

***Joint Meeting of the  
New York State Reliability Council, L.L.C. (NYSRC)  
Reliability Rules Subcommittee (RRS)/  
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSERDA Offices  
17 Columbia Circle, Albany, NY  
Thursday, May 3, 2012***

***Final Minutes of RRS Meeting # 153***

**In Attendance:**

**RRS/RCMS Members and Alternates:**

Roger Clayton, Electric Power Resources (Chairman)  
Patrick Hession, LIPA (Secretary)  
Zoraini Rodriguez, LIPA  
Henry Wysocki, Con Edison (Phone)  
Jeff May, Central Hudson  
Larry Hochberg, NYPA  
Wayne Sipperly, NYPA  
Roy Pfleiderer, National Grid  
Brian Gordon, NYSEG

**Non-Voting Participants:**

Alan Adamson, NYSRC Consultant  
Jim Grant, NYISO  
Ed Schrom, PSC

**Guests:**

Paul Gioia, Dewey and LeBouef (EC member)  
David Allen, NYISO  
Kristin Bluvas, NYISO  
Matt Renninger, ECS  
Bob Boyle, NYPA (Phone)  
Ruben Brown, The E Cubed Co. (Phone)

## **Agenda Items**

### **1.0 Introduction**

RRS Meeting #153 was called to order by Mr. Roger Clayton at 9:30 AM.

#### **1.1. Executive Session**

No Executive Session was requested.

#### **1.2. Requests for Additional Agenda Items**

None requested.

## **2. Approval of Minutes/Action Items**

### **2.1 Approval of Minutes #152**

The meeting minutes were approved with changes as final. Mr. Hession will revise and issue the final minutes.

### **2.2 RRS Action Item List**

AI 142-2: Ongoing. Mr. Wysocki reported that the Con Edison/NYISO LOG/MOB study results will be presented to the SOAS on May 7 and the OC on May 17.

AI 144-3: Ongoing. Mr. Hochberg reported that the NYISO utilized the following measures due to high voltage at Coopers Corners this past month: the Marcy-Coopers Corners circuit was removed from service once, the Marcy STATCOM was utilized 19 times, the Blenheim-Gilboa units were utilized 18 times and the Marcy transformer taps were moved 5 times. No information was available on the status of the NYISO's SIS planning study which is looking at adding shunt reactors at Cooper's Corners.

AI 146-3: Ongoing. Jim Grant is responsible.

AI 151-1: Ongoing. Mr. Grant will notify the RCMS when the next update on the rules becomes available.

AI 152-1: This item is on today's agenda (Agenda Item 4.1) and is complete.

AI 152-2: Completed. Mr. Clayton notified Mr. Dahl of RRS discussion on PRR 109.

AI 152-3: Completed. The SCR presentation is not required and this topic will be discussed today.

AI 152-4: This item is on today's agenda (Agenda Item 3.1.1) and is complete.

AI 152-5: Ongoing. This item is on today's agenda (Agenda Item 3.1.3) but will be discussed at the next month's meeting.

AI 152-6: Completed. Mr. Grant gave updates on the NPCC Directory 1 and will email the changes to RRS (AI 153-1).

AI 152-7: This item is on today's agenda (Agenda Item 4.3) and is complete.

### **3. NYSRC Reliability Rules Development**

#### **3.1 List of Potential Reliability Rules Changes**

##### **3.1.1: PRR 109 SCR Performance Data:**

The revised PRR 109 (version that was posted is 4/23/2012) was discussed at the last ICS meeting. Mr. Renninger of ECS presented the two issues regarding the revised PRR 109.

##### a) Policy 5 issues

ICS wanted to remove the word "Policy 5" from the document. NYISO currently has a procedure to collect the metering data from RIPs and provide the data to the NYISO. ICS and NYISO agreed that the word "Policy 5" shall be removed from PRR 109.

##### b) Measurement C-M15

ICS was concerned that the draft language implied that all data of all hours are required in order to meet PRR 109. ICS questioned how should the data be presented if the data or meter are not available due to weather or failure; as well as who will be responsible of non compliance if the metering data that provided by RIPs are not good or not available.

RRS agreed that if data is not available, reporting it as "non-data" is acceptable. Therefore the wording in the Implementation Plan, "submit the data" shall be replaced by "report" and a statement "a report from the RIPs indicating that no data has been received should be considered to be within compliance" shall be added in the Comments section, item 3 of PRR 109.

Mr. Adamson will update PRR 109 to reflect the changes that were discussed after resolution with NYISO issue and will submit to RRS/RCMS and ICS. Mr. Clayton plans to present and request approval of PRR 109 at the next EC meeting unless RRS members object (AI-153-2).

### **3.1.2: PRR 111 Extreme Contingency Table B (i) revision:**

This document had been posted but no comments have been received. Mr. Grant proposed minor changes on Item 4 – change from “multiple plant” to “multiple generating plants”. Since there were no objections, Mr. Clayton will submit PRR 111 to the EC for approval.

### **3.1.2: Discussion on Possible Black Start RR revisions:**

Mr. Grant reported that the NYISO met with Messrs. Gioia and Mager to discuss about revising the NYISO Tariff and other NYISO documentation concerning proposed NYISO changes to the Black Start Program. As a result, Ms. Whitaker would like to set up meeting with Mr. Adamson and Mr. Clayton along with other NYISO members to discuss more details on these proposed changes. The meeting could be held on week of May 7<sup>th</sup>. Mr. Clayton advised that RRS should table black start rule revisions until further updates are received from NYISO.

### **3.2 NPCC Rules Revision Update**

No update.

### **3.3 NERC SARS/Organization Standards**

No update. NYISO reported that BES might rule out later this Fall.

## **4. Additional Agenda Items**

### **4.1 Plan to modify NYSRC RR to reflect NERC/NPCC Standard Initiatives**

Mr. Adamson presented the White Paper and received some comments from Mr. Hochberg. These included: the NYS BPS definition does not necessarily have to be consistent with the NERC definition and that the NYSRC may continue to have its own definition to which the NYSRC rules apply; an option 3 for revising the rules such that only the NYSRC more stringent and specific rules are retained and the NPCC/NERC rules are not repeated in the NYSRC rules manual. Mr. Pfleiderer suggested that we should define which and what definition should we use moving forward. The discussion on this White Paper will continue at the next meeting.

### **4.2 Interface Limits in NYISO studies**

Mr. Clayton had posted Mr. Pfleiderer’s suggestion from the last meeting with one addition that was agreed on. Mr. Grant will get back to RRS to see if Mr. Corey has any objection to remove their suggestion of using the word “transfer limit” versus “transfer capability” (AI 153-3).

Mr. Clayton will make the changes and distribute it to the group.

*Lunch break 12:30pm and resumed at 1:05 pm.*

### **4.3 Policy 1 revisions**

Mr. Clayton discussed proposed changes in Policy 1 and received no comments. RRS approved the changes and this document will be presented to the EC for approval.

## **5. Reports**

### **5.1 NYSRC EC Meeting Report**

Mr. Clayton reported that the potential retirement of Indian Point was discussed at the past EC meeting. Mr. Gioia pointed out that an attorney from DEC stated that the NRC can continue the license from year to year until litigation takes place which could take several years.

Mr. Clayton also reported that the Governor's Energy Highway task force is on a very aggressive schedule with proposal due on May 30 and responses in June. The task force plans to issue an action plan by end of summer 2012.

The EC was complimentary towards the Black Start report. The EC approved the report up to the Conclusions section. Immediate Term Recommendation 1-3 will be implemented by the EC and 4 and 5 are ongoing, so no action is required. The EC requested RRS and RCMS to address the Medium Term recommendations.

### **5.2 NYSRC ICS Meeting Report**

Mr. Adamson reported that there may be two major model changes for the 2013 IRM Study: a new load shape model and a new EFORD model. Currently we use conservative load shape model – a historically average load shape may reduce the IRM by more than 2% based on sensitivity studies conducted in 2011. Hopefully next month, ICS will have load shape and EFORD models to test.

ASCR study was completed. Performance of SCR and resource adequacy was discussed and the report was provided by NYISO.

## **6. Next Meeting #154:**

RRS meeting #153 was adjourned at 1:24PM.

The next RRS/RCMS joint meeting is scheduled for Thursday, May 31, 2012 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.