

***Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSEDA Offices
17 Columbia Circle, Albany, NY
Thursday, February 2, 2012***

Final Minutes of RRS Meeting # 150

In Attendance:

RCMS/RRS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Patrick Hession, LIPA (Secretary)
Zoraini Rodriguez, LIPA
Dan Head, Con Edison
Henry Wysocki, Con Edison
Larry Hochberg, NYPA
Jeff May, Central Hudson
Joseph Farella, National Grid
Roy Pfleiderer, National Grid
Alan Adamson, NYSRC Consultant
Jim Grant, NYISO
Paul Kiernan, NYISO
John Adams, NYISO
Brian Gordon, NYSEG

Guests:

Paul Gioia, Consultant & EC member
Meyer Sasson, Con Edison & EC Member (Phone In)
Jim Orosz, Con Edison
Carl Patka, NYISO
Zach Smith, NYISO

Agenda Items

1.0 Introduction

RRS Meeting #150 was called to order by Mr. Roger Clayton at 9:33 AM. Pat Hession of LIPA took over the secretary duty from Larry Hochberg effective today. The Chairman gave earnest thanks to Mr. Hochberg for his duties last year and to Mr. Pfleiderer for his January reporting.

1.1. Executive Session

No Executive Session was requested.

1.2. Requests for Additional Agenda Items

4.5 NYPA double circuit issues.
4.6 Code of Conduct.

2. Approval of Minutes/Action Items

2.1 Approval of Minutes #149

The meeting minutes were approved with changes as final. Mr. Pfleiderer will revise and issue the final minutes.

2.2 RRS Action Item List

AI 143-1: Ongoing. Mr. Adamson said this has been completed and it is up to EC now.

AI 144-3: Ongoing. Mr. Hochberg reported that no actions (line switching) were required by the NYISO to control voltage at Coopers Corner this past month. The NYISO has taken over the study of the over voltage issue at Coopers Corners. Mr. Smith confirmed that a study of the issue will be completed with the affected TOs. An SIS will be completed but the schedule is uncertain at this time.

AI 146-3: Ongoing. Mr. Smith said that the TEI manual is making progress but there is no definitive date.

AI 146 -4: Ongoing. Mr. Smith said that the NYISO and Transmission Owner practice of evaluating the effect of changes in transfer limits for transmission projects is outlined in the TEI manual - page 13, section 2.5, the NYISO Agreement – Article 18 and the NYISO/TO Agreement – Article 3.07.

AI 147-2: Completed.

AI 148-8: Ongoing. Changed the wording in action item to indicate F-R1 will be updated in version 31.

AI 149-1: Completed

AI 149-2: Completed.

AI 149-3: Completed.

3. NYSRC Reliability Rules Development

3.1 List of Potential Reliability Rules Changes

3.1.1: PRR 109 SCR Performance Data: Mr. Adamson summed up the status of PRR 109 by reporting that he met with Mark Younger and Wes Yeomans, and made changes to the document. The updated document was later sent out to the ICS and RRS (email dated on January 6, 2012). ICS wanted some changes first then sent it over to RRS for approval to post. Mr. Adamson said that C-M14 and C-M15 are currently in the 2012 Compliance Program.

Mr. Adamson reviewed changes to PRR 109. Changes of any significance include removing the appendix and replacing “capability period” with “capability year”. Mr. Clayton asked for the definition of Responsible Interface Party (“RIP”). NYISO (Zach Smith and Jim Grant), found the definition and provided the definition and citation of the NYISO tariff to RRS. Paul Gioia recommended that the definition of “RIP” should refer to the NYISO tariff rather than including it in the glossary.

RRS agreed to send the revised PRR 109 to the EC with a recommendation to post for comments.

Mr. Adamson will remove all the red lines except for line 4 which is a true change of the rule, add the RIP definition and send it to the EC [AI 150-1].

3.2 NPCC Rules Revision Update

Mr. Smith reported that Directory 1 is still at a “task force” level. TFSS made some comments and now it is up to TFCP to comment. The next TFCP meeting is next week in NYC.

Mr. Adamson voiced out concerns that going forward, every time NERC makes any changes, we have to see which one would have a more stringent rule, NERC TPL standards or NPCC? Also the effort to maintain the directory could be over burden.

Mr. Smith replied that NYISO is a proponent of having all the rules comply with the higher standards, NERC, NPCC, etc. If there is a conflict, the more stringent requirements would apply. Directory 1 is expected to be finalized for TFCP approval within the next few months.

3.3 NERC SARS/Organization Standards

Mr. Clayton reported that there are changes and those changes are currently being reviewed at FERC. NERC files the BES definition to FERC on Jan 26, 2012.

4. Additional Agenda Items

4.1 BES/BPS Impact on NYSRC Reliability Rules

Mr. Clayton pointed out that the effort to rewrite the NYSRC Reliability Rules to reflect the BES and BPS definition will be a big job and suggested the formation of a working group. RRS agreed and Mr. Clayton will investigate its formation [AI 150-2].

4.2 Interface Limits in NYISO studies

Mr. Smith reviewed the NYISO “Transfer Limit Trends” presentation. This presentation was requested by one of the EC members due to recent issues where a transmission project (upgrade) reduced a transfer limit within another TOs control area. It was noted that all interfaces experienced an increase in transfer limits over the 2010 -2015 ATR study period except for Dysinger East (minor reduction in normal limit) and Long Island import (due to rating change).

4.3 Glossary revision of "contingency" definition

Mr. Clayton provided an update on the revision of the “extreme contingency” definition in Table B, Extreme Contingency (i) of the Rules Manual. It was agreed to revise the wording to, "Sudden loss of multiple plants due to loss of fuel delivery system (i.e. gas pipeline events). Mr. Clayton will present the draft wording to the EC for their review [AI 150-3].

4.4 Secretarial Schedule

Pat Hession of LIPA will be the new RRS secretary effective immediately. Mr. Clayton asked Mr. Hochberg to update the secretary schedule and present it at the next meeting. The plan is to add this document to other RRS document that could be easily referenced. The new schedule will be presented at the next EC meeting following RRS review [AI 150-4].

4.5 NYPA Double Circuit Issue

Mr. Hochberg mentioned NYPA's plans to eliminate a double circuit tower contingency by separating the circuits on the Moses - Willis 230 kV ROW. Mr. Hochberg asked if there was any NYSRC action or approvals required. The group felt that no NYSRC action or approvals was required as the final configurations of the circuit would determine how the element(s) are modeled and secured by the NYISO.

Mr. Smith mentioned that the formal NYISO notification process is spelled out in the NYISO Reliability Data Analysis manual. Mr. Smith also noted that the project will be added to the NPCC major project list.

4.6 Code of Conduct

Mr. Clayton reminded everybody that all RRS members have to sign the code of conduct, except for the NYISO representatives (since they are not members). Mr. Clayton will send in the code of conduct form to all members and asked members to sign and send them back [AI 150-5].

5. Report

5.1 NYSRC EC Meeting Report

Nothing to report.

5.2 NYSRC ICS Meeting Report

Mr. Adamson reported that the ICS is preparing for the next IRM study. A new EFORD model will be utilized in the next 2013 IRM study.

6. Next Meeting #151:

RRS meeting #150 was adjourned at 11:28 AM.

The next RRS/RCMS joint meeting is scheduled for Thursday, March 1, 2012 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.