

***Joint Meeting of the
New York State Reliability Council, L.L.C. (NYSRC)
Reliability Rules Subcommittee (RRS)/
Reliability Compliance Monitoring Subcommittee (RCMS)***

***RRS/RCMS Meeting at the NYSEDA Offices
17 Columbia Circle, Albany, NY
Thursday, September 6, 2012***

Final Minutes of RRS Meeting # 157

In Attendance:

RRS/RCMS Members and Alternates:

Roger Clayton, Electric Power Resources (Chairman)
Zoraini Rodriguez, LIPA
Pat Hession, LIPA (Secretary)
Henry Wysocki, Con Edison (phone)
Dan Head, Con Edison
Larry Hochberg, NYPA
Wayne Sipperly, NYPA
Roy Pfleiderer, National Grid (Phone)
Brian Gordon, NYSEG (Phone)
Jeff May, Central Hudson

Non-Voting Participants:

Al Adamson, Consultant
Jim Grant, NYISO
Paul Kiernan, NYISO

Guests:

Kristin Blugas, NYISO
Kathy Whitaker, NYISO
Steve Corey, NYISO
Paul Gioia, General Counsel (EC)
Abhilash Gari, NYPA

Agenda Items

1.0 Introduction

RRS Meeting #157 was called to order by Mr. Roger Clayton at 9:30 AM.

1.1. Executive Session

No Executive Session was requested.

1.2. Requests for Additional Agenda Items

None requested.

2. Approval of Minutes/Action Items

2.1 Approval of Minutes #156

The meeting minutes were approved with changes as final. Mr. Hession will revise and issue the final minutes.

2.2 RRS Action Item List

AI 144-3: Ongoing. Mr. Hochberg reported that there were no NYISO requests of NYPA to take action to reduce high voltage at Cooper's Corners this past month. NYSEG is performing engineering and design for the reactor installation. Project completion is scheduled for the first half 2014. It will be a switchable 200 MVAR reactor connected to the 345kV system.

AI 146-3: This action item has been completed. Mr. Grant reported that the TEI Manual is available for review.

AI 152-5: This action item has been completed.

AI 154-2: Ongoing. Mr. Grant reported that the OC has approved the SIS for one 200 MVAR reactor at Cooper's Corner.

AI 154-5: Ongoing. This item is on today's agenda – Item #4.1.

AI 155-4: Ongoing. Mr. Smith reported that TFCO will be coming out with comment on Directory 1 shortly and upon receiving this comment, CP11 will continue working on the Directory 1. Mr. Smith gave this update at the RCMS #152 meeting.

AI 156-1: Completed. This item is on today's agenda – Item #3.1.1

AI 156-2: Completed. This item is on today's agenda – Item #3.1.1

AI 156-3: Completed. This item is on today's agenda – Item #3.1.1

AI 156-4: Completed. The reason behind NPCC revised directories came from high level decision to mimic NERC format. The revised directory will show that the NPCC criteria are more specific than the NERC standards. The purpose is to illustrate which NPCC requirements are more stringent.

AI 156-5: This action item has been completed.

AI-156-6: Completed. This item is on today's agenda – Item #4.3.

3. NYSRC Reliability Rules Development

3.1 List of Potential Reliability Rules Changes

None.

3.1.1: PRR 112: Black Start RR revisions

Mr. Clayton pointed out that the posted PRR 112 is the updated version with changes for G-M1 and G-M3. Mr. Clayton stated that the objective is for the EC to post this PRR such that these measurements can be adopted by the EC by November 1, 2012. Mr. Gioia suggested that in order to insure to have the rule in place by November 1, the NYSRC would need to implement an expedited posting process (15 days). The normal posting process (45 days) would require special RRS and EC meetings for their approval, which would allow very few days to resolve any comments that were to be received. Therefore, Mr. Gioia suggested an expedited posting process.

Ms. Whitaker agreed that the NYISO agrees with an expedited process.

RRS reviewed and commented on the PRR 112 and Black Start white paper. Mr. Gioia suggested replacing “NYCA SRP every three Capability Years” with “Once every capability year”. RRS accepted this change.

RRS approved PRR 112 and the Black Start white paper, as revised. These documents will go to the EC with a recommendation to utilize an expedited process.

Ms. Whitaker will make changes to the PRR 112 and Black Start white paper based on RRS comments and send back them to RRS (AI 157-1).

3.2 NPCC Rules Revision Update

No update.

3.3 NERC SARS/Organization Standards

Mr. Adamson reported that RRS review of NYSRC rule changes to be consistent with NERC TPL-001-1 is still on hold until the NPCC Directory 1 revision is finalized.

4. Additional Agenda Items

4.1 Plan to modify NYSRC RR to reflect NERC/NPCC Standard Initiatives

RCMS will set up a meeting with NYISO to discuss the NYISO's suggested plan to modify the NYSRC Reliability Rules to reflect the NERC/NPCC Standard formats. Mr. Grant will give RRS a window for this meeting (AI 157-2)

4.2 Exception #14 Rescission

Mr. Clayton reported that the OC has approved the removal of Exception #14. RRS accepted Con Edison's request to rescind Exception #14, and will recommend to the EC that removal of this exception be approved.

4.3 Update Review NYSRC Greater Than STE Exceptions

Following up on Action Item 156-6, Mr. Clayton requested RRS members to report on any greater than STE operating exceptions. Mr. Hochberg reported that NYPA has one greater than STE exception which is #10 on the NYSRC exceptions list. He noted that this exception is associated with NPCC-approved SPS #48. Mr. Hochberg described the reason for the exception and the SPS.

Mr. Head reported that Con Edison has several exceptions; SPS - generators run back schemes to relieve contingency overloads.

Mr. Gordon reported that NYSEG has one exception, Exception #15. This is a post contingency voltage exception at Oakdale and Watercure for the loss of the Oakdale double circuits. NYISO is still reviewing this exception to see the impact of losing a tower.

There was a discussion on whether to look at all the existing NPCC exceptions or just those that exceed STE ratings. The Chairman posed a question if RRS have any authority to rescind or to apply a "sunset clause" on these exceptions. Mr. Grant pointed out that Policy 1 stated that RRS may not have an authority over these legacy exceptions. NYISO could request the TOs to review these exceptions every year.

Mr. Clayton said that this exception discussion will continue. He will request the EC for clarification on the intent of this review.

4.4 2013 Meeting Schedule

Mr. Clayton presented the meeting schedule for RRS with no comment.

4.5 Review of TEI Manual_V2_draft2

Mr. Corey presented the TEI Manual to the RRS. This manual was reviewed by TPAS. As a result of this meeting, Mr. Corey created a summary for preliminary discussion.

Mr. Corey also provided a timeline for review of the TEI Manual. RRS comments must be provided by September 24. Following TPAS approval the manual will be presented to the OC meeting on October 9.

RRS members will review the TEI Manual and give comment to Mr. Corey prior to September 24. (AI 157-3)

Mr. Corey also stated that when the TEI Manual is approved, associated Technical Bulletins that are covered in the manual may be rescinded.

5. Reports

5.1 NYSRC EC Meeting Report

Mr. Clayton reported that the NYSRC exceptions were discussed at the EC meeting.

5.2 NYSRC ICS Meeting Report

Mr. Adamson reported that the NYISO staff has calculated a preliminary base case IRM. This study did not include the final load forecast, which is due at the end of this month. The preliminary IRM is 17.2%, which is 1.1% higher than last year.

Also, the NYISO will be running sensitivities on different parameters for the IRM LCR by November 1, 2012.

6. Next Meeting #158:

The next RRS/RCMS joint meeting is scheduled for Thursday, October 4, 2012 at 9:30 AM in the NYSERDA offices located at 17 Columbia Circle, Albany, NY.

RRS meeting #157 was adjourned at 1:00 PM.