISO OC Chairman that the RCMS is interested in receiving draft reports produced by TPAS for proposed transmission

and interconnection projects. This request falls under the compliance requirements of the Reliability Rules 3.2.1 – 3.2.6.

AI Adamson discussed the proposed Scope of the Compliance Monitoring and Oversight review requirements.

AI 5-6: Mr. DeLaura will draft a letter to the NYISO OC Chair requesting draft reports produced by TPAS for proposed transmission and interconnection requirements.

AI 5-7: Mr. Adamson will draft an outline of the requirements, which will be included in the compliance program documentation by the May Meeting.

10.0 Simulated Sanctions

Mr. Adamson referenced the simulated sanctions program at NPCC and indicated that the RCMS will monitor the activities of the NPCC programs.

11.0 Reliability Compliance Program Report-contents and schedule

This Item was discussed in various agenda items during the day.

12.0 CMAS Activities

Mr. Le summarized the April CMAS Meeting and distributed the NPCC C-32 Review Process for NPCC Reliability Compliance Program. This process is for reviewing the self-assessments and compliance submissions of the NPCC Compliance Program.

Mr. Le also reviewed the implementation plan of the Enforceable RCP and the contract development.

13.0 RCMS assessments:

13.1 Locational ICAP requirements-RCMS and EC comments-All

AI Adamson reviewed the assessment of the Locational Requirements Study. The assessment recommended changes to the report as outlined in the document distributed. The RCMS agreed with the assessment.

Curt Dahl discussed the RCMS role in assessing compliance knowing the need to address other issues in the study. There are a number of levels of review that were discussed beyond the rules defined by the NYSRC.

AI 5-8 Mr. Adamson will present the findings to the EC and discuss the concerns in the assessment.

The group was also aware that the NYISO Board has adopted an 80 % statewide requirement for the Summer 2000 Capability Period.

The group discussed the need to include outage information, as it became available. This discussion was due to the Farragut outage for this summer.

13.2 ISO operating data requirements

Mr. Campoli distributed the NYISO Operations Report for March 2000. This report was provided as part of the NYSRC Compliance Program.

Mr. Adamson indicated the NYSRC ICAP WG will be identifying Operating Data to analyze the ICAP resources available during the capability period.

13.3 ISO T&I queue update- MD

Mr. DeLaura distributed and reviewed the March 30, 2000 NYCA Proposed Interconnection List. A number of issues were discussed that have been reviewed at the NYISO TPAS.

13.4 Status of NY comprehensive transmission review

A report of the NY Comprehensive Transmission Review will be presented to the RCMS and OC. Mr. Corey was invited to provide a report at the next meeting in May.

13.5 Upcoming assessments

The committee reviewed the 2000 schedule and made modifications to coordinate with the NYISO Workshop.

Mr. Le will present the ICAP presentation to TFCP.

14.0 RCMS Manpower Requirements

Mr. DeLaura indicated that the letter drafted by Mr. Casazza was presented to the EC. No action was taken.

15.0 **Action item review**

The RCMS adjourned the meeting at 3:15.