

***Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSEDA Offices  
17 Columbia Circle, Albany, NY  
Thursday, April 5, 2012***

***Draft Minutes of RRS Meeting # 152***

**In Attendance:**

**RRS/RCMS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Patrick Hession, LIPA (Secretary)  
Zoraini Rodriguez, LIPA (Phone)  
Dan Head, Con Edison (Phone)  
Henry Wysocki, Con Edison (Phone)  
Jeff May, Central Hudson  
Larry Hochberg, NYPA  
Wayne Sipperly, NYPA  
Roy Pfleiderer, National Grid  
Brian Gordon, NYSEG (Phone)

**Non-Voting Participants:**

Alan Adamson, NYSRC Consultant  
Jim Grant, NYISO  
Paul Kiernan, NYISO  
Ed Schrom, PSC (Phone)

**Guests:**

Paul Gioia, Dewey and LeBouef (EC member)  
John Adams, NYISO  
Kristin Bluvus, NYISO  
Steve Corey, NYISO  
Mayer Sasson, Con Edison (Phone)

## **Agenda Items**

### **1.0 Introduction**

RRS Meeting #152 was called to order by Mr. Roger Clayton at 9:32 AM.

#### **1.1. Executive Session**

No Executive Session was requested.

#### **1.2. Requests for Additional Agenda Items**

None requested.

### **2. Approval of Minutes/Action Items**

#### **2.1 Approval of Minutes #151**

The meeting minutes were approved with changes as final. Mr. Hession will revise and issue the final minutes. Mr. Clayton requested the group to send out any comments they have on the minutes to the entire group so everyone will be on the same page at the meetings.

#### **2.2 RRS Action Item List**

AI 142-2: Ongoing. This item will be scheduled for next month's meeting.

AI 144-3: Ongoing. Mr. Hochberg reported that the OC has approved the scope of the SRIS.

AI 146-3: Ongoing. No update.

AI 146-4: Completed. Mr. Corey presented that the TEI Manual updates only include updates that are consistent with NYISO tariffs and related current procedures and practices. Degradation of transfer limits will not be handled any differently. Draft manual expected to be ready for internal review end of month and NYISO TPAS review perhaps by July 1. Mr. Corey indicated that the draft manual could be provided to RRS for review and comment concurrent with TPASs' review.

AI 148-7: This item is on today's agenda (Agenda Item #4.4) and is complete.

AI 148-8: Completed.

AI 150-1: Completed.

AI 150-2: Completed. It was decided that RRS will be the preliminary working group until the scope of the effort requires more time. Mr. Adamson will prepare a white paper addressing launch points (AI-152-1).

AI 150-3: Completed. The draft wording of “Sudden loss of multiple plants due to loss of fuel delivery system (i.e. gas pipeline events)” in place of “extreme contingency” definition in Table B, Extreme Contingency of the NYSRC Manual was approved for posting at the previous EC meeting (See PRR-111).

AI 150-4: This item is on today’s agenda (Agenda Item #4.3) and is complete.

AI 150-5: Completed.

AI 151-1: Ongoing. This action item will be closed when the next Reliability Rules is issued.

AI 151-2: This item is on today’s agenda (Agenda Item #4.2) and is complete.

### **3. NYSRC Reliability Rules Development**

#### **3.1 List of Potential Reliability Rules Changes**

PRR 111 is now posted for comments.

##### **3.1.1: PRR 109 SCR Performance Data:**

Revised PRR has been distributed. EC expressed concern about late comments to PRRs. ICS accepted the late comments. Mr. Clayton suggested a reminder be issued to stakeholders to meet comment due dates.

NYISO agrees with rule change but maintains concern over whether the rule is consistent with tariff. NYISO concerned with data requirements of Policy 5 and consistency with the tariff. Other concerns remain over the reporting of performance data and non-compliance for inaccurate reporting from the MPs.

Mr. Clayton will notify Mr. Dahl (EC Member) of RRS discussion on PRR 109 and Policy 5 (AI-152-2).

RRS to hold off on a recommendation for the EC to approve PRR 109 until next month, when the wording of the section of Policy 5 relevant to SCR is finalized by ICS and NYISO staff. ICS needs to approve the SCR section of Policy 5. Mr. Grant will arrange for NYISO SME to present SCR performance to RRS and ICS, if needed. This will include the methodology for accurately predicting SCR response when activated (AI 152-3). Mr. Grant will confirm that the NYISO is agreeable to proceed with PRR-109 implementation once the wording in Policy 5 relative to SCR is completed (i.e., ICS

approval), and that the NYISO does not intend to hold up implementation of PRR-109 until all other changes in Policy 5 are approved by the EC. (AI-152-4)

### **3.1.2: Discussion on Possible Black Start RR revisions:**

Mr. Adamson reported on responses to changes to Black Start Rules. Each TO should identify “adequate” resources. TOs shall annually certify that a Black Start plan participants meet requirements.

Mr. Adamson discussed proposed changes to the Rules. Mr. Gioia emphasized the importance of proposing changes that address the impact of non-performance (AI 152-5).

Concerns remain over defining “minimize” and “adequate”.

### **3.2 NPCC Rules Revision Update**

No update. Mr. Grant will give an update on the NPCC Directory 1 to RCMS as it becomes available (AI-152-6).

### **3.3 NERC SARS/Organization Standards**

No update.

## **4. Additional Agenda Items**

### **4.1 BES/BPS Impact on NYSRC Reliability Rules**

See 2.2 – Action Item 150-2 discussion above. It was decided that there will be no working group for this task at this moment. Mr. Adamson will prepare a white paper on possible BES/BPS impact and/or formats on the NYSRC Reliability Rules. (AI 152-1)

### **4.2 Interface Limits in NYISO studies**

Mr. Clayton reviewed the origin of concerns over the Reliability Rules not including requirements for reporting changes to Interface Limits. This concern was initiated by an EC Member. Mr. Corey reviewed Section 18.02 of the ISO Agreement, which includes a requirement for identification of changes in Interface Transfer Capability resulting from a proposed generation or transmission project.

The general consensus is that interface limit changes should not be reliability concerns if there are resources available to maintain the limits re-dispatch.

EC agreed that wording changes should be added to Introduction section of the Planning Section of the Rules to recognize the importance of considering impacts on Interface Limits.

All agreed that wording presented by Mr. Pflaiderer will be presented to the EC and incorporated into the Rules introduction after receiving NYISO comments.

### **4.3 Secretarial Schedule**

See updated secretarial schedule.

### **4.4 Discussion on possible Policy 1 changes**

Mr. Clayton proposed that changes are needed to Policy 1. Mr. Adamson and Mr. Clayton outlined changes:

- Consider adding an “interpretations” development process similar to what is done with NERC standards.
- Update to the Glossary section.
- Define the PRR process more clearly in the Rules.

Al Adamson will prepare a draft of proposed changes next month (AI 152-7)

## **5. Reports**

### **5.1 NYSRC EC Meeting Report**

Mr. Clayton reported that he plans to discuss PRR 109 at the EC meeting. EPA has promulgated a new rule on CO2 which may eliminate new coal plants in New York.

### **5.2 NYSRC ICS Meeting Report**

Mr. Adamson reported from the ICS. Base Case assumptions are in the process of being updated; the methodology for preparing the load shape model may be changed. Policy 5 has several areas that are being reviewed for update including the section relative to SCR as discussed earlier.

## **6. Next Meeting #153:**

RRS meeting #152 was adjourned at 12:21 PM.

The next RRS/RCMS joint meeting is scheduled for Thursday, May 3, 2012 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.