

Final Minutes
New York State Reliability Council
Reliability Compliance Monitoring Subcommittee (RCMS)

Meeting #9- August 16, 2000
@ NYISO

Members and Alternates:

George Loehr	Unaffiliated
Ron Halsey	Niagara Mohawk Power Corporation
Alan M. Adamson	Consultant
Gregory A. Campoli	New York Independent System Operator
John Muir	Consolidated Edison Company of New York
Yuri Fishman	Keyspan Energy
Keith O'Neal	New York Public Service Commission
Ralph Rufrano	New York Power Authority
* did not attend	

Guests

Tim Schmehl	NYISO
Steve Wokanovicz	New York Power Authority

Agenda Items- (Item # from Meeting Agenda)

1.0 Introduction

RCMS welcomed the New York Power Authority's participation in the person of Steve Wokanovicz who was sitting in for Ralf Rufrano. Mr. Rufrano will be the regular member of RCMS.

2.0 Approval of Agenda

The agenda was reviewed and approved.

3.0 Approve RCMS Minutes of Meeting #8 on July 12, 2000

The minutes from the July 12, 2000 meeting were approved with changes. The changes will be made and the final minutes will be distributed to RCMS and to Joe Fleury for posting on the NYSRC web site.

4.0 Review of Action Items

Previous action items were reviewed and there were no comments. It was noted that the action item list had to be updated which the acting secretary agreed to undertake.

5.0 NYISO Reliability Compliance and Enforcement Manual

A review of this item was put over until the next meeting.

6.0 Compliance Review Results/Summary Format: For Review

Mr. Campoli handed out a summary of compliance submittals the NYISO has made to NPCC and NYSRC. It was determined that RCMS would mark up Mr. Campoli's summary document for use by RCMS to document and track compliance progress.

AI#9-1, RCMS will mark up the NYISO summary compliance document for use by RCMS. Due 8/31.

7.0 CMAS and NPCC Enforcement Activities

Mr. Halsey reported on CMAS and NPCC enforcement activities. CMAS is putting together compliance documentation to go to NERC on October 1. Document A-8, which describes the upcoming enforceable reliability compliance program, is currently undergoing the open review process. Seven criteria templates were chosen for this program and an enforcement matrix and policy on lateness was developed. The seven templates were; disturbance control standard, system protection minimum maintenance, under frequency load shed, area transmission review, operating reserve, emergency operation, CPS1 and CPS2. Comments are due on these templates by September 8. Mr. Halsey reminded the group that CMAS has no enforcement authority at this time.

AI #9-2, RCMS should review document A-8 and come prepared to discuss it at the next meeting. Due 9/28.

8.0 RRS Compliance Review Request for NPCC Criteria A-6, Section 4.2.1

RCMS decided that further clarification from RRS was needed to determine the concern that exists with NYISO compliance with this criteria. It was also decided that Mr. Loehr, Mr. Adamson and Mr. O'Neal would draft a letter on this subject to NYISO requesting appropriate documentation.

AI #9-3, Draft a letter to NYISO on the subject of compliance with NPCC A-6 and requesting appropriate documentation. Due 8/31.

9.0 RCMS Compliance Review

9.1 T&I Reliability Impact Studies

Mr. Adamson is keeping track of some of the major projects for RCMS. Mr. Adamson reported on the Connecticut to Long Island sound crossing project (150 KV HVDC). He has reviewed the scope and will follow the project through the TPAS process. Its projected in-service date is May1, 2002.

9.2 NYISO DMNC Testing Procedure: For Review

No RCMS member posted comments on the procedure and it was approved

9.3 NYISO System Restoration Plan: For Review

The restoration plan and procedure was discussed. Training and testing of this procedure are not included in the plan. Training and testing of this procedure are done and documented in NYISO's training procedure. RCMS indicated that reference to this training procedure should be included in the restoration plan.

It was also indicated that coordination with other control areas is not included in this plan but may exist elsewhere in NYISO procedures. There is also no listing of the black start units that the plan would rely on.

AI #9-4, Mr. Campoli agreed to make changes to the restoration plan to include references to other NYISO procedures that are integral to this plan. Due at the next re-write of the NYISO manual.

9.4 Local Rules 1-5: Status

Mr. Muir reported that a procedure was submitted on local reliability rule #1 to the NYISO on August 16. A similar procedure was submitted to NYISO for LRR #3 and #4. Those submittals are due in September. Mr. Muir also indicated that LRR #2 is really not a local reliability rule since it is the NYISO that is the responsible entity. This will be brought to the attention of RRS.

LIPA will be providing NYISO with a procedure for LRR #5.

9.5 Monthly Operating Report

Mr. Campoli reported on operations at NYISO for the month of July.

10.0 RCMS NERC Pilot Program Oversight Review

10.1 Planning Measurements: IIA.M2,4; IIC.M2; IIIA.M1,4; IIID.M5; IIIF.M6

Mr. Campoli reported that these planning measurements were sent to CMAS using the self certification forms developed by NPCC except for IIIA.M4, IIID.M5 and IIIF.M6. These latter measurements apply to the NPCC membership for compliance rather than the individual areas.

10.2 Operating Measurements: CPS1&2; P2T2; P5T1; P6T1; P9T1-4

Mr. Halsey reported that NYISO was non-compliant with CPS2 in June. NYISO met the criteria 89.4% of the time while the minimum requirement is 90%.

CMAS has asked NYISO for an explanation and mitigation plan. In the future, CMAS will require a reason for non-compliance, a mitigation plan and an expected return to compliance date with each initial report of non-compliance. NYISO was in compliance with CPS2 in July.

Mr. Campoli reported that NYISO has supplied self certification forms to CMAS for the remaining measurements listed above.

RCMS agreed to consider assigning individual members to specific measurements for tracking.

10.3 NERC/NPCC Reviews Due in September

Mr. Halsey reported that CMAS has completed its Phase II Pilot compliance program which includes 40 measurements.

11.0 Draft 2000 NYRCP Report

Mr. Adamson received no comments on the draft report. It will be presented to the EC at its September meeting. After a brief discussion, it was agreed to include templates in the report that is drafted next year.

12.0 Draft Compliance Templates: For Review

Mr. Adamson and Mr. Campoli, with assistance from Mr. Muir and Mr. Fishman, agreed to complete the draft templates by the next meeting.

AI #9-5, Finish drafting compliance templates. Due 9/28.

13.0 NYSRC Compliance Monitoring Procedure: Scope and Schedule

RCMS agreed that a procedure should be drafted and implemented and Mr. Adamson agreed to write a first draft.

AI #9-6, Draft a NYSRC Compliance Monitoring Procedure. Due 9/28.

14.0 NYSEDA Reliability Study

Mr. Loehr agreed to provide selections from the draft report to RCMS members.

15.0 Other Business

Mr. Loehr reported that the September issue of Electrical World has an article he co-authored on reliability. There was no other business.

16.0 Action Item Review

RCMS reviewed action items that resulted from this meeting.

17.0 Next Meetings

Next meetings are: September 28 in Boston. Future meeting dates to be determined.